### FILE NOTATIONS

Entered in NID File Location Map Pinned Card Indexed	Checked by Chief Approval Letter Disapproval Letter	
COMPLETION DATA: Date Well Completed	Location Inspected	
v WW TA	Bond released State or Fee Land	

LOGS FILED

Driller's Logs (No.)

.W. ... OS .... PA ....

CBLog..... CCLog..... Others. F.X. - F - Mah....

proximit sidewall freutron pour

TURK

SUBMIT IN

LICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instantions on

15" 8 3/4"	10 3/4" 7"	23, 26 & 29	- Colonia	1000'	To S	ciant	to down		
15"	10 3/4"		- Colonia	1000	To B	AL SE	<del>2 4 5</del>		
	_		١ .		I was be with				
	SIZE OF CASING	WEIGHT PER FO	OT SE	TING DEPTH	- 3	O QEA	NTINY OF CEL	MENT	
23.		PROPOSED CASIN	G AND CEME	NTING PROGR	AM 3	10 To	<u> </u>	7 2 S 2 S 3 S	
	Ingraded Ground				<u> </u>	1 00	ioliet 1,	, 1969	
21. ELEVATIONS (Show w		_			24.0	ဦ ဖြစ	PPROX. DATE	20 mm	START
OR APPLIED FOR, ON The	HIS LEASE, FT.	Piret Well	<u>+ 11,</u>	B00 '		otary	<u> </u>	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OM A DM S
18. DISTANCE FROM PRO	DRILLING, COMPLETED.	1	19. PROPOSED	_	20. ROTE	ARY OR CAI	BLE TOOLS:	n de la companya de l	
PROPERTY OR LEASE			Unkno			320	<u> </u>		
15. DISTANCE FROM PROF LOCATION TO NEARES	USED*		16. NO. OF ACI	ES IN LEASE	17. NO. TO T	OF ACRES	ASSIGNED	285	
Approximate	ly ten miles s	outh and wast	of Neol	. Utah	ģ	Dugi	and the second second	J.	h
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*		<u> </u>	12. cev	NTY OR PARI	sн   13. sт	
At proposed prod. zo	ne				ું દૂ				USM
1421*	FSL and 1177'	FWL of Secti	ion 7, Th	5, R2W, U	<b>34</b>	AMD	SURVEY	ARTA	
4. LOCATION OF WELL (F At surface	Report location clearly an	d in accordance with			######################################		TVIOV A		
P. O. Box 4	55 - Vernal, U	ah 84078			3	-12 B.B.	D AND POOL		AT
3. ADDRESS OF OPERATOR			-		20		(2-7C)		
Chevron Gil	Company - West	era Division	_		918	9. W DELI	NO.		
2. NAME OF OPERATOR	VELL OTHER		20112			S Can	ron-Hob	11-Ute	Tribal
	VELL TOTHER		SINGLE ZONE	MULTII ZONE	· 🗖 🖁	S. TARM	OR LEASE 1	NAME.	
	ILL X	DEEPEN	_	PLUG BA		HOE SPAA	₹ 3		
1a. TYPE OF WORK			_			7. UNIT	AGREEMENT	NAME	<del></del>
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, C	R PLUG E	BACK	6. AFTIN	DIAN, ALLOT	TEROR TRIB	E NAME
		GICAL SURVE					0 462 8		
	DEPARTMEN	T OF THE IN	ILEKIOK			=	B DESIGNATION	# 22 55	IAL NO.
		TED STATES	TEDIAD	reverse s		5	<u>≽</u> . <u>⊕</u>	网络用	

It is proposed to drill an Exploratory well for oil or gas in the Middle lower Green River formation.

1.00 Mod. 1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive mone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present papelling and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. preventer program, if any.

Original Signed by R. W. PATTERSON	TITLE	Unit Superinte	indent = 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
(This space for Federal or State office use)			C. C
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	APPROVAL DATE	DATE:
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		



Form approved. Budget Bureau No. 42-R1425.

		TED STATE		reverse s	side)		
	DEPARTMEN	I OF THE	NIEF	RIOR	ļ	5. LEASE DESIGNATION	
	GEOL	OGICAL SURV	ΈΥ			14-20-462-8	11
APPLICATIO	N FOR PERMIT	TO DRILL.	DEEPE	N. OR PLUG I	BACK	6. IF INDIAN, ALLOTT	
1a. TYPE OF WORK				.,,		Ute Indian	
	ILL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL							
	VELL OTHER			NGLE MULTII	PLE X	8. FARM OR LEASE N	AME
2. NAME OF OPERATOR							11-Ute Tribal
	Company - West	cern Divisio	n	<u> </u>		9. WELL NO.	
3. ADDRESS OF OPERATOR						#1 (2-7C)	
P. O. Box 4	55 - Vernal, Ut	tah 84078				10. FIELD AND POOL,	
4. LOCATION OF WELL (I	Report location clearly an	d in accordance wi	th any S	tate requirements.*)		Cedarview A	
1421	FSL and 1177*	FWL of Sect	tion ?	7, T1S, R2W, U	ME	11. SEC., T., R., M., OR AND SURVEY OR	R BLK.
At proposed prod. zo:	ne			SW NE S	11/		
	Jane 13/- 3			The second second	\ \ \ I	Sec. 7, T18	, R2W, USM
	AND DIRECTION FROM NE				(164) )	12. COUNTY OR PARIS	
<u>Approximate</u>	ly ten miles so	outh and ver	t of	Neola, Utah	1 10 20 0	Duchesne	Utah
LOCATION TO NEARES	T		16. NO	. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE (Also to nearest dri	LINE, FT. g. unit line, if any)	•	.\	Inknown	_	320	<u> </u>
18. DISTANCE FROM PROT TO NEAREST WELL, I	DRILLING, COMPLETED.	<u>.</u>	1	OPOSED DEPTH	20. ROTAI	RY OR CABLE TOOLS	e de la companya de l
OR APPLIED FOR, ON TH	IIS LEASE, FT.	irst Well	1	11,800	Ro	stary	<u> </u>
21. ELEVATIONS (Show wh					4		WORK WILL START*
U	ngraded Ground	- 6481'			· .	October 1,	1969
23.		PROPOSED CASI	NG AND	CEMENTING PROGR	AM		(April
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEM	ENT
15"	10 3/4"	40.5#		+ 1000*	To Sur	face	
8 3/4"	7"	23, 26 & 2	29#	TO	14	ient to cove	r ali
				<del>-</del>	produc	ing zones an	d significant
	1	1	ł			sands.	
						The second of the second	

It is proposed to drill an Exploratory well for oil or gas in the Middle and/or lower Green River formation.

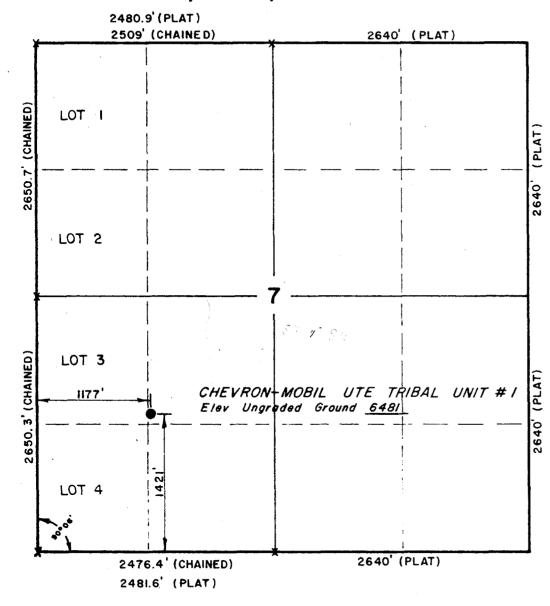
ILGHI

43-013-30025

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

breaenter bro	ogiam, n any.				
24.	Original Signed by R. W. PATTERSON	TITI.E	Unit Superinter	ndent dat	9/12/69
(This spa	ace for Federal or State office use)			A	
			_		
PERMIT N	0		APPROVAL DATE		
	BY NS OF APPROVAL, IF ANY:	TITLE		DAT	16

# TIS, R2W, USM



X = Corners Located

### PROJECT

CHEVRON OIL COMPANY WELL LOCATION AS SHOWN IN THE SWI/4 SECTION 7, TIS, R2W, USM. DUCHESNE COUNTY, UTAH.



FIELD NUTES OF ACTUAL SURVEYS MADE -- BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE THUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIE

> REGISTRATION Nº 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

	Fair & Warm	CHEVRON
WEATHER		FILE
PARTY NJ		REFERENCES GLO Field Notes
SCALE	= 1000'	I July, 1969

deptember 15, 1969

Chevron Gil Company P. O. Bon ADD Vernal, Usah 34078

Re: Ucil No. Chowron-Mobil-Utc Tribal (2-76),
Sec. 7, T. 1 S., R. 2 W., USM,
Duche ne County, Utah

#### Gentlemen:

In of ar as this efficients condermed, approval to drill the above mentioned well is mareby granted in accordance with the Order issued in Cause No. 131-3.

Thould you determine that it will be negary to plug and thouson this call, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HONE: 277-2890 - Salt Lake City OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed white or not water cands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Chevron Cil Company September 15, 1969 Page 2

The API number acclined to this well is 43-013-30027 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

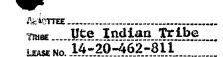
DIVISION OF OIL & CAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF tah Enclosures

ce: U. S. Geological Survey Rod Smith

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



### LESSEE'S MONTHLY REPORT OF OPERATIONS

				-					-	-			3	<b>Heatern</b> 'ATTERSON
														ent
Sec. and 14 of 14	Twr.	RANGE	WELL No.	Days Propuga	BARRELS	os Oir	GRAVITY	CU. Fr. or (In thousand	day (	ALLONS OF PASOLINE ECOVERED	BARREIS O WATER (II none, so stat	(II dri	ling, depth;	ARKS if shut down, cause f test for gasoline of gas)
	Chev	ron-	Mobi	l Ute	Triba	1 #1								
ж. С	ente 15	r 2W	(2-	7C)							And the second designation of the second des			
7	Pres	ent	Stat	us:	Total	dept	n of 1	230' an	d dri	lling.				
1							1	1	ļ		i	l l		
	Move 1969 1021	ed in	sig rill wit	ed 15 h 500 foll	rillin "hole sacks owed b	to Typ v 40	1028'. e G ce 0 saci	Cemen ment co ts Type	up. ted 1 ntain G cem	Spudde 0 3/4' ing 2%	, 40.5# Gel, 1 mtainin	, K-5 /4 #/ g 2%	5 cast sack f Gel ar	flocele nd 2% CaC
	Move 1969 1021	ed in 0. 1 1.80 2% ( led i	sig rill wit	nal E ed 15 h 500 foll	rillin "hole sacks owed b	to Typ v 40	1028'. e G ce 0 saci	Cemen ment co	up. ted 1 ntain G cem	Spudde 0 3/4' ing 2%	, 40.5# Gel, 1 mtainin	, K-5 /4 #/ g 2%	5 cast sack f Gel ar	ing at Flocele id 2% CaC
	Move 1969 1021 and Tail	ed in 0. 1 1.80 2% ( led i	sig rill wit	nal E ed 15 h 500 foll	rillin "hole sacks owed b O sack	to Typ y 40 s Ty	1028°, e G co 0 saci pe G c	Cemen ment co ts Type	up. ted 1 ntain G cem ng 3%	Spudde 0 3/4' ing 27 ent co	, 40.5# Gel, 1 mtainin	, K-5 /4 #/ g 2%	5 cast sack f Gel ar	ing at Flocele id 2% CaC
	Move 1969 1021 and Tail	ed in 0. 1 1.80 2% ( led i	sig rill wit	nal E ed 15 h 500 foll	rillin "hole sacks owed b O sack	to Typ y 40 s Ty	1028°, e G co 0 saci pe G c	Cemen ment co ts Type containi	up. ted 1 ntain G cem ng 3%	Spudde 0 3/4' ing 27 ent co	, 40.5# Gel, 1 mtainin	, K-5 /4 #/ g 2%	5 cast sack f Gel ar	ing at Flocele id 2% CaC
	Move 1969 1021 and Tail	ed in 0. 1 1.80 2% ( led i	sig rill wit	nal E ed 15 h 500 foll	rillin "hole sacks owed b O sack	to Typ y 40 s Ty	1028°, e G co 0 saci pe G c	Cemen ment co ts Type containi	up. ted 1 ntain G cem ng 3%	Spudde 0 3/4' ing 27 ent co	, 40.5# Gel, 1 mtainin	, K-5 /4 #/ g 2%	5 cast sack f Gel ar	ing at Flocele id 2% CaC
	Move 1969 1021 and Tail	ed in 0. 1 1.80 2% ( led i	sig rill wit	nal E ed 15 h 500 foll	rillin "hole sacks owed b O sack	to Typ y 40 s Ty	1028°, e G co 0 saci pe G c	Cemen ment co ts Type containi	up. ted 1 ntain G cem ng 3%	Spudde 0 3/4' ing 27 ent co	, 40.5# Gel, 1 mtainin	, K-5 /4 #/ g 2%	5 cast sack f Gel ar	ing at Flocele id 2% CaC
	Move 1969 1021 and Tail	ed in 0. 1 1.80 2% ( led i	sig rill wit	nal E ed 15 h 500 foll	rillin "hole sacks owed b O sack	to Typ y 40 s Ty	1028°, e G co 0 saci pe G c	Cemen ment co ts Type containi	up. ted 1 ntain G cem ng 3%	Spudde 0 3/4' ing 27 ent co	, 40.5# Gel, 1 mtainin	, K-5 /4 #/ g 2%	5 cast sack f Gel ar	ing at Flocele id 2% CaC
	Move 1969 1021 and Tail	ed in 0. 1 1.80 2% ( led i	sig rill wit	nal E ed 15 h 500 foll	rillin "hole sacks owed b O sack	to Typ y 40 s Ty	1028°, e G co 0 saci pe G c	Cemen ment co ts Type containi	up. ted 1 ntain G cem ng 3%	Spudde 0 3/4' ing 27 ent co	, 40.5# Gel, 1 mtainin	, K-5 /4 #/ g 2%	5 cast sack f Gel ar	ing at Flocele id 2% CaC

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in supplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Forma 9-829 A USGS, SLC-3; O&GCC, SLC-2; Mobil, Okla. City-1; File-1





TRISE Ute Indian Tribe
LEASE No. 14-20-462-811

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Dusce -	Utah		<i>C</i>	ounty	Duchesne		Field	Ce	darview	Area		
				ct report of			producti	on (in	cluding d	drilling	and p	roducin
wells)	for the m	onth o	f9	October	,	<i>19</i> <b>69</b> ,						
Agent'	s address	P	. 0. 1	Box 455			Compan	y Che	vron Oi	1 Con	ri <b>dina</b> C	igmed)2Y
		Y	ernal,	. Utah 840	78		Signed	R. W.	W. PATTERSON R. W. PATTERSO			
Phone			89-244	<b>\$2</b>			Agent's title Unit Superintendent					<u> </u>
	1 1	<del></del>	T	T	<del>                                     </del>		1		BARRELS OF		REMARK	
SEC. AND	TWP. RANG	No.	PRODUCED	BARRELS OF OIL		U. Fr. or In thousan	U 40   (1,50	LINE	WATER (If	date and	depth; if shu result of test content of gr	t down, cause for gasoline m)
7												
	Chevro	n-Mob	11 Ute	Tribal #	1							
rox. C.												
. 7	1S 2W	(2-	7C)					1		-		
				Man 1 Day			į					
	rresen	c Sca	cus:	Total Dep	un - 985							
	Operat	ions	Conduc	ted								
	1			<del></del>	1 1							
	1.				i i		.	ı	j.			
	Drille	d 8 3	/4" ho	le from l	230° ED	8900'.	kan D	ST #1	(8743-	8900')	. 60	min te
	Rec. 1	50' s	li oil	and gas	cut mud.	Pres	sutes:	IH 3	978, IF	8900') 61-61	. 60 . ISI	min te
	Rec. 1	50' s	li oil	le from 1 and gas , FMH 397	cut mud.	Pres	sutes:	IH 3	978, IF	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	cut mud.	Pres	sutes:	IH 3	978, IF	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	cut mud.	Pres	sutes:	IH 3	978, IF	8900') 61-61	. 60 , ISI	min te 327.
	Rec. 1	50' s	li oil	and gas	cut mud.	Pres	sutes:	IH 3	978, IF	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	cut mud.	Pres	sutes:	IH 3	978, IF	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	cut mud.	Pres	sutes:	IH 3	978, IF	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	cut mud.	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te 327,
	Rec. 1	50' s	li oil	and gas	s. Dril	Pres	sures: 3/4" ho	IH 3	978, IF 9851'.	8900') 61-61	. 60 , ISI	min te 327,

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_\_ M. cu. ft. of gas sold;

Form 9-329A (December 1948) USGS, SLC-3; O&GCC, SLC-2; Mobil, Okla. City-1; File-1 16-26231-6

14

U. S. GOVERNMENT PRINTING OFFICE

Form approved. Budget Bureau No. 42-R714.4.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

ALLOTTE	Œ		
TRIBE	ute.	Indian	Tribe
		-20-462	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State .	Uta	h		<i>C</i>	ounty	Riches	ne	Field	Cec	larview A	rea
											drilling and producing
Agent'	s addi	ress	P.	0. B	юж 455		(	Compan	y Ch	ievron Oi	1 Co., Western Div.
			Ve	ernal.	Utah 840	78	,	Signed	R. U	. PATTER	SON Priginal Signed 6.
Phone			78	39-244	2			Agent's	title	Unit Su	perintendent
SEC. AND 14 OF 14	Twp.	Range	WELL No.	DAYS PRODUCED	Barrels of O	II. GRAVITY	CU. Ft. of G	AS GALLO GASO RECOV	ONS OF OLINE VERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, 'depth; if shut down, cause; date and result of test for gasoline content of gas)
	Che	vron	Mobi	1-Ute	Tribal #	1					
Approx.					·						
Cent. SWZ			Ì								TIGHT WOLE
Sec. 7	ls	217	(2-7	C)							KEEP CONFIDENTIAL
	Pre	sent	Stat	មន ៖	11,973' a	nd dri	ling.				
	Оре	ratio	ms (	onduc	ted						
			0.0		2 0 49				21		
	UTI	ried	8 3/	4 110	le from 9	api to	991/**	Ran DS	T #2	(9767-9	917'). 60 min test.
	A SW		ec :	01 0	r water c	usnion,	147 51	1 011	& ga	s cut mu	i, 90' sli oil, gas
	6.1	acer	CUL	mud a	ng 90° si	I Oll,	gas & mu	d cut	wate "	r. Pres	sures: IH 4422, IF
											3/4" hole to 10,958'.
											water cushion &
	30	ver	23 T.1	OIL OF 16	CUL MUU.	ar cessi	res; in	2/49/	-1.	41-41, I	SI 123, FF 41-41,
	ZXX.	261	13 (	OF TO	4. KMH 49		rilled 8	3/4" 1	ore	co 11,08	P'. Ran DST #4A
	(10	202	اوغا	037	misrun.	Kan i	SI #4 (1	01213-	11,0	83"). 0	0 min test. NGTS.
	100	405	nr	nra 8	es cut or	1 1/3	nighty	aas c	מב ס	811 011	cut water cushion,
											highly gas cut oil
	CZ CZ	7 111	gnry	gas	CHE & SIL	aug et	coll.	riess	res:	IH DUS	7. IF 167-1004, ISI
	17 1944	Ar Ar	TO	- 112	9, FSL 30	op, ru	1 308/.	Mille	0 8	3/4" hol	e to 11,168'. Ran
	000	83	LLgl	92-TT	.100).	/p min	test. N	GIS.	Rec	rea, uis	nly gas cut oil,
	203	<b>5</b> 8.	.1 36	8 % 0	li cut wa	ter cus	nion, 35	of high	hly	gas cut	oil and 120' highly
	gas	& 0	LL CU	E maid	. Pressu	res:	H 5048,	IH 123	-532	, ISI 43	61, FF 716-1185, FSI
	333	L 2	oc m	46.	Drilled 8	3/4"	iole to I	1,248	. R	an DST #	5 (11,172-11,248).
	60	nin i	est.	NCI	s. Rec 1	597' wa	ter cush	ion, 5	01'	highly g	as cut water cushion,
	10.	higi	ily a	as &	sli and c	ur oil	90' hig	hly ga	s-01	1 cut mu	i & 90' sli gas & oil
	cut	mud	Pr	essur	es: IH 5	149; II	41-82,	ISI 26	03,	FF 184-4	09, FSI 5109, FHH
	514	9.	rill	ed 8	3/4" h <b>ol</b> e	to 11,	374 R	an OST	#7	(11,255-	11,374'). 13 min test
	Wat	er c	wh10	n co	surface i	n 14 m	n into F	F and	oil	to surfa	ce in 5 minutes into
	FSI	R	ec 20	63° w	ater cush	ion &	151' hig	h <b>i</b> y ga	s cu	t oil.	Pressures: IH 5230,
	IF	1185	-3533	. ISI	4846, FF	3695-4	301, FSI		FHH	5210.	Drilled 8 3/4" hole
	<u> </u>				<del></del>	_ <del>'</del>			'	· · · · · · · · · · · · · · · · · · ·	

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Forn Budg

TRIBE UCC Indian Tribe
LEASE NO. 14-20-462-811

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	-	_	•		•	-	•		•	•	_	drilling and producing
			_		November				•			1 0
												1 Co. Western Div.
												SON & W. P. THEST
Phone _			78	39-244	2				. Age	ent's title	Unit Su	perintendent
SEC. AND 14 OF 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF	OII.	GRAVITY	Cv. Fr. o. (In thouse	r Gas inds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	Che	vron.	Mob	1-Ute	Tribal	#1						
ox,			:									
SW&						ŀ						TIGHT HOLE
7	18	2W	(2-7	C)								KEEP CONFIDENTIAL
											1	Marie Louis Land
	Pre	sen t	Stat	us:	11,973	ani	l dri	lling.				
	Ope	ratio	ons (	onduc	ted	İ			•			
	ei ebeniu					-						
												917'). 60 min tes
	NGT	5. 1	Rec S	01° o	f water	cue	shion	147	sli	oil & ga	s cut mu	d, 90' sli oil, ga
1	& w	ater	cut	mud a	nd 90'	sli	oil,	gas &	mud	cut wate	r. Pres	sures: IH 4422, I
	41-	74,	ISI 3	493,	FF 102-3	347,	FSI	3776,	FHH	4402.	rilled 8	3/4" hole to 10,9
	Ran	DST	#3	10,80	8-10,958	³')[	60	min te	st.	NGTS.	Rec 1808	water cushion &
												SI 123, FF 41-41,
												3'. Ran DST #4A
	(10	,951	-11,0	(83')	Misru	1.	Ran	DST #4	(10,	913-11,0	83°). 6	O min test. NGTS.
	Rec	405	hig	hly g	as cut	11,	175	)' high	ly g	as cut (	sli oil	cut water cushion
1												highly gas cut oi
1												7, IF 167-1004, IS
	494	2, F	F 100	14-112	9, FSI	506K	, FH	I 5087.	. D1	illed 8	3/4" hol	e to 11,168'. Ran
}	DST	<b>#5</b>	(11,	85-11	,168').	7	i min	test.	NG'	S. Rec	188° hig	hly gas cut oil,
	203	6° 8	li g	s & 0	il cut v	at k	er cu	shion,	355	highly	gas cut	oil and 120' highly
1	gas	<b>δ</b> ε Ο	Ll cu	it mud	. Press	surk	28:	th 5048	, II	123-532	, ISI 43	61, FF 716-1185, F
-	333	1, F	HH 50	48.	Drilled	8 3	/4"	ole to	11,	248'. F	an DST #	6 (11,172-11,248).
	60	min	test.	NGT	S. Rec	1.5	7' w	iter cu	shid	n, 501'	highly g	as cut water cushic
	10 °	high	hly s	as &	sli mud	cut	oil	90' h	igh	y gas-of	1 cut mu	d & 90' sli gas & c
	cut	mud	P	essur	es: IH	514	9! I	41-82	. 19	I 2603.	FF 184-4	09, FSI 5109, FHN
	514	9.	ril	ed 8	3/4" ho	le t	o 11	3741.	Rai	DST #7	(11,255-	11,374'). 18 min
ļ												ce in 5 minutes in
1												Pressures: IH 523
												Drilled 8 3/4" hold

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





ALLOTTEE

TRIBE Ute Indian Tribe

LEASE No. 14-20-462-811

U.S. GOVERNMENT PRINTING OFFICE

# LESSEE'S MONTHLY REPORT OF OPERATIONS

					ct report of December						drilling and	
							•	•			Par Starage	
Mgene s	www	C03		Veryna	Air de 181 L	.678		. COM	npuny was	i <b>Markeli - 1941. A</b> I — 10 a correspon	Co. West Son gwal	5 gned by
Dh om o				789-2	442	W.L		. Digi	nea Lia.	Harit Co	perintende	ATTERSON-
Frone.			1	T		7		- Age	ent's title		<del></del>	
Sec. and 14 of 14	Twr.	RANGE	Well. No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. o (In thous	F GAS ands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMA (If drilling, depth; if date and result of content of	shut down, cause; test for gasoline
	Gh	evro	-Kol	11-Ut	o Tribal #							
rox. t. Euk												
• 3		257	(2-7	*	_							
					total Rept	15 I.	733	Comp	leting.	PBIG:	12,621	
			THE SHAPE STREET	onduc	**********	EQ mi	on stands to	r.W	TO Store	25071	ater cushic	2001
	nig	aly g	as c	ut oi	L and 130°	high	y gas	and [	sli oil	cut mud.	Pressured	3: III
	hol Ori	to Lled	12,3 8 3/	45°. 4″ ho	Ran Corre	lation 55°.	logs- Kan DG	F 1 T #1	og and 9 3A (12.3	UC Sonic 15-12.46	Gamaa Ray 5') Misrua	w/ Calip Ran DS
	#13	<b>(12</b> - 289	.362- 0° €	12,46 li ga	5 <b>') 120</b> ml: s cut wate:	ı test : cusi	. GTS	95 ը 40°	ins into sli mad	FSI. Recut oil	ec 150° sli and 255° sl	l gas cut Li oil cu
	mid. Dri	. Pi Lled	8 3/	res: 4" ho	IN 5857, Le to 12,5	KF 201 33.	-422, Ran DS	ISI T #1	5680, FF 4 <b>(1</b> 2.49	803-148 1-12.583	2. FSI 5856	ost. MT
		12-20	, IS	I 40,	FF 20-20,	FSI 6	o, fih	589	5. Dr11	led G 3/4	ressures: •" hole to	12.733
	Com	eanse	ited	Forms	tion Densi	ty and	tipu L	28.	Sidewall	Neutron	lole Televi and "F" lo / 900 sack	e and
	Poza Log	ila e Pe	emen	t con ated	taining 2% at 11.890=	Gel. 1.960	10% sa	lt a 10-1	nd 1½% C 2.090 an	FR-2. R d 12.414	in CML-Gara -12.438 v/	a Ray-Co 2 hvoerie
	££. 12,4	14 i	<i>n</i> an aile	a act d. S	nized 12.4	W-12. W tes	438 w/ ted lo	100 er	) gals m two sets	nd acid	blank 12.	, <b>09</b> 0 to B/D and
	Read	: Ichia	લ્લં ઇ	he lo	gal mud act vor two set it end of i	ts of	perfs	3 <b>9</b> 0-1	11.960. ther w/	Swabbed 1000 gal	and flow t	ested. Swabbing
	Speed Billion	as overly	C) wifeen	w mally					P CONFI			

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

ALLOTTE	E		
TRIBE	Ute	Indian	Tribe
LEASE N	o. 14	-20-462	-811

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State	J	Jtah		Co	ounty.	De	chesn	e	_ Fie	eldC	edarview	Area
												drilling and producin
			-									
												Coo yestern Div
												ON R. W. PATTERSON
Phone .			789	9-2442	<u> </u>				Age	ent's title	Unit S	Superintendent
SEC. AND	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS	OF OIL	GRAVITY	CU. Fr. OF (In thousa	Gas nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
	Chev	ron-	Mobil.	L-Ute	Triba	1 #1						
pprox.												· -
ent. SW&	30	* 76"	12	100		•						
ec. 7	15	2W	(2-	(6)				151				
				1	53	5		SKIKSK		None	0	Pumping
				·								
	Pres	ent	stati	នេះ រ	2,733	· To		PBTD:	11	855'		
	Oper	atio	ra Co	onduct	ed		•					
	sque 50/5 at 1 perf Rele	ezed 0 Po 1,28 s 11 ased	per zmix 4-11 ,284 dr1	s 12. conta .340 v -11.34	414-1 ining / 2 h 0 w/ rig J	2,438 2% G yperj 600 g anuar	. 11, el, . ets/f als m y 10,	8 <b>90-11,</b> 5 of 12 5. Rib 4d <b>aci</b> d	960 £1: w/	and 12.6 ic and .i prod. st wabbed a i to run	10-12,09 of 1% I ring tul and flow	t 12,170°. Cemen 0° w/ 400 sacks 13R. Perforated ing. Acidized tested well. rods as soon as
* * * * * * * * * * * * * * * * * * *					TI	GHT	HOLE -	HOLD	CONF	IDENTIAL		1
		·										
				1			<u> </u>				İ	

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

USGS, SLC-3; OGGCC, SLC-2; Mobil, Okla. City-1; File-1 Form 9-329 A (December 1948)

runs or sales of gasoline during the month. (Write "no" where applicable.)

16-26231-7 U.S. GOVERNMENT PRINTING OFFICE

February 24, 1979

MEMO FOR FILING

Re: February 13, 1970
Bluebell Field
Duchesne County, Utah

A inspection was made of operations being conducted throughout the field and the following activities were noted:

- 1. Chevron was drilling their Olsen well in Section 12 at a depth of 8,790'. The drilling contractor was the Signal Drilling Company and they reported that no lost-time accidents had occurred since the last inspection. Drilling operations were being conducted through the utilization of computerized equipment.
- 2. Chevron was drilling the Chasel well in Section 18 at a depth of 7,810'. Met with Mr. Doug McClain (Chevron) and Mr. Ray Jenkins (toolpusher for Manning) and discussed overall drilling problems. It was futher reported that no lost-time accidents have transpired since my last inspection.
- 3. Chevron's Curtis Bastian well in Section 7 was observed to have been completed and is now on pump. It was reported that the well will be produced from the lower transition zone at an average rate of 420 barrels of oil per day.
- 4. The Chevron Mobil #1 well has installed pump and production facilities, although, no rate has been established at this time.
- 5. The Yack #1 well was on pump and overall conditions were considered accetable. acceptable.
- 6. Met with Don Johnson at Flying Diamond's James Powell #3 well and he stated that they had tested four zones of which two yielded 5-30 barrels of oil per hour on swab and the other two zones flowed at 30 barrels of oil per hour. At the time of the visit, the operator was preparing to install pump, tubing and rods. The well will be produced from the four zones which were perforated at 10,756'-11,232'. The Pioneer Drilling Company's rig remains stacked near the location.

### ONITED STATES DEPARTMENT OF THE INTERIOR

IT IN LICATE.	Form approved.	1
er instance on reverse (1.2)	Budget Bureau No.	42

	GEOLO	GICAL SURV	EY			37, 0	O I.CO OTT	HAL NO.
APPLICATIO	N FOR PERMIT	TO DRILL.	DEEP	EN, OR PLUG B	ACK	6. IF INDIA	N, ALLOTTEE OR TRIE	SE NAME
1a. TYPE OF WORK				<u> </u>		Ute In	dian Tribe	
		DEEPEN		ノ PLUG BAC	K 🗆	7. UNIT AGI	REEMENT NAME	
	AS OTHER			INGG MULTIPE	re 🗀 🚆	8. FARM OR	LEASE NAME	
2. NAME OF OPERATOR	OTHER COLORES			LI BURK		Chevron Tribal	-Mobil-Ute	
Cher	vron Oil Compan	y - Western	Div	ision	ن الإر الار	9. WELL NO		
3. ADDRESS OF OPERATOR					• • • • • • • • • • • • • • • • • • • •		-7c)	
P <sub>o</sub> (	O. Box 599 seport location clearly and	Denver, Co	lora	do 80201 State requirements.*)	Č		ND POOL, OR WILDO	
At surface				of Sec. 7 (SW $\frac{1}{1}$ )	\ Sal	] 11. SEC., T.,	Il - Deepen	ing_
At proposed prod. zon		rii to Or W	Tiriic	or pec. 1 (aut.	9%	1	ivey or area 3, R2W, USM	
•	Same				30			
+	AND DIRECTION FROM NEA			2*	25	12. COUNTY	OR PARISH 13. ST	ATE
- 10 miles	south & west or	f Neola, Ut		O. OF ACRES IN LEASE		Duchesi F ACRES ASSI		tah
LOCATION TO NEARES' PROPERTY OR LEASE I	T LINE, FT.	1177 ft.	10	620.48	TO'TI	HIS WELL		
(Also to nearest drig	OSED LOCATION*		19. PI	ROPOSED DEPTH	·	RY OR CABLE	COOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	None	Dee	pen to -14,670'	Ro	tary		
21. ELEVATIONS (Show who			1		. e	1 2 3 1	C. DATE WORK WILL	START*
GR 6481 ft.	· · · · · · · · · · · · · · · · · · ·			•	200	Octo	per 6, 1971	
23.	1	PROPOSED CASII	NG ANI	CEMENTING PROGRA	M a			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING DEPTH	3	QUANTIT	Y OF CEMENT	
6"	5" liner	18#	<u> </u>	TD ± 14,670	To	top of	iner	<u> </u>
					3.0			
					T E	10 12 15 15 15 15 15 15 15 15 15 15 15 15 15		in Par
					를 원 당 왕.	distribution of the control of the c		13
We p	lan to deepen t	his well f	rom t	the present TD o	f 12.7	***		
±14,	670 ft.				. 2.0 0.2.4	4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	o medo North add	
					2	Carlling		
A 70~	dilian December	da adda sha			٦°.	135 A		
A Dr	illing Program	is accaence	u.		REGI	Shuffe and		
		<b>APPROVE</b>	D B	DIVISION OF	itafı	EST.	Section 1	
		OIL & G	AS C	ONSERVATION	162013	MASS MASS MASS MASS MASS MASS MASS MASS	Sign of the	
			7 1	<b>4</b> <i>i</i>	191	200 200 200 200 200 200 200 200 200 200		
APPROVED IN AC	CCORDANCE WITH	DATE	1-2	0-11	22			
	CAUSE NO. 131-14	1 - 1000	- م	Beightpl	, <b>i</b>	36 A		
		BY CL		July Jan R.	lerob	TO STATE		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If I	proposal is to deep	en or p	lug back, give data on pre	sent produ	ictive zone an	d proposed new pr	oductive
zone. If proposal is to preventer program, if any	drill o <b>r dee</b> pen directiona v.	lly, give pertinent	data o	n subsurface locations and	l measured	and true ver	tical depths. Give	blowout
24.				. W. Greer	2	3 1 4 8 0		<del></del>
SIGNED	11. Dree	<b>TIT</b>		ivision Drlg. S	upt. 🖫	A SEDATE	9-28-71	:
(This space for Feder	ral or State office use)				- 25 20	# 45 Bo		
nedices to	•				Сояв	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
PERMIT NO.				APPROVAL DATE	10	# A. P. S.	No. 12 P. F	
APPROVED BY		TIT	LE	<u> </u>		DATE:		
CONDITIONS OF APPROV	AL, IF ANY:						, <u>2</u>	
DIELCE IN	UTOE AC TA THE 1	FUDE AT DIA	MAINT	DOEUENTIAN FAUT	DHENT	TAMPE TH	CTILLED	

WESTERN DIVISION

Denver, Colorado September 28, 1971

DRILLING PROGRAM
CHEVRON-MOBIL
UTE TRIBAL UNIT #1 (2-7C)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

### MR. W. B. JACKSON:

The following program is recommended for the deepening of the Ute Tribal Unit #1 (2-7C).

- 1. Remove pumping unit, rods and pump and return to warehouse.
- 2. Squeeze off existing production perforation, test same and drill out to base of 7" casing to ± 12,700'. Lay down tubing all with workover rig.
- 3. Move in rotary rig.
- 4. Drill 6" hole below casing to estimated total depth of 14,670' using a drilling mud as outlined below.
  - a. Two-man logging unit is required from bottom casing to total depth.
  - b. Three DST's are anticipated.
- 5. Maintain drilling fluids as follows:

Depth	Type	Weight	Viscosity	Water Loss
± 12,700' 1	D Gel-Chem	12.0-16.0#	45-55 Sec	4-6 cc

- Maintain weight at an absolute minimum until DST data or hole conditions warrant otherwise. Carry 4-6% Diesel #2. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (10:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- b. Continue to maintain weight at an absolute minimum until DST data or hole conditions warrant otherwise. Carry 6-8% Diesel #2.

  Maintain good flow properties. Control any gas cut mud with degasser and low Gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

- 6. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.
- 7. If productive, run and land 5" 18# P-110 FJ liner from TD to + 12,500'.
  - 1) Liner to be equipped with proper set shoe and hanger-packer.
- 8. Completion to be based on hole evaluation.

J. W. GREER

JPH:gl

APPROVED

DATE

Form	9-331
May	1963)

# DEPARTMENT OF THE INTERIOR V

SUBMIT IN THE CATES Other Instruction recesses side) Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

	DEPARTM	TOF THE INTE	HIOR verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
1 /	G	EOLOGICAL SURVEY		14-20-462-8	1.1
7	SUNDRY NOT	CES AND REPORTS	ON WELLS  g back to a different reservoir, h proposals.)	6. IF INDIAN, ALLOTTER Ute	OR TRIBE NAME
1. OIL WEI		`		7. UNIT AGREEMENT NA	ME
2. NAM	ME OF OPERATOR  Chevron Oil Compa	n <b>y -</b> Western Divisi	ion	8. FARM OR LEASE NAM Chevron-Mob Tribal Unit	il-Ute
	DRESS OF OFERATOR			9. WELL NO. 1 (2-7C)	
See	P. O. Box 599 ATION OF WELL (Report location cleans space 17 below.) surface	10. FIELD AND FOOL, OR WILDCAT Bluebell			
	1421 ft. N of S &	1177 ft. E of W Li	ine (SW <sup>1</sup> )	11. SEC., T., R., M., OR E SURVEY OR AREA Sec. 7, TLS, 1	
14. PER	RMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH	13. STATE
		GR 6481 ft.		Duchesne	Utah
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or	Other Data	
	NOTICE OF INTEN	TION TO:	. SUBSE	QUENT REPORT OF:	*
		ULL OR ALTER CASING ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING V	
SE	HOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	I
	Other)	HANGE PLANS	(Other)  (Note: Report result Completion or Recom	Progress Reports of multiple completion opport and Log for	on Well
17. DES	CRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction ment to this work.) *	RATIONS (Clearly state all pertinually drilled, give subsurface be	nent details, and give pertinent date ocations and measured and true verti	s, including estimated date cal depths for all markers	e of starting any and zones perti-

See attached October daily progress report.

8. I hereby certify that the foregoing is true and correct SIGNED J.W. MW/W/S	J. W. Greer THILE Division Drlg. Supt.	DATE 11-1-71
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

# CHEVRON DIL COMPANY WESTERN DIVISION

OPERATOR:

CHEVRON

WELL NAME:

CHEVRON-MOBIL UTE TRIBAL

UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

SW1, Section 7, TlS, R2W,

Duchesne County, Utah

CONTRACTOR: NOBLE

### DAILY DRILLING REPORT

- 10-11-71 12,733 TD. MI WO rig to squeeze off existing prod. zones. Pulled and L/D rod string and pump. N/U BOPE and POOH w/prod. tbg string. WBIH w/squeeze pkr. Displ hole w/wtr and prep to cmt squeeze.
- 10-12-71 12,733 TD. Cmt squeeze prod. interval 11,270-340 w/total 600 sx in 2 stages to 400 psi FSP 572 sx in formation, 28 sx in csg. POOH w/squeeze pkr to pick up bit and drill out.
- 10-13-71 12,733 TD. POOH w/squeeze pkr and WBIH w/6" bit. Tagged cmt at 11,172 and drlg out.
- 10-14-71 12,733 TD. Drld out to cir at 11,485 and press tested squeezed perfs 11,270-340 w/rig pump held. Drld out cir. Tagged cmt at 11,855 and drld out to 11,898. Press tested squeeze perfs 11,490-491 w/rig pump had slight leak off. Continuing to drill out before resqueezing.
- 10-15-71 12,733 TD. Drld out to cir at 12,170 and press tested squeeze perfs 11,890-960 and 12,010-090 w/rig pump and wtr to 1300 psi still had slight leak off. Drld out cir, tagged cmt at 12,228 and drlg out at 12,287.
- 10-18-71 12,733' TD. MI & R/U drlg. rig. Drld out cmt thru squeezed perfs 12,414-438, FC at 12,645 and cmt to 12,660. Press tested all original squeezed prod perfs 11,270-12,438 w/pump truck and wtr to 3000 psi held 35 min. L/D prod tbg string and released rig. MI and R/U drlg rig.
- 10-19-71 12,733 TD. MI and R/U drlg rig.
- 10-20-71 12,733 TD. MI and R/U drlg. rig.
- 10-21-71 12,733 TD. R/U drlg. rig.
- 10-22-71 12,733 TD R/U drlg. rig.
- 10-26-71 12,733 TD. R/U drlg. rig.
- 10-27-71 R/U drlg. rig.

# CHEVRON OIL COMPANY WESTERN DIVISION

OPERATOR:

CHEVRON

WELL NAME:

CHEVRON-MOBIL UTE TRIBAL UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

 $SW_{4}^{1}$ , Section 7, TlS, R2W, Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

10-28-71

12,733 TD

Rigging up drilling rig.

10-29-71

12,733 TD

Rigging up drilling rig.

11-01-71

12,733 TD RURT.

			0-1
Form 9-331	UNATO STAT	TFS . SUBMIT IN TRIP	Form approved. Budget Bureau No. 42-R1424.
(May 1963)	DEPARTME OF THE	E INTERIOR (Other Instruction of Ins	5. LEASE DESIGNATION AND SERIAL NO.
· 4/			14-20-462-811
The case	IDDY MOTICES AND DE	DODTE ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
On not hee thi	YUKY NOICES AND REstorm for proposals to drill or to de-	epen or plug back to a different reservoir.	
(DO ROT 350 241	Use "APPLICATION FOR PERMIT	-" for such proposals.)	Ute
OIL GAS			7. UNIT AGREEMENT NAME
WELL X WELL	OTHER		S FARM OR LEASE NAME
2. NAME OF OPERATOR	DEPARTMEN. OF THE INTERIOR verse side)  GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS o not use this form for proposals to drill or to deepen or plag back to a different reservoir.  List "APPLICATION FOR PERMIT" for such proposals.)  List "APPLICATION FOR PERMIT for a coordance with any state requirements.*  List "APPLICATION FOR WAITE CASING Whether DF, RT, GR, etc.)  GR 6481 ft.  Check Appropriate Box To Indicate Nature of Notice, Report Notice of Interview To Report (Notice Permit Report Notice)  WASTER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACTURE TREATMENT SHOOTING OR ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.)*  ABANDON*  ABANDON*  CHANGE PLANS  CHANGE PLANS  GR 6481 ft.  Charles Table (Other)  ABANDON*  ENGLISHED OF ACTURE TREATMENT SHOOTING OR ACTURE.  To ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.)*  ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.)*  ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.)*  ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.)*  ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.)*  ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.]*  ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.]*  ACTURE TREATMENT SHOOTING OR ACTURE.  List this work.]*  ACTURE TREATMENT SHOOTING OR ACTURE.  ACTURE TREATMENT SHOOTING O		8. FARM OR LEASE NAME Cheyron-Mobil-Ute Tribal Unit
Chevron Oil 3. Address of Operator		18101	9. WELL NO.
		ado 80201	1 (2-7C)
LOCATION OF WELL (	Report location clearly and in accords		10. FIELD AND POOL, OR WILDCAT
See also space 17 be At surface	low.)		Bluebell
			11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
1421 ft. N	of S & 1177 ft. E of W	Line (SW/4)	
			Sec. 7, T1S, R2W, USM
14. PERMIT NO.			12. COUNTY OR PARISH 13. STATE
	GR 6481	ft.	Duchesne   Utah
16.	Check Appropriate Box To	Indicate Nature of Notice, Report, or	Other Data
	, ,		QUENT REPORT OF:
	[ <del>]</del>		REPAIRING WELL
•	[]		ALTERING CASING
FRACTURE TREAT	[]		ABANDONMENT*
SHOOT OR ACIDIZE			Progress Report X
REPAIR WELL	CHANGE PLANS	(Nore: Report resul	lts of multiple completion on Well
<b>See</b> attache	d November daily progr	ess report.	
	•		
•			
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18 I haraky cartifu the	t the foregoism is true and correct	T II Cassa	
$\mathcal{L}$	W Dreen		DATE 12-1-71
SIGNED		TITLE DIVIDION DIES. Dape.	DATE 12-1-/1
(This space for Fed	leral or State office use)	-	
APPROVED BY		TITLE	DATE
	PPROVAL, IF ANY:		

# Chevorn On Company WESTERN DIVISION

OPERATOR:

CHEVRON

WELL NAME: CHEVRON-MOBIL UTE TRIBAL

UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

SWA, Section 7, TIS, R2W,

Duchesne County, Utah

CONTRACTOR: NOBLE

#### DAILY DRILLING REPORT

10-28-71 12,733 TD Rigging up drilling rig.

10-29-71 12,733 TD Rigging up drilling rig.

11-01-71 12,733 TD RURT.

11-02-71 12,733 TD RURT.

11-03-71 12,733 RURT.

11-04-71 12,733 RURT.

11-05-71 12,733 RURT.

11-08-71 12,733 Finished rigging up. Broke tour 12:01 AM 11-7-71. Nippled up 1500 Ser. well head. Now nippling up 1500 Ser. BOFE.

11-09-71 12,733 Finished nippling up Ser. 1500 BOPE. Drilled rat and mouse hole. Rigging up to test BOFE.

12,733 Picking up drill pipe. Tested BOPE to 5000 psi with water. 11-10-71 Picked up 6" bit. 4-3/4" DCs. Started picking up 4" slimhole DP

string.

12,733 TD. 12,660 PBTD. While picking up 4" Slimhole DP with 11-11-71 12,115' in hole, (25 - 4-3/4" DCs and 365 jt DP) rotary slips hung up and cut DP 4' above tool joint on 366 joint DP, dropping string 545'. Picked up overshot and tagged fish 75' low or at 620' and caught fish. Worked DP to 50,000# over wt. but unable to free. Ran freepoint taking 3 hrs. to get down. Got down to top of Dcs but unable to get deeper. Tried to freepoint but tool failed. POOH with freepoint indicator, repaired too. Now making second freepoint run.

12,733 TD. 12,660 PBTD. Ran second freepoint indicator but were 11-12-71 unable to get into second DC. Checked freepoint in top DC and found drill string free. Ran string shot and backed off all DP above top DC at 11,946. Fish in hole 25 - 4-3/4" DC, junk sub and bit. Drill pipe in good condition. Ran oil jars and 12 DCs. Tagged fish, broke circulation and screwed into fish. Hit jars twice and jarred free. Picked up 30,000# additional wt. Pressured drill string to 2800 psi but unable to circulate. Now POOH with wet string and fish.

### WESTERN DIVISION

OPERATOR:

CHEVRON

WELL NAME:

CHEVRON-MOBIL UTE TRIBAL

UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

Swin, Section 7, TlS, R2W,

Duchesne County, Utah

CONTRACTOR:

NOBLE

### DAILY DRILLING REPORT

12,802' Drilling. Finished POOH with fish, laid down 25 - 4-3/4"
DCs for magnafluxing. Picked up new 6" MTB, junk sub, WIH, drilled out shoe joint and formation to 12,759. Tripped and found considerable junk in junk sub. Picked up 19 - 4-3/4" DCs, new 6" MTB, junk sub and WIH. Drilled 12,759 to 12,785 and encountered slight water flow. Increased mud wt to 9.8#/gal. Killed water flow and tripped. Found junk sub full of junk. WIH with 6" MTB and 2 junk subs in tandem. Now drlg and conditioning hole.

11-16-71 12,892 drilling. Drilled to 12,804 with MTB and tripped. Picked up 6" diamond bit and turbodrill and WIH and started drilling ahead.

11-17-71 13,047 drilling.

11-18-71 13,101' drilling.

11-19-71 13,206' drilling.

11-22-71 13,453' drilling.

11-23-71 13,560' drilling.

11-24-71 13,660' tripping.

11-29-71 14,041' drilling.

11-30-71 14,120 drilling.

12-01-71 14,175 drilling.

	n 9-331 y 1963) DEPA	UNITED STATE ARTME OF THE GEOLOGICAL SUI	INTERI	OR verse side)	ATE*	Form appro-Budget Bur 5. LEASE DESIGNATIO 14-20-462-	eau No. 42-R1424. N AND SERIAL NO.
		NOTICES AND REP				6. IF INDIAN, ALLOTT	
	OIL X GAS OTE	IPD				7. UNIT AGREEMENT	NAME
	NAME OF OPERATOR	oany - Western Div	rision			8. FARM OF LEASE N. Chevron-Mob Tribal Uni	
3.	P. O. Box 599	Denver, Color		0201		9. WELL NO. 1 (2-7C)	
	LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accordance	e with any	State requirements.*		10. FIELD AND POOL, Bluebell	
٠	1421 ft. N of S	& 1177 ft. E of W	/ Line	(SW/4)		Sec. 7, T1S,	<b>.</b>
14.	PERMIT NO.	15. ELEVATIONS (Show	whether DF,	RT, GR, etc.)		12. COUNTY OR PARIS	
		GR 6481	ft.			Duchesne	Utah
16.		k Appropriate Box To In	ndicate N			ther Data	
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF  FRACTURE TERATMENT  SHOOTING OR ACIDIZING  (Other) Progres  (NOTE: Report re  Completion or Re	s Re	REPAIRING ALTERING ABANDONM DOTT  of multiple completion Report and Log f	CASING X
17.	DESCRIBE PROPOSED OR COMPLETI proposed work. If well is of nent to this work.)*  See Attached Dec	ED OFERATIONS (Clearly state of lirectionally drilled, give substance of the substance of t		details, and give pertinent of the details, and measured and true v			
	USGS (4) STATE(2) REDWALD (2)						

TITLE

J. W. Greer Division Drlg.

DATE

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

# GHEVRON DIL COMPANY

WESTERN DIVISION

OPERATOR:

CHEVRON

WELL NAME: C

CHEVRON-MOBIL UTE TRIBAL

UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

 $SW_{4}^{1}$ , Section 7, TIS, R2W,

Duchesne County, Utah

CONTRACTOR: NOBLE

### DAILY DRILLING REPORT

11-15-71

12,802' Drilling. Finished POOH with fish, laid down 25 - 4-3/4"

DCs for magnafluxing. Picked up new 6" MTB, junk sub, WIH, drilled out shoe joint and formation to 12,759. Tripped and found considerable junk in junk sub. Picked up 19 - 4-3/4" DCs, new 6" MTB, junk sub and WIH. Drilled 12,759 to 12,785 and encountered slight water flow. Increased mud wt to 9.8#/gal. Killed water flow and tripped. Found junk sub full of junk. WIH with 6" MTB and 2 junk subs in tandem. Now drlg and conditioning hole.

11-16-71 12,892 drilling. Drilled to 12,804 with MTB and tripped. Picked up 6" diamond bit and turbodrill and WTH and started drilling ahead.

11-17-71 13,047 drilling.

11-18-71 13,101' drilling.

11-19-71 13,206' drilling.

11-22-71 13,453' drilling.

11-23-71 13,560' drilling.

11-24-71 13,660' tripping.

11-29-71 14,041' drilling.

11-30-71 14,120 drilling.

12-01-71 14,175 drilling.

12-02-71 14,263 drilling.

12-03-71 14,303 drilling.

12-06-71 14,530 trip for bit.

12-07-71 14,580 drlg.

12-08-71 14,584 Gas inc. @ 14,562'. Oil "kick" approx. 14,576'. Sl. Initial SICP 350, standpipe 900 psi. Built mud volume at 15 ppg. Removed frozen rotary hose. Rigged up Halliburton & preparing to circulate.

12-9-71 14,584 Circ & building wt & vol. Well under control last 8 hrs.
Lost 200 B mud in 8 hrs. Adding LCM. Mud wt in 15.4 ppg, out 15.0 ppg.

#### WESTERN DIVISION

OPERATOR:

CHEVRON

WELL NAME:

CHEVRON-MOBIL UTE TRIBAL

UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

SW1, Section 7, TlS, R2W,

Duchesne County, Utah

CONTRACTOR: NOBLE

### DAILY DRILLING REPORT

12-10-71 14,588 Drlg. Lost total 300 B mud in  $15\frac{1}{2}$  hr. while circulating out kick. Now circulating 15.4 ppg mud in & out with no mud loss (5% LCM)

12-13-71 14,790 drilling.

12-14-71 14,807' attempting to regain returns. Hole stands full with 15.1 ppg mud but partial returns are lost while circulating.

12-15-71 14,807 tripping in hole open ended. POOH and removed bit. WIH to 6000' and established circulation. GIH 1000' at time and breaking circulation. Now at 10,000'. Mud wt. 15.3.

12-16-71 14,807' GIH to drill.

12-17-71 14,859 rebuilding mud volume lost due to surface connection leak.

12-20-71 15,059 drilling.

12-21-71 15,133 drilling. Lost 150 bbls mud at 15,062. Regained full volume. Lost 250 bbls mud @ 15,101. Regained 125 bbls.

12-22-71 15,150 TD. Logging. Ran BHC-Sonic-GR, DILL8, Schl. TD 15,145.

12-23-71 15,150 TD. Rigging up to run 5" liner.

12-27-71

15,150 TD. Building mud volume. Ran 5", 18#, P110 FJ liner. Tagged TD. Set liner hanger at 12,491. Cemented with 225 sks. Good circulation throughout job. Bumped plug. Float equipment held o.k. WOC 10:00 P.M. 12-23-71. WIH with 6" bit and tagged 136' above top of liner. While circulating and conditioning mud, plugged drill string. POOH and stood back 25 stands plugged DP. WIH with bit. Well blew in with bit at 7800'. Built mud wt. to 17.5# and killed well. Lost ±200 bbls mud. Continued GIH to 12,320' and shut well in while rebuilding volume. Well remained dead while GIH and last 10 hrs while rebuilding mud volume.

12-28-71

15,150 TD. Rebuilding mud volume. Rebuilt mud volume to 15.6#/gal. Attempted to break circ. at 12,320. Found fluid level at 1800'. Pumped 200 bbls with DP press. to 1500 psi. Could not get returns. Picked up to 8900' and pumped 100 bbls with DP press. 1500-1800 psi. Had no returns. Picked up to 5300' and pumped 100 bbls and started getting returns after 75 bbls. Returns heavy oil. Ran out of mud.

WESTERN DIVISION

OPERATOR:

**CHEVRON** 

WELL NAME:

CHEVRON-MOBIL UTE TRIBAL

UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

SW/4, Section 7, T1S, R2W,

Duchesne County, Utah

CONTRACTOR: NOBLE

### DAILY DRILLING REPORT

12-29-71

15,150' TD. Rebuilt mud volume to 13.5#/gal. Broke circulation at 5300' with returns HO cut mud. Continued GIH breaking circulation and circulating bottoms up at 6200', 7100', 8000' and 9500' with no mud loss and bottoms up HO cut mud. Now circulating at 9500 with 14.3-14.5#/gal. mud wt. around. Buildling mud wt. to 14.7# before continuing in hole.

12-30-71

15,150' TD. Tripping. Continued GIH breaking circ. at 10,900 and 12,320. Washed down in singles to top of liner @ 12,491. Did not tag any cement. Returns slightly oil cut mud. Circulated and conditioned mud with mud weight leveled at 15.0#/gal and no mud loss. POOH with bit. Now GIH with squeeze pkr. to squeeze top of liner.

1-3-72

TD 15,150'. Drilling out inside 5" liner. Ran squeeze packer and recemented around top of liner at 12,491 with 200 sks cement to 800 psi FSP. WOC 7:00 PM 12-30-71. WOC 18 hrs, bled off press. with cement holding. Repressured to 1200 psi & held. WIH with 6" bit, tagged 5' of cement on top of liner. Drld out and tested top of liner to 1500 psi with 15.0#/gal mud wt. Held OK. Laid down 4" DP and DC's, picked up 4-1/8" bit, 2-3/8 and 2-7/8" tbg. Drld out inside top of liner. Now GIH to drill out FC.

Form 9-331 (May 1963)

16.

# FD STATES : SUBMIT IN TRIES OF THE INTERIOR (Other instruction of the contraction of the

re-

Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.

SUBSEQUENT REPORT OF:

	GEOLOGICAL SURVEY	14-20-462-8	11
	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME
OIL GAS GAS OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR  Chevron Oil Company -	Western Division	8. FARM OR LEASE NAME Chevron-Mobil-U Tribal Unit	te
3. ADDRESS OF OPERATOR P. O. BOX 599	Denver, Colorado 80201	9. WELL NO. 1 (2-7C)	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance with any State requirements.*	10. FIELD AND POOL, OR W Bluebell	ILDCAT
1421 ft. N of S & 117	7 ft. E of W Line $(SW_{\frac{1}{4}})$	11. SEC., T., R., M., OR BLK. SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 7, TLS, R2	W, USM 3. STATE
	GR 6481 ft.	Duchesne	Utah

TEST WATER SHUT-OFF	-	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	<u> </u>	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	Progress Report	X
(Other)			<u></u>	(NOTE: Report results Completion or Recomple	of multiple completion on Welletion Report and Log form.)	l 

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See attached January, 1972 Daily Progress Report.

NOTICE OF INTENTION TO:

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	J. W. Greer Division Drlg.	Supt.	DATE	2-8-72
(This space for Federal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	·		DATE	

WESTERN DIVISION

OPERATOR:

**CHEVRON** 

WELL NAME:

CHEVRON-MOBIL UTE TRIBAL

UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

SW/4, Section 7, T1S, R2W,

Duchesne County, Utah

CONTRACTOR: NOBLE

#### DAILY DRILLING REPORT

12-29-71
15,150' TD. Rebuilt mud volume to 13.5#/gal. Broke circulation at 5300' with returns HO cut mud. Continued GIH breaking circulation and circulating bottoms up at 6200', 7100', 8000' and 9500' with no mud loss and bottoms up HO cut mud. Now circulating at 9500 with 14.3-14.5#/gal. mud wt. around. Buildling mud wt. to

14.7# before continuing in hole.

12-30-71 15,150' TD. Tripping. Continued GIH breaking circ. at 10,900 and 12,320. Washed down in singles to top of liner @ 12,491. Did not tag any cement. Returns slightly oil cut mud. Circulated and conditioned mud with mud weight leveled at 15.0#/gal and no mud loss. POOH with bit. Now GIH with squeeze pkr. to squeeze top

of liner.

1-3-72 TD 15,150'. Drilling out inside 5" liner. Ran squeeze packer and recemented around top of liner at 12,491 with 200 sks cement to 800 psi FSP. WOC 7:00 PM 12-30-71. WOC 18 hrs, bled off press. with cement holding. Repressured to 1200 psi & held. WIH with 6" bit, tagged 5' of cement on top of liner. Drld out and tested top of liner to 1500 psi with 15.0#/gal mud wt. Held OK. Laid down 4"

DP and DC's, picked up 4-1/8" bit, 2-3/8 and 2-7/8" tbg. Drld out inside top of liner. Now GIH to drill out FC.

1-4-72 TD 15,150' Tripping with plugged drill string.

1-5-72 TD 15,150°. Conditioning mud. POOH with plugged tbg string. Last

76 stds unloaded slightly oil & gas cut mud intermittently. Found bit plugged with paraffins and metal cuttings. WIH with 76 stds to 6900. Broke circ and conditioning mud while building mud volume

before continuing GIH.

1-6-72 TD 15,150'. Circulating and conditioning mud at 13,700'.

1-7-72 TD 15,150'. Circulating and conditioning mud at liner shoe.

Drilled 4' hard cement & FC @ 15,067'. No cement between FC

and liner shoe.

### WESTERN DIVISION

OPERATOR:

CHEVRON

WELL NAME: CHEVRON-MOBIL UTE TRIBAL

UNIT #1 (2-7C)

FIELD:

BLUEBELL

LOCATION:

SW1, Section 7, TlS, R2W,

Duchesne County, Utah

CONTRACTOR: NOBLE

### DAILY DRILLING REPORT

TD 15,150'. Trip in with bit. Ran WL junk sub and gauge ring 1-10-72 to 12,509'. Made trip with bit and scraper. Ran WL junk sub and gauge ring to TD. Ran WL CI Retainer and hung in liner at 12,526'. Set retainer at 12,526'. RIH with stinger. Tested under retainer to 2000 psi, to 2800 spi with pressure decrease to 2400. Pressured to 3000 OK. All test with 15.1# mud. Tested top of liner to 2000 psi with 15.1# mud. Held OK. GIH with bit to drill retainer.

- TD 15,150'. POOH with tubing. Drilled out cement retainer. 1-11-72
- TD 15,150'. POOH with CBL Sonde. POOH with tubing. Ran casing 1-12-72 inspection log. Ran cement bond log.
- ID 15,150'. Circulating and conditioning mud at 15,150'. Will 1-13-72 change out tubing strings.
- ID 15,150'. Picking up 2-7/8" tubing. 1-14-72
- TD 15,150'. Attempting to get into liner with production string. 1-17-72 Finished picking up new string of tubing with csg scraper. Tagged bottom and circulated bottoms up. Set Model "D" prod. pkr with knock out plug at 12,4501. Changed out well head for dual tbg head. Hydrotested 2-3/8" tbg seal assembly and 2-7/8" tbg in hole to 6000 psi. Knocked out plug but unable to get down into top of liner.
- TD 15,150'. Preparing to displace mud. Ran wire line sinker bars 1-18-72 with magnet thru tbg. Spudded on plug 3 times and knocked free. Ran sinker bars to 15,140' before tagging plug again. Landed 2-3/8 and 2-7/8 production string at 12,875. Ran and landed  $l\frac{1}{2}$  parallel tbg heat string at 4050'.
- TD 15,150'. Rigging down. Installed tree. Picked up out of production 1-19-72 pkr and displaced hole volume with treated water. Relanded prod. tbg and nippled up tree. TP built to 3000 psi while rigging down. Released drilling rig at midnight 1-18-72. Now moving off drilling rig. Will drop from report until completion rig moves on.

### WESTERN DIVISION

OPERATOR: CHEVRON

CHEVRON-MOBIL UTE TRIBAL UNIT #1 (2-7C) WELL NAME:

FIELD:

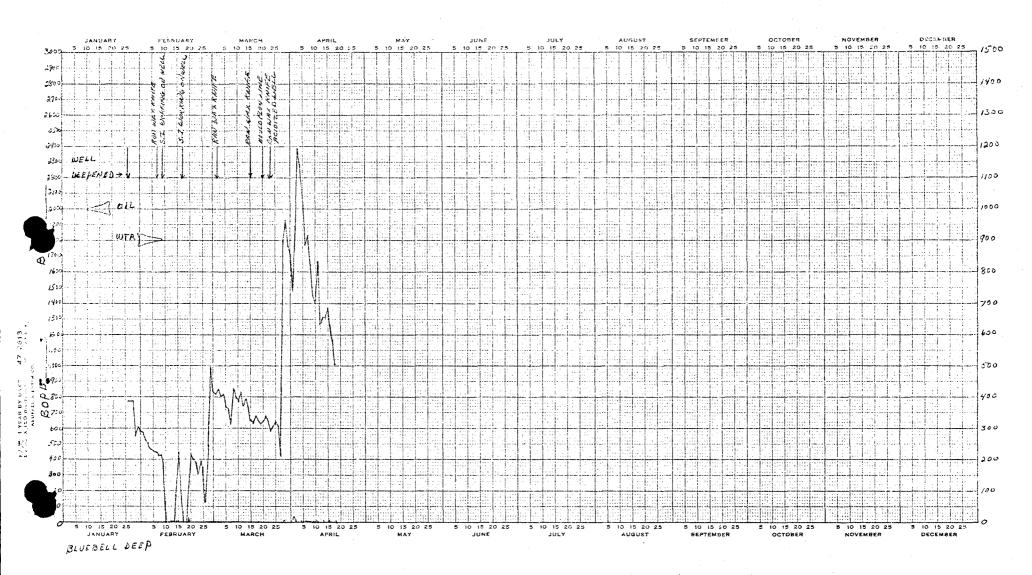
BLUEBELL

LOCATION:

 $S_{W_{14}}^{1}$ , Section 7, TlS, R2W, Duchesne County, Utah

CONTRACTOR: NOBLE

****	DAILY DRILLING REPORT
1-24-72	TD 15,150'. Installing surface facilities. Moving in completion rig.
1-25-72	TD 15,150'. Installing surface facilities.
1-26-72	TD 15,150°. Installing surface facilities.
1-27-72	TD 15,150'. Preparing to test.
1-28-72	TD 15,150'. Testing. Flowed 485 BO, O BW in 16 hrs, 24/64" choke, TP 200 psi, cut 0.4 BS.
1-31-72	TD 15,150'. Testing.  1/27 774 B0/28 hr., no wtr, 30/64" ch, TP 180, cut 0.4% DS.  1/28 557 B0/24 hr., no wtr, 20/64" ch, TP 300, cut 0.2% BS.  1/29 607 B0/24 hr., no wtr, 22/64" ch, TP 250, cut 0.3% BS.
2-1-72	TD 15,150'. Testing. 1/31 579 BOPD, 1 BWPD, 22/64" ch, TP 450, 0.2% BS.
2-2-72	TD 15,150'. Testing. 573 BOPD, 0 BWPD, 26/64" ch, TP 150, 0.2% BS.
2-3-72	TD 15,150'. Testing. 526 BOPE, O BWPD, 30/64" ch, TP 150, 0.2% BS.
2-4-72	TD 15,150'. Testing. 509 BOPD, 0 BWPD, 30/64" ch, TP 150. Temp. survey being analyzed. Spinner survey showed fluid entry at top of liner.
2-7-72	TD, 15,150'. Tests: 2/3/72 466 BOPD, O BWPD, 30/64" ch, TP 125, 0.1% BS. 2/4/72 453 BOPD, O BWPD, 30/64" ch, TP 250, 0.2% BS. 2/5/72 441 BOPD, O BWPD, 30/64" ch, TP 125, 0.1% BS.
2-8-72	TD. 15,150'. Test 431 BOPD, 0 BWPD, 30/64" ch, TP 125, 0.1% BS.



FORM OGC-8-X FILE IN QUADRUPLICATE

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

# REPORT OF WATER ENCOUNTERED DURING DRILLING

Operator	Chevron Oil Company	Address P.O.Box 455, Vernal, Ut Phone 789-2442
Contractor _	Signal Drilling Co.	Address Denver, Colorado Phone
Location App	rox. Center SW1 1/41/4 Sec. 7	T. 1 N, R.2W Ex Duchesne County, Utah.
Water Sands:	None	w w
De	<u>pth</u>	<u>Volume</u> <u>Quality</u>
From:	<u>To</u> :	Flow Rate or Head Fresh or Salty
1		
2.		
3.	,	
<i>1</i> .		
<del></del>		
		(Continue on reverse side if necessary)
ormation Top	ಯ: Duchesne River	Surface
	Uinta	4,240 (+2256)
	Green River Mahogany Zone	7,599 (-1103)
	CP60	9,410 (-2914) 11,139 (-4643)
	K	11,452 (-4956)
<u>emarks:</u>	CP90	12,018 (-5522)
	Transition	12,099 (-5603)
	CP96	12,253 (-5757)

Upon diminishing supply of forms, please inform this office.
Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

 D.u.C.								
	14	-2	0-	46	2.	-8	1	

6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAMI

b. TYPE OF COMPLETION:    New   X   WORK   DEEP   DACK   RESVR.   Other   S. PARN   Chevron Oil Company, Western Division   9, Well   10, Fig.	AMOUNT PULLED
NAME OF OPERATOR  Chevron Oil Company, Western Division  Address of Operator  P. O. Box 455, Vernal, Utah 84078  Location of Well (Report location clearly and in accordance with any State requirements)*  At surface 1421' FSL & 1177' FWL of Sec. 7, T1s, RZW, USM  At top prod. Interval reported below  At total depth  14. Permit No. Date ISSUED  DATE SPUDDED  16. Date T.D. Reached  17. Date Compl. (Ready to prod.)  DATE SPUDDED  16. Date T.D. Reached  17. Date Compl. (Ready to prod.)  PAR DATE SPUDDED  18. ELEVATIONS (DF, RKB, RT, GR, ET HOW MANY*  PRODUCING INTERVAL (S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Ray W (Caliper & "F" log. Bore Hole Televiewer, BHC Formation Densi  "F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  CASING RECORD (Report all strings set in well)	Tron-Mobil-Ute Triba  (2-7C)  ELD AND POOL, OR WILDCAT  RIVIEW AREA  C., T., R., M., OR BLOCK AND SURVEY  AREA  7, T1S, R2W, USM  UTAN  UTAN  ELST  19. ELEV. CASINGHEAD  Y TOOLS  CABLE TOOLS  Y TOOLS  CABLE TOOLS  SURVEY MADE  LY AND  AMOUNT PULLED  AMOUNT PULLED
MELL OVER EN BACK RESUR. Other  Chevron Oil Company, Western Division  Address of operator  P. O. Box 455, Vernal, Utah 84078  Location of well (Report location clearly and in accordance with any State requirements)*  At surface 1421° FSL & 1177° FWL of Sec. 7, T1S, R2W, USM  At top prod. interval reported below  At total depth  14. Permit No. Date Issued  Date Issued  12. coupled  Date Spudded  15. Date Compl. (Ready to prod.)  18. ELEVATIONS (DF, RKB, RT, GR, ET Duch  Date Spudded  19/28/69  12-17-69  1-10-70  TOTAL DEPTH, MD a TVD  11, 855  TOTAL DEPTH, MD a TVD  11, 855  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Type Sldewall Neutron & "F" log, & Proximity log, CBL-Gamma Ray  TYPE LICETRIC AND OTHER LOGS RUN  11, 270 - 11, 340°  CASING RECORD (Report all strings set in well)	Tron-Mobil-Ute Triba  (2-7C)  ELD AND POOL, OR WILDCAT  RIVIEW AREA  C., T., R., M., OR BLOCK AND SURVEY  AREA  7, T1S, R2W, USM  UTAN  UTAN  ELST  19. ELEV. CASINGHEAD  Y TOOLS  CABLE TOOLS  Y TOOLS  CABLE TOOLS  SURVEY MADE  LY AND  AMOUNT PULLED  AMOUNT PULLED
Chevron Oil Company, Western Division  P. O. Box 455, Vernal, Utah 84078  LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 1421' FSL & 1177' FWL of Sec. 7, T1S, R2W, USM  At top prod. Interval reported below  At total depth  14. PERMIT NO. DATE ISSUED  DATE SPUDDED  DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  DATE ISSUED  12. COMPAN  PAR  Duch  14. PERMIT NO. DATE ISSUED  15. COMPAN  DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, RKB, RT, GR, ET HOW MANY*  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  TYPE ELECTRIC AND OTHER LOGS RUN  11, 270 - 11, 340'  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4"  40.5  101. FIE  Ceda  11. SEC	LI NO.  (2-7C)  LID AND POOL, OR WILDCAT  REVIEW AREA  C., T., R., M., OR BLOCK AND SURVEY AREA  7, T1S, R2W, USM  UNITY OR LISH LESH Utah  C.)*  19. ELEV. CASINGHEAD  Y TOOLS CABLE TOOLS SURVEY MADE  LY AND  LY AND  AMOUNT PULLED  AMOUNT PULLED
Address of operator  P. O. Box 455, Vernal, Utah 84078  Location of well (Report location clearly and in accordance with any State requirements)*  At surface 1421' FSL & 1177' FWL of Sec. 7, T1S, R2W, USM  At top prod. interval reported below  At total depth  14. Permit no.  Date issued  12. course  P/28/69  12-17-69  1-10-70  TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  12. TOTAL DEPTH, MD & TVD  11. 855  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Ray w/ Galiper & "F" log. Bore Hole Televiewer, BHC Formation Densi  "F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  TYPE ELECTRIC AND OTHER LOGS RUN  11, 270 - 11, 340'  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  103/4"  40.5  1021.80  11. BTV 101  10. FIE  Ceda  11. Sec.  Ceda  11. sec.  Ceda  12. PCD  12. COURTH ROW, USM  11. SEC.  THE SUE OR INTERVALS  PRODUCING INTERVALS  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  DIL, BHC Sonic-Gamma Ray  TYPE ELECTRIC AND OTHER LOGS RUN  11, 270 - 11, 340'  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD	AMOUNT PULLED
P. O. Box 455, Vernal, Utah 84078  LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 1421° FSL & 1177° FWL of Sec. 7, TlS, RZW, USM  11. Sec.  At total depth  14. PERMIT NO. DATE ISSUED  DATE SPUDDED  DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, REB, RT, GR, ET HOW MANY*  12. 733  11. 855  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Ray w/ Caliper & "F" log. Bore Hole Televiewer, BHC Formation Densite The Electric and other logs RUN  11. 270 - 11. 340°  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LB/FT. DEPTH SET (MD)  HOLE SIZE  CEMENTING RECORD  10. 3/4"  10. SEC.  11. SEC.  12. COURT (Ready to prod.)  12. COURT (Ready to prod.)  13. ELEVATIONS (DF, REB, RT, GR, ET HOW MANY*  DIL, BHC Sonic-Game Ray  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LB/FT. DEPTH SET (MD)  HOLE SIZE  CEMENTING RECORD  CEMENTING RECORD	RIVIEW Arga  C., T., R., M., OR BLOCK AND SURVEY AREA  7, T1S, R2W, USM  UNITY OR 13. STATE BISH  C.)* 19. ELEV. CASINGHEAD  Y TOOLS CABLE TOOLS  7,733  25. WAS DIRECTIONAL SURVEY MADE  LY AND  COllar Log  27. WAS WELL CORED  NO  AMOUNT PULLED
At surface 1421 FSL & 1177 FWL of Sec. 7, T18, R2W, USM  At top prod. interval reported below  At total depth  14. PERMIT NO. DATE ISSUED  12. COUPLE PAR  DUCK  DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKE, RT, GR, ET)  9/28/69 12-17-69 1-10-70 KB - 6495.5  TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS DRILLED BY 21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DIL, BHC Sonic-Game  Ray W/ Caliper & "F" log. Bore Hole Televiewer, BHC Formation Densi  "F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10. 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	C., T., R., M., OR BLOCK AND SURVEY AREA  7, T1S, R2W, USM  UNITY OR RISH ULTAN  C.)* 19. ELEV. CASINGHEAD  Y TOOLS CABLE TOOLS SURVEY MADE  LTY AND  25. WAS DIRECTIONAL SURVEY MADE  NO  AMOUNT PULLED
At top prod. interval reported below  At top prod. interval reported below  At total depth    14. Permit No.   Date insued   12. courded permit	TIS, RZW, USM  UNITY OR RISH  RESHE  Utah  C.)* 19. ELEV. CASINGHEAD  Y TOOLS CABLE TOOLS SURVEY MADE  LY AND  25. WAS DIRECTIONAL SURVEY MADE  NO  AMOUNT PULLED
At total depth  14. PERMIT NO.  DATE ISSUED  12. COUPAR Duch  14. PERMIT NO.  DATE ISSUED  15. COUPAR Duch  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, RKB, RT, GR, ET)  9/28/69  12-17-69  1-10-70  KB - 6495.5  TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  12. 733  11,855  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Ray w/ Caliper & "F" log. Bore Hole Televiewer, BHC Formation Densi  "F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  TYPE ELECTRIC AND OTHER LOGS RUN  11,270 - 11,340  CASING SIZE  WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE  CEMENTING RECORD  10 3/4"  40.5  1021.80  15"  500 axa Type G cmt	UNTY OR 13. STATE BISH  C.)* 19. ELEV. CASINGHEAD  Y TOOLS CABLE TOOLS  7.733  25. WAS DIRECTIONAL SURVEY MADE  LY AND  27. WAS WELL CORED  NO  AMOUNT PULLED
At total depth    14. PERMIT NO.   DATE ISSUED   12. COUPAR	UNTY OR 13. STATE BISH  Utah  19. ELEV. CASINGHEAD  Y TOOLS CABLE TOOLS  733  25. WAS DIRECTIONAL SURVEY MADE  LY AND  27. WAS WELL CORED  NO  AMOUNT PULLED
DATE SPUDDED 16, DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ET PAR Duch 12. T.D. ACT COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ET PAR Duch 12. T.D. ACT COMPL., MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*  12,733 11,855 22. IF MULTIPLE COMPL., HOW MANY*  12,733 11,855 22. IF MULTIPLE COMPL., HOW MANY*  12,733 11,855 22. IF MULTIPLE COMPL., HOW MANY*  12,733 23. INTERVALS DRILLED BY 0-12,  12,733 24. INTERVALS ROTARY  11,855 25. INTERVALS ROTARY  11,855 26. INTERVALS ROTARY  11,855 26. INTERVALS ROTARY  11,855 27. INTERVALS ROTARY  12, COUPPAR DUCK  23. INTERVALS ROTARY  12,733 27. INTERVALS ROTARY  13,855 27. INTERVALS ROTARY  14. PERMIT NO. IN PAGE 15. INTERVALS ROTARY  12,733 27. INTERVALS ROTARY  12,733 27. INTERVALS ROTARY  12,733 27. INTERVALS ROTARY  12,734 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735 27. INTERVALS ROTARY  12,735	Y TOOLS CABLE TOOLS  7.733  25. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  AMOUNT PULLED
DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ET 9/28/69 12-17-69 1-10-70 KB - 6495.5  TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*  12,733 11,855 DRILLED BY 0-12,  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Ray w/ Caliper & "F" log. Bore Hole Televiewer, BHC Formation Densi "F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  TYPE ELECTRIC AND OTHER LOGS RUN 11,270 - 11,340  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	Y TOOLS CABLE TOOLS  7.733  25. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  AMOUNT PULLED
DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ET)  9/28/69 12-17-69 1-10-70 KB - 6495.5  TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* DRILLED BY D	25. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  AMOUNT PULLED
TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*  12,733 11,855	25. WAS DIRECTIONAL SURVEY MADE  Lty and No  Collar Log  27. WAS WELL CORED  No  AMOUNT PULLED
TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*  12.733 11.855 0-12,  PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Ray w/ Caliper & "F" log. Bore Hole Televiewer, BHC Formation Densi "F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  TYPE ELECTRIC AND OTHER LOGS RUN 11,270 - 11,340  CASING SIZE WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	25. WAS DIRECTIONAL SURVEY MADE  Lty and No  Collar Log  27. WAS WELL CORED  No  AMOUNT PULLED
12,733  11,855  PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Ray w/ Caliper & "F" log. Bore Hole Televiewer, BHC Formation Densi "F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  TYPE ELECTRIC AND OTHER LOGS RUN  11,270 - 11,340  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4"  40.5  1021.80  15"  500 sxs Type G cmt	25. WAS DIRECTIONAL SURVEY MADE  LTY and No Collar Log  27. WAS WELL CORED  NO  AMOUNT PULLED
Ray w/ Caliper & "F" log. Bore Hole Televiewer, BHC Formation Densi "F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  TYPE ELECTRIC AND OTHER LOGS RUN 11,270 - 11,340  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	SURVEY MADE  LY and No  Coller Log  27. WAS WELL CORED  NO  AMOUNT PULLED
"F" log, Sidewall Neutron & "F" log & Proximity log. CBL-Gamma Ray  TYPE ELECTRIC AND OTHER LOGS RUN 11,270 - 11,340  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	27. WAS WELL CORED NO
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	27. WAS WELL CORED NO AMOUNT PULLED
TYPE ELECTRIC AND OTHER LOGS RUN 11,270 - 11,340  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	27. WAS WELL CORED NO AMOUNT PULLED
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	AMOUNT PULLED
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  10 3/4" 40.5 1021.80 15" 500 sxs Type G cmt	
10 3/4" 40.5 1021.80 - 15" 500 sxs Type G cmt	
	containing 27 Gel
1, 111, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	TANK SHAME
Sack Flocate & Z% C	acl followed by 400
(Continued on attached sheet) Type G cmt containi	ng 2% Gel & 2% CaCl
Tailed in w/ 100 sx	s Type G cmt contai
LINER RECORD 7 30. TUBING	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SE	PACKER SET (MD)
PERFORATION RECORD (Interval, size and number)	MENE COLLEGE ETC
11.270-284 w/ 4 hypertets/ft.	D KIND OF MATERIAL USED
11.286-340 w/ 2 hyperiate/ft	mud acid
Cement squeezed perfs 11,890-960, 12,414-438 & 1000 gais	mud actu
[7.1110±040 And 17.414-418	
	mud acid
	mud acid of perfs w/ 1000 g
Rescidized lower two sets	of perfs w/ 1000 g
Reacidized lower two sets PRODUCTION acid. (Continued a	of perfs w/ 1000 g attached sheet) well status (Producing or
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Reactdized lower two sets  PRODUCTION acid. (Continued acid.)  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	of perfs w/ 1000 g ttached sheet) well status (Producing or shut-in)
PRODUCTION acid. (Continued a First PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  1-31-70  Pumping  9 x 192 x 2  E OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER-	of perfs w/ 1000 g ttached sheet) well status (Producing or shut-in)  Producing
Reacidized lower two sets  PRODUCTION acid. (Continued a FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  1-31-70  Pumping  9 x 192 x 2	well status (Producing or shut-in)  Producing  GAS-OIL RATIO
Reacidized lower two sets  PRODUCTION acid. (Continued a production method (Flowing, gas lift, pumping—size and type of pump)  1-31-70  Pumping  Prod'n, for oil—bbl. Gas—mcf. water—bbl.  Test Period	well status (Producing or shut-in)  Producing  GAS-OIL RATIO
PRODUCTION acid. (Continued a production method (Flowing, gas lift, pumping—size and type of pump)  1-31-70  Pumping  9 x 192 x 2  E OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  2-13-70  24  W. TUBING PRESS. CASING PRESSURE CALCULATED CLAURATED CALCULATED CALCULA	of perfs w/ 1000 g ttached sheet) well status (Producing or shut-in) Producing  —BBL.   GAS-OIL BATIO
PRODUCTION acid. (Continued a production method (Flowing, gas lift, pumping—size and type of pump)  1-31-70  Pumping  9 x 192 x 2  E OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—TEST PERIOD  2-13-70  W. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL.  24-HOUR RATE  OIL—BBL. GAS—MCF. WATER—BBL.	of perfs w/ 1000 g ttached sheet) well status (Producing or shut-in) Producing  —BBL.   GAS-OIL BATIO
Reacidized lower two sets  PRODUCTION acid. (Continued acid.)  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  1-31-70  Pumping 9½ x 192 x 2  PROD'N. FOR OIL—BBL. GAS—MCF. WATER—2-13-70  24  W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WATER—BBL.	s of perfs w/ 1000 g ttached sheet) well status (Producing or shut-in) Producing —BBL. GAS-OIL RATIO OIL GRAVITY-API (CORR.)
Reacidized lower two sets  PRODUCTION acid. (Continued acid.)  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  1-31-70  Pumping  9 x 192 x 2  PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL.  2-13-70  24  W. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL.	s of perfs w/ 1000 g ttached sheet) well status (Producing or shut-in) Producing —BBL. GAS-OIL RATIO OIL GRAVITY-API (CORR.)
Reacidized lower two sets  PRODUCTION acid. (Continued acid.)  First Production Production Method (Flowing, gas lift, pumping—size and type of pump)  1-31-70  Pumping  Prod'n. for oil—bbl. Gas—Mcf. Water—continued acid.  Prod'n. for oil—bbl. Gas—Mcf. Water—continued acid.  Production Method (Flowing, gas lift, pumping—size and type of pump)  Very continued acid. (Continued acid.)  Production Acid. (Continued acid.)  Production Acid. (Continued acid.)  Very continued acid. (Continued acid.)  Production Acid. (Continued acid.)  Pr	well status (Producing or shut-in)  Producing  —BBL. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)

# INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

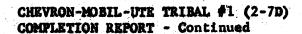
Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

lean 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

lean 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details or any mutiple stage cementing and the incarded of them 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	WANG.	TOI	TOP Sub Sea Datum
Green River	8,743	006*8	60 min test. Rec 150 sli oil & gas cut		MEAS. DEPTH	TEXENTERMENT
				Duchesne River	Surface	
1.5			-	rie i	4.240	(+2256)
Green River	9,767	9,917	ter cush-	Green River	7,599	(-1103)
			l ofl & gas cut mud, 90' sli	Mahogany Zone	9,410	(-2914)
					11,139	(-4643)
			gas & mud cut water. Pressures: IN 4422, K		11,452	(-4956)
			IF 41-74, ISI 3493, FF 102-347, FSI 3776, CP90		12,018	(-5522)
		-		Transition	12,099	(-5603)
Green River	10,808	10,958	water cushion		12,253	(-5757)
			-		7	
		•	IH 4927, IF 41-41, ISI 123, FF 41-41, FSI			
			164, FRH 4927,			
Green River	10,951	11,083				
Green River	10,913	11,083	60 min test. NGIS. Rec 405 highly gas cut oil. 1750 highly one cut & all oil cut	1750° highly	OBS CHT &	ali of 1 cut
		-	water cushion, 120" highly gas cut & sli oil & mud cut water	and cut water		cushion, \$27, highly ose
			cut oil & 60° highly gas cut & sli mud cut oil. Pressures:			TH 5087, TF 167-1004
	-		ISI 4942, FF 1004-1129, FSI 5066, FHH 5087,			
Green River	11,085	11,168	75 min test. NGTS. Rec 188 highly gas cut oil, 2036' sli gas & oil cut water cushion.	2036 sit ga	is & oil ca	it water cushic
			355 highly gas cut oil & 120' highly gas & oil cut mud. Pressures:	cut mud. Pre	ssures:	IH 5048. IF 123-
			532, ISI 4361, FF 716-1185, FSI 3331, FHH 5048.			•
				•		



### 28. CASING RECORD - Continued

resing Size Weight, Lb/Ft Depth Set Hole Size Cementing Record 900 sxs 50/50 Pozmix cmt containing 2% Gel, 10% salt & 1½% CFR-2.

### 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. - Continued

Depth Interval	Gementing Record	
11,890-960.	Cement squeezed with 400	sxs 50/50 Pozmix
12,010-090 &	containing 2% Gel, .6 of	
12,414-438	1% D13R.	
11,284-340	600 gals mud acid.	
11,270-284,	1000 gal 15% HC1, 1000 g	al HF acid. Flushed
11.284-340	acid w/ 1000 gal #2 Dies	al.

### 37. SUMMARY OF POROUS ZONES: Continued

Formation	<u>Top</u>	Bottom	Description
Green River	11,172	11,248	60 min test. MGTS. Rec 1597' water cushion, 501' highly gas cut water cushion, 10' highly gas & sli mud cut oil, 90' highly gas-oil cut mud & 90' sli gas & oil cut mud, Pressures: IH 5149, IF 41-82, ISI 2603,
			FF 184-409, FSI 5109, Fah 5149.
Green River	11,255	11,374	18 min test. Water cushion to surface in 14 min into FF & oil to surface in 5 min into FSI. Rec 2068' water cushion & 9151' highly gas cut oil. Pressures:
			IH 5230, IF 1185-3533, ISI 4846, FF 3695-4301, FSI 4826, FHH 5210.
Green River	11,378	11,519	60 min test. NGTS. Rec 2180' highly gas cut, sli oil cut water cushion, 6586' highly gas & water cut oil, 1406' sli gas cut form water & 415' sli gas & mud cut water. Pressures: IH 5291, IF 368-2239, ISI 4563, FF 2279-4462, FSI 4563, FMH 5291.
Green River	11,490	11,519	60 min test. NGTS. Rec 125' highly gas & oil cut water cushion, 2055' highly gas cut water cushion, 6762' highly gas cut, sli oil cut form water & 535'
			sli gas cut form water. Pressures: IH 5432, IF 1428- 2077, ISI 5149, FF 2077-4180, FSI 5149, FHH 5432.
Green River	11,537	11,658	60 min test. NGTS. Rec 2256' water cushion, 658' sli gas cut mud, 7096' sli mud & gas cut water & 446' sli gas cut water. Pressures: IH 5372, IF 818-3654, ISI 4604, FF 3493-4604, FSI 4604, FHH 5373.
Green River	11,667	11,860	60 min test, NGTS. Rec 2313' water cushion, 270' highly gas cut mud, 8014' highly gas cut & sli mud cut water and 385' sli gas & mud cut water. Pressures: IH 5464, IF 1044-3709, ISI 4777, FF 3709-4777, FSI
			4777, FHH 5425.

### 37. SUMMARY OF POROUS ZONES: Continued

<u>Formation</u>	Тор	Bottom	Description
Green River	11,885	11,973	60 min test. NGTS. Rec 2507' water cushion, 300' highly gas & sli oil cut
			mud. Pressures: IH 5641, IF 121-225, ISI 5366, FF 402-1283, FSI 5641, FHH 5602.
Transition	12,315	12,465	OST- Misrun
Transition	12.362	12,465	120 min test. GTS 95 mins into FSI. Rec 150' sli
			gas cut oil, 2850' sli gas cut water cushion, 240' sli mud cut oil & 255' sli oil cut mud. Pressures: IH 5857, IF 201-422, ISI 5680, FF 803-1482, FSI 5856, FHH 5856.
Transition	12,491	12,583	60 min test. NGTS. Rec 3070' water cushion & 30' sli gas & oil cut mud. Pressures: IH 5896, IF 12-20, ISI 40, FF 20-20, FSI 60, FHH 5896.



## Chevron Oil Company

Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201

W. B. Jackson
Division Production Manager

April 20, 1972

Utah Oil and Gas Conservation Commission 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

#### Gentlemen:

Chevron Oil Company is the operator of the Chevron-Mobil Ute Tribal #1 (2-7C) well located in Section 7, TlS, R2W, USBM, in the Bluebell Field, Duchesne County, Utah. The subject well was deepened and completed in the Wasatch formation in late January, 1972. As noted on the attached graph, the well declined rapidly and died in February. A 5000 gallon acid job was performed on February 16, 1972, which initially increased production; however, again declined rapidly and died. Additional intervals were opened in February-March, 1972, and a second acid job was performed on March 27, which increased production to 2000-BOPD. Again it can be noted that the wells production rate has declined rapidly, down to its present rate of 948 BOPD this date.

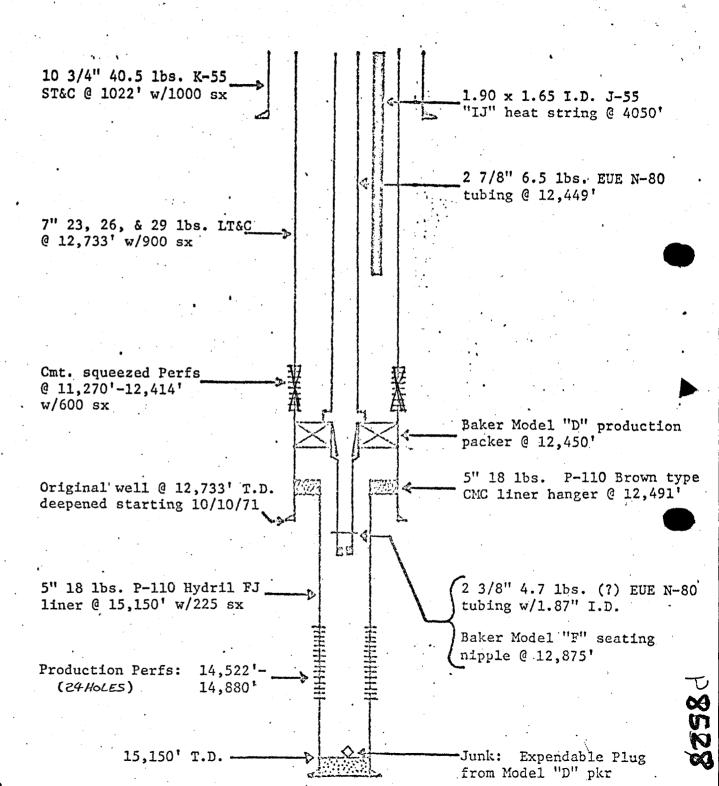
To more accurately evaluate the potential of the subject well and to justify additional work, it is requested that an extension to the limited gas flare order, effective March 1, be granted. An extension, for additional testing and evaluation, is requested to June 1, 1972.

Your early consideration and approval of this request will be greatly appreciated.

Very truly yours,

Usahro

DGS:gl Attachment UTE TRIBAL UNIT #1 7-A2 Elev. 6496 K.B. K.B.-T.H.: 20.50' Date: 7/6/72



## ATTACHMENT

Perforating Record Chevron-Mobil Ute Tribal Unit #1 (2-7C) Bluebell Field

The following intervals were perforated with one hole per foot:

Six holes between 14,522 and 14,555; 14,564 14,568 14,572 14,576 14,578 14,584 14,588 14,604 14,625 14,667 14,721 14,727 14,732 14,788 14,792 14,810 14,814 14,880

(Total of 24 holes perforated)

April 24, 1972

Chevron Oil Company Box 599 Denver, Colorado

> Re: Well No. Mobil Ute Tribal #1 (2-7C) Sec. 7, T. 1 S, R. 2 W, USM Duchesne County, Utah

DI

## Gentlemen:

with reference to your letter of April 20, 1972, you are hereby advised that in accordance with Paragraph 4 of the Order issued in Cause No. 144-1, this Division will grant an extension to the test period for the above referred to well. Said extension is granted to June 1, 1972.

Very truly yours,
DIVISION OF OIL 8 GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBR/sd

Form	9-330
(Rev.	5-68)

## DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC

(See other in-structions on

Form approved.
Budget Bureau No. 42-R355.5.

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Chevron Oil 3. ADDRESS OF OPE		Western D	ivision				<del></del>		#1 (2-		
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DATE OF TEST	HOURS TESTER	CHOKE SIZ	PROD'N	I. FOR PERIOD	OIL—BBL.		GAS-MC	F.	WATER—BBL	•	GAS-OIL RATIO
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Perforatin	g Record				<u> </u>						
Perforatin 36. 1 hereby certify	that the forego	ing and attached	information	is comp	lete and correc	t as	determine	d from	all available r	ecords	
SIGNED ?	OHE To the	inal Signed by	Man	R.	B. Wack	er	~ <u>+</u>		· · · · · · · · · · · · · · · · · · ·		a.). (70

# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

additional interval to be separately produced, showing the additional data pertinent to such interval. for each

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.) Submit a separate completion report on this form for each interval to be separately produced. tem 33: Item 29:

400	TOP	TRUE VERT. DEPTH	(-6275)	(-7030)	(-8335)							
		MEAS. DEPTH	12,775	13,530	14,835							
	NAME		CP 150	CP 175	CP 270							
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U.S. GOVERNMENT PRINTING OFFICE 1963-O-683636

871-233

Squeeze Liner Top, Perforate Additional Sands, & Stimulate Chevron-Mobil Ute Tribal #1-7A2 Bluebell Field Duchesne County, Utah

P8528

## PRESENT CONDITIONS

See attached mechanical detail.

## PROCEDURE

- 1. MIR. Kill well w/lease water if necessary. (Last bottomhole pressure was 5982 psi on 5-25-72).
- 2. ND tree. NU BOPE. POOH w/heat string. Pull seal assembly out of Model "D" packer & circulate drilling mud out of annulus above packer with salt water.
- 3. Spot 150'+ cement plug in liner, (From approximately 12815-12665.) POOH & remove 2-3/8" tubing tail.
- 4. RIH w/seal assembly, displace 200+ sx cement to near bottom of tubing, sting into Model "D" & squeeze liner top to maximum & final pressure of 3000 psi. POOH.
- 5. RIH w/bit & junk basket & drill out packer and cement to liner top. Pressure test liner top to 2000#. Resqueeze if necessary. POOH.
- 6. RIH w/bit & scraper. Drill out cement plug in liner & clean out to PBTD. Circulate hole clean. POOH.
- 7. RIH with "Retriever-D" production packer with knock-out plug & set at 12,450'+. Run 2-7/8" production tubing & seal assemblies (no 2-3/8" tail). Displace casing above packer with diesel prior to latching into packer. Run & land heat string at 4050'+. ND BOPD, NU tree, knock-out tubing plug, release rig.
- 8. RU perforating equipment. Perforate at the depths listed below with 2" through-tubing guns loaded 2 jets/ft. Tag all shots w/radioactive pips. Gamma Ray-Sonic depths: 15,113', 15,111', 15,099', 15,085', 15,082', 15,064', 15,054', 15,048',
  - 15,020', 15,016', 14,987', 14,982', 14,974', 14,965', 14,957', 14,953', 14,950', 14,946', 14,933', 14,930', 14,906', 14,882', 14,876', 14,871',
  - 14,868', 14,863', 14,858', 14,841', 14,839', 14,830', 14,822', 14,811'
  - 14,794', 14,791', 14,786', 14,782', 14,770', 14,767', 14,761', 14,744', 14,738', 14,726', 14,723', 14,719', 14,695', 14,690', 14,684', 14,723', 14,719', 14,690', 14,690', 14,684', 14,723', 14,719', 14,690', 14,690', 14,684', 14,723', 14,719', 14,690', 14,690', 14,684', 14,723', 14,719', 14,690', 14,690', 14,690', 14,690', 14,719', 14,

  - 14,658', 14,636', 14,630', 14,627', 14,618', 14,615', 14,611', 14,602',

P**8528** 

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14,590', 14,585', 14,575', 14,565', 14,560', 14,553', 14,550', 14,534', 14,523', 14,518', 14,508', 14,501', 14,496', 14,489', 14,477', 14,464', 14,449', 14,446', 14,440', 14,435', 14,432', 13,984', 13,981', 13,978', 13,975', 13,972', 13,899', 13,897', 13,895', 13,893', 12,977', 12,975', 12,972', 12,969', 12,965'.
```

- 9. Turn well to battery & flow for cleanup.
- 10. Acidize with 12,000 gal. mud acid (12% HCL-3% HF) w/necessary additives. Drop approximately 250-7/8" phenolic balls at the rate of 1 ball/bbl after first 2000 gal. acid is pumped.
- 11. Cleanup well to pit immediately after acidizing then turn to battery.

# UPFD STATES

SUBMIT IN TRIMATE.

Form approved.

(May 1963)	DEPARTM. OF	THE INTER	OR (Other instruction	n re-		N AND SERIAL NO.
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2. NAME OF OPERATOR				8. FA	RM OR LEASE N.	AME
Chevron 0il	Company - Wester	rn Division			te Tribal	. Unit
3. ADDRESS OF OPERATOR				9. W	ELL NO.	
P. 0. Box 59	9 Denver, (	Colorado 802		1	(2-7c)	
4. LOCATION OF WELL (Rep. See also space 17 below.	ort location clearly and in	accordance with any	State requirements.*	10. F	IELD AND POOL,	OR WILDCAT
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				11. 8	EC., T., R., M., OF SURVEY OR ARI	
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(Other)				Recompletion R		
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We plan to p	erforate additio	mal interval	s and acidize.	See attac	hed proce	dure
for details.				G. S. S.		
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18. I hereby certify that the foregoing is true and correct i : 1 R. B. Wacker 9-6-72 Division Engineer DATE SIGNED DATE \_\_\_ (This space for Federal or State office use) <u>...</u> 2 APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: TITLE 

14. PERMIT NO.		15. ELEVATIONS (S.		rt, GR, etc.) 5481 ft.	İ	S7, TlS, R2  12. COUNTY OR PAR  Duchesne	
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16.	Check A	• • •	Indicate No 	ature of Notice, Repo		ner Data	
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SHOOT OR ACIDIZ	<u> </u>	ABANDON*		SHOOTING OR ACIDI		ABANDON	MENT*
REPAIR WELL		CHANGE PLANS			gress R	eport multiple completi	lon on Well
(Other)				Completion or details, and give pertine	Recomplet	lon Report and Log	g form.)
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18. I hereby certify	that the foregoing Original Sign	is true and correct ned by	J.	W. Greer		to zhogot teomoskin kulli eo sindishik di kilebee ull tol znepet ebbbili bliroliz zheget kup zhego et o di god) bilipek (oklorosko to trence ga Nebela it to tenli paleso yra lo pulturi lo belben iziz, beo- omnobnista oli lo lavergio of zafifekt mitespani bad	Davion!  The cross of the properties of the prop
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## **Chevron Oil Company**

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL #1-7A2

FIELD:

BLUEBELL

LOCATION: SWZ, Sec. 7, T1S. R2W

Duchesne County, Utah

CONTRACTOR: COLORADO WELL SERVICE

#### DAILY ACTIVITY REPORT

- TD 15,150'. RU BOPE. Layed down 1-1/2" tbg. Pulled 2-7/8" tbg from 10-18-72 pkr. Now circ.
- 10-19-72 TD 15,150'. Displ. hole w/lease wtr. Well dead. Pulled 1 std w/btm of tailpipe @ 12,808'. Spotted 25 sx cmt plug from 12,808-558. PU to 12,660' & reversed out. Had no cmt rtns. POOH w/32 std tbg & rig broke down. Well started flowing on tbg & annulus. SI well w/400 psi TP in 2 hrs. SI for nite. Repairing rig.
- 10-20-72 TD 15,150' SD for rig repair.
- TD 15,150'. Repaired rig. RIH and found cmt plug soft and 160' low. 10-24-72 Sptd second plug 12,653'-12,808'. Removed 2-3/8" tbg tailpipe. Landed 2-7/8" tbg in pkr @ 12,450' and sqz cmtd T lnr @ 12,491' w/100 sx cmt to 5000 psi. Reversed 15 sx cmt. Ran 6" bit. Now drlg out.
- 10-25-72 TD 15,150'. Trip for bit. Drlg on Mod. D pkr.
- 10-26-72 TD 15,150'. Fishing for bit cones.
- 10-27-72 TD 15,150'. Rec. pieces of bit cones in globe basket. Now RIH w/junk mill.
- 10-30-72 TD 15,150'. Drlg out cmt in liner @ 12,495'.
- TD 15,150'. Attempted to DO inside lnr for 5 hrs. Tools hanging up & 10-31-72 plugging. POOH. Rec. considerable junk in basket. RIH w/4-1/8" mill.
- 11-1-72 TD 15,150'. 12,501' drlg. cmt.
- 11-2-72 TD 15,150'. Drlg cmt @ 12,820'.

Form 9-331 (Mäy 1963)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRI (Other instruction verse side) Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

	14-20-462-811	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME
SUNDRY NOTICES AND REPORTS ON WELLS		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	TTE COMMENT 1	
	Ute Tribal 7. UNIT AGREEMENT NAME	
OIL GAS GAS		
WELL X WELL OTHER		
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Chevron Oil Company	Ute Tribal Unit	
3. ADDRESS OF OPERATOR	9. WELL NO.	
P. O. Box 599, Denver, Colorado 80202  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	1 (2-7C)	
See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT	
At surface	Bluebell-Miles & 1-2	6
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1421' FSL & 1177' FWL (SW 1/4)	Sec. 7, T1S, R2W	
	USM 12. COUNTY OR PARISH 13. STATE	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	-	*
GR 6481'	Duchesne Utah	: ——
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data	
	QUENT REPORT OF:	
NOTICE OF INTENTION TO:		:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL	-
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*	-
REPAIR WELL CHANGE PLANS (Other) Progress	Report X S of multiple completion on Well	: ·
(Other) Completion or Recom	pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices.)	s, including estimated date of starting	any
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18. I hereby certify that the following Signed dy orrect Signed J. W. GREER	TITLE	J. W. Greer Drilling Superintendent	DATE 12/4/72
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

## Chevron Oil Company

Western Division

**OPERATOR:** 

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL #1-7A2

FIELD:

BLUEBELL

LOCATION: SWZ, Sec. 7, T1S, R2W

Duchesne County, Utah

CONTRACTOR: COLORADO WELL SERVICE

#### DAILY ACTIVITY REPORT

11-08-72 PBTD 15,150'. POOH w/mill. Cleaned out 14,919-15,140'.

11-09-72 PBTD 15,150'. No Report.

11-10-72 PBTD 15,150'. Now rng RBP & pkr to conduct tracer survey.

11-13-72 PBTD 15,150. Set RBP @ 15,180'. Displ 1nr & tbg w/CaCl wtr. Set pkr @ 14,648'. Ran prod-eval. logs. Shut down.

11-14-72 Shut down

11-15-72 TD 15,150. Resumed operations this AM. POOH.

11-16-72 TD 15,150. Pulled RBP and pkr. Reran 20 stand and SI overnite. Now prep POOH & run cmt retainer.

11-17-72 TD 15,150. Ran junk basket & gauge ring to 14,580. Set cmt retainer @ 14,510. GIH w/stinger & tbg to cmt squeeze perfs.14,522-880.

11-20-72 TD 15,150. Cmt squeezed perfs 14,522-880 thru CIR @ 19,510 w/150 sxs to max press 4000 psi - no FSP. Rev out 25 sxs. WOC 1:00 PM 11-17-72. POOH w/stringer & P/U 4-1/8" bit. Drld out CIR & cmt to 14,513. Continuing to drlg out.

11-21-72 TD 15,150'. Drld out firm cmt 14,513-562, soft cmt 14,562-580 & firm cmt 14,580-596. Displ 9.3# CaCl wtr w/FW, P/U to 14,500 & S/D for nite. TP 1500 psi & CP 2400 psi this AM. Prep to bleed off press & displ hole w/CaCl wtr.

11-22-72 TD 14,150'. Displ hole w/ 9.6# CaCl wtr--well dead. Spotted 10% Acetic acid 14,590-490' and diesel to top liner @ 12,491'. Prep to POOH and set prod pkr.

11-27-72 TD 15,150. POOH w/bit. Set Baker retr "D" prod pkr @ 12,462 w/tbg blanking plug in place. P/U Baker SA & started hydrotesting in hole to 6000 psi w/prod string. Lacked 62 stds tbg when unable to pass hydrotest tool thru tbg due to paraffin build-up. C/O tbg w/hot wtr. Finishing hydrotesting in hole.

DEPARTMENT OF THE INTERIO  GEOLOGICAL SURVEY	SUBMIT IN TR (Other instruction on reverse side)	Form approved. Budget Bureau No. 42-R1424  5. LEASE DESIGNATION AND SERIAL NO.  14-20-462-811
SUNDRY NOTICES AND REPORTS OF Open to the state of the sum of the state of the sum of th	N WELLS k to a different reservoir. osais.)	Ute Tribal  7. UNIT AGREEMENT NAME
OIL X GAS WELL OTHER  2. NAME OF OPERATOR  Chevron Oîl Company - Western Dîvision		8. FARM OR LEASE NAME. Ute Tribal Unit
P. O. Box 599, Denver, Colorado 80201  Location of Well (Report location clearly and in accordance with any State See also space 17 below.)  At surface  1421 FSL & 1177 FWL (SW 1/4)	ate requirements.*	9. WELL NO.  1 (2-7C)  10. FIELD AND POOL, OR WILDCAT  Bluebell-Miles & 1-26  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 7, T1S, R2W  USM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, R. GR 6481	r, gr, etc.)	12. COUNTY OR PARISH 13. STATE  Duchesne Utah
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent of proposed work. If well is directionally drilled, give subsurface location	Completion or Recompl	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  of multiple completion on Well etion Report and Log form.)
nent to this work.) *	as and measured and true vertice	including estimated date of starting an
The following work has been completed: (See attached sheet)	as and measured and true vertice	including estimated date of starting and depths for all markers and zones pert
The following work has been completed:	as and measured and true vertical	including estimated date of starting and depths for all markers and zones pert
The following work has been completed:	as and measured and true vertical	including estimated date of starting and depths for all markers and zones pert

18. I hereby cer in the land to signed by is true and correct SIGNED J. W. GREER	· TITLE _	J. W. Greer Drilling Superintendent	DATE 1/4/73
(This space for Federal or State office use)			
APPROVED BY	TITLE _		DATE AND AND

### Ute Tribal Unit 1 (2-7C)

- 1. Pulled 1-1/2" heat string. Unstring tubing from Model "D" packer @ 12,450. Circulate packer fluid out w/510 barrels salt water.
- 2. Attempted to spot 25 sxs. Class G cement plug in 5" liner 12,808'-12,558'. Plug apparently moved 167' down hole to estimated 12,820'-13,070'.
- 3. Spotted 30 sx. Class G cement plug in 5" liner 12,653'-12,808'.
- 4. Pulled 2-7/8" tubing.
- 5. Spotted 100 sx. Class G cement in top of liner @ 12,491. Squeezed to final pressure of 5000 psi.
- 6. Went in hole w/junk basket & drilled out Model "D" packer and cement to top of liner. Tested casing & liner top to 2050 psi. Held ok.
- 7. Drilled out top of liner and cleaned out to 15,140'.
- 8. Set Baker packer @ 14,648' & ran temperature survey & log.
- 9. Set Baker Model "K" cement retainer @ 14,510.
- 10. Squeezed perfs 14,522'-14,880' w/150 sx. Class G cement to maximum pressure of 4000 psi.
- 11. Drilled out cement to 14,596 (new PBTD).
- 12. Spotted 10% Acetic Acid from 14,590'-14,490' & diesel from 14,490' to top 5" liner @ 12,491'.
- 13. Set Baker Retrieva "D" packer @ 12,462 w/blanking plug.
- 14. Hydrotested in hole w/2-7/8" tubing landing @ 12,458 & latched into Baker Model "D" Retrieva packer. Ran 1-1/2" heat string landing @ 4020'.
- 15. Removed Baker blanking plug,
- 16. Perf'd the following intervals w/one jet/ft. using 2" thru tubing gun: 14,576, 14,574, 14,572, 14,571, 14,570, 14,569, 14,568, 14,567, 14,566, 14,565, 14,564, 14,562, 14,560, 14,555, 14,553, 14,551
- 17. Acidized interval 14,576'-551 w/1000 gal. 15% HCL & 4000 gal. 12-3% mud acid.
- 18. Returned well to production.

Present Production: 438 EW, 0 BW, 18/64" choke, 1050 TP.

## Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL #1-7A2

FIELD:

BLUEBELL

LOCATION: SWZ, Sec. 7, T1S, R2W

Duchesne County, Utah

CONTRACTOR: COLORADO WELL SERVICE

## DAILY ACTIVITY REPORT

11-28-72 TD 15,150. Finished hydrotesting in hole w/prod string. Displ CaCl wtr w/diesel. Latched into prod pkr & landed tbg @ 12,462'. Ran & landed 1-1/2" heat string @ 4020'. Now N/D BOPE to install tree.

11-29-72 PBTD 14,596. N/D BOPE & installed tree. Released WO rig. R/U W/L truck & retr tbg plug. SITP 1700 psi. Prep to open well to btry.

11-30-72 PBTD 14,596'. Opened well w/SITP 1700 psi. Bled to 0 immed flowing - 1/4" str. SI well & prep to reperf.

12-1-2X72 PBTD 14,596' RU WL truck & prep to reperf.

12-4-72 PBTD 14,596' Reperfd 16 zones 14,551-576. SITP 2300 psi. Opened well to pit & TP bled to 0 immed flowing † 1/4" str.Acidized w/5000 gals dropping 10 balls @ 6-13 BPM w/7900-8200 psi. ISIP 1800 psi. 15 min SIP 1000 psi. Cleaned up well to pit & turned to battery. 12-3 287 BO, 25 BW, 12/64" choke, TP 1600 psi - 20-1/2 hrs.

12-5-72 PBTD 14,596. Flowed 498 BO, 0 BW, 17/64" chk, TP 300 psi.

12-6-72 PBTD 14,596' Flowed: 312 BO, 0 BW, 7/64" chk, TP 2100--9 hrs.

12-7-72 PBTD 14,596'. Flowed 541 BO, 0 BW, 17/64" chk, TP 1700 psi.

12-8-72 PBTD 14,596'. Flowed 438 BO, 0 BW, 19/64" chk, TP 1050 psi.

12-11-72 PBTD 14,596. Flowed: 12-8 441 BO, 0 BW, 18/64" chk, TP 1250 psi.
12-9 308 BO, 0 BW, 18/64" chk, TP 1150 psi - 16 hrs
12-10 SI 24 hrs - storage.

12-12-72 PBTD 14,596. Off 24 hrs.

12-13-72 PBTD 14,596. Flowed 33 BO, O BW, 14/64" chk, TP 1300 psi - off 22 hrs.

12-14-72 PBTD 14,596. Flowed 579 BO, 0 BW, 17/64" chk, TP 1250 psi.

12-15-72 PBTD 14,596. Flowed 651 BO, O BW, 17/64" ch, TP 1400 psi. Final Report.

// OIL		TATE OF UTAH NSERVATION COMMISSI	SUBMIT IN TRIPLICATE* (Other instructions on reverse side) ON	5. LEASE DESIGNATION AND SERIAL
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OIL [] GA		TOATION FOR PERMIT— for such p	roposais.)	7. UNIT AGREEMENT NAME
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Chev	ron Oil Cor	mpany-Western Divis <b>io</b> n	I.	Clyde Murray Unit
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P. C	Box 599	Denver, Colorado n clearly and in accordance with any	80202	1-2A2 OWDD  10. FIELD AND POOL, OR WILDCAT
See also space 1 At surface	7 bèlow.)			Bluebell-Wasatch
1185	5' FSL & 132	22' FWL (S½SW½)		11 SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
				S2, T1S, R2W, SLBM
4. PERMIT NO.		15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
3,		KB 5928'		
) <b>.</b>		Appropriate Box To Indicate N		
	NOTICE OF INT		SUBSEQU	ENT REPORT OF:
FRACTURE TREAT	<del></del>	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
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(Other)  7. DESCRIBE PROPOS proposed work nent to this wo	ED OR COMPLETED O	PERATIONS (Clearly state all pertinen tionally drilled, give subsurface locat	Completion or Recomple	tion Report and Log form.)
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DATE \_\_

TITLE \_

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

## Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: C. MURRAY UNIT #1-2A2 OWDD

FIELD:

BLUEBELL

LOCATION: SW1, Sec. 2, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

#### DAILY DRILLING REPORT

- 2-20-73 TD 14,950 Tripping. Washed over 9851-9975. Ran OS & backed off @ 9914. POOH & L/D 6' piece & 3 jts DP. Washed over 9975-10,055. Ran OE DP & screwed into top fish @ 9914. Ran SB & tagged in TJ. Fired junk shot but still unable to get deeper. P/U & found DP not screwed in. Attempted to screw back in w/no success. Tripped & P/U OS. GIH to latch fish & attempt manual back-off.
- 2-21-73 TD 14,950. WO @ 10,068. Latched top fish @ 9914 w/OS & manually backed off. POOH & L/D 2 jts DP & 23' piece top fish @ 9999. WBIH w/new shoe & WP. Washed over 10,055-10,062 & tripped for new shoe 90% worn. Washed over 10,062-10,068.
- 2-22-73 TD 14,950. WO @ 10,130. Washed over 10,068-10,123. Tripped for new shoe 80% worn. Washed over 10,123-10,130.
- TD 14,950. Tripping. Washed over 10,130-131. Tripped for new shoe. Rec. 68' of fish in WP top fish @ 10,067. WBIH w/OS, latched fish & POOH. Rec. add'l 57' of fish top fish @ 10,124. WBIH w/new shoe & WP. Tagged top fish @ 10,124 & had to wash over to 10,131. Milled @ 10,131 for 3 hrs w/o making hole. POOH & rec 3' piece DP in WP w/shoe worn out top fish @ 10,127. GIH w/mill to dress off top fish.
- 2-26-73 TD 14,950. R/U to log. Milled off top fish to 10,135. Washed over 10,135-10,182 last 9' no cmt. Latched fish w/OS & rec 20' piece DP. Reran OS & rec remaining fish. WBIH w/WL spear & tagged @ 11,126 unable to get deeper. Fished for WL & POOH w/no rec bmt jt & spear plugged w/bar & metal cuttings. Prep to run 7" csg inspection log prior to C/O inside lnr.
- 2-27-73 TD 14,950. Tripping. Ran csg inspection log in 7" csg indicated 3 thin spots & 12 holes from 4793 to 10,061. WBIH & C/O inside liner 11,126-12,275 unable to get deeper. GIH w/spear to fish for WL.
- 2-28-73 TD 14,950. Tagged w/rope spear @ 12,300'. Rec. 50'-75' of wireline fish. Spear plugged. Ran muleshoe jt & no go. Tagged 12,375' could not work deeper. Will rerun rope spear.
- 3-1-73 TD 14,950. Rec. 5' wireline w/rope spear. Now running spear.
- 3-2-73 TD 14,950. Rec. approx 90' wireline fish on two runs of rope spear. Now running spear.

## Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: C. MURRAY UNIT #1-2A2 OWDD

FIELD:

BLUEBELL

LOCATION: SWk, Sec. 2, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

#### DAILY DRILLING REPORT

- 3-5-73 TD 14,950. Tripping. Rec. add'l ±30' WL w/3 runs of spear last run no rec. Ran WP w/globe basket & rec 5' sinker bar. Reran basket & rec small pieces cable & metal junk. Now running mill to 12,509'.
- 3=6=73 TD 14,950. Drlg. out. Ran mill & tagged @ 12,506. Milled up junk & cmt to 12,596. Continuing to drill out.
- 3-7-73 TD 14,950. Drlg out. Drld out to 12,629 & tripped for new mill. Continuing to drill out @ 12,630.
- 3-8-73 TD 14,950. Tripping. Drld out to 12,636 mill quit. Tripped & found mill cored out in center. WBIH w/globe basket & milled over junk to 12,638. Now POOH.
- 3-9-73 TD 14,950. Drlg out. POOH w/globe basket had no rec. WBIH w/flat btm mill milled up junk 12,636-655'. Now drlg out cmt @ 40-50 FPH @ 12,690.
- 3-12-73 TD 14,950. Drlg out. D≥1d out cmt 12,690-14,280. Continuing to drill out.
- 3-13-73 TD 14,950. Tripping. Drld out cmt & LC 14,280-14,942 PBTD. POOH to P/U RBP & pkr for cmt squeeze.
- 3-14-73 TD 14,950. WOC. R An RBP & pkr. Set RBP @ 6460 & disp1 mud w/wtr well flowing back. Found 7" x 10-3/4" annulus on vac. Circ out mud in 7" x 10-3/4" annulus w/wtr thru hole @ 6300' well equalized. Spotted 20' sand on RBP to 6440'. Reset pkr @ 6005 & circ 200 sxs cmt around thru hole. Overdisp1 w/10 bbl. FSP 800 psi. WOC for 2nd stage.
- 3-15-73 TD 14,950. WOC 10 hr. Press tstd to 1800 psi. Bled to 1700/30 min. Tagged cmt @ 6301' (at hole). Pulled pkr. Ran 6" bit. Displ M w/wtr. DO hard cmt 6301-40'. Free below. Circ @ 6423'. Closed BOP & press tstd to 500 psi for 15 min w/no loss (=1800 psi w/wtr). POOH. Rng retrieving head to retrieve bridge plug.
- 3-16-73 TD 14,950. Retrieved bridge plug. Ran liner dressing tool & 7" csg scraper. Layed down drill pipe. Now picking up tbg & rng mill & 5" csg scraper.

## Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: C. MURRAY UNIT #1-2A2 OWDD

FIELD:

BLUEBELL

LOCATION: SWZ, Sec. 2, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

#### DAILY DRILLING REPORT

- 3-19-73 TD 14,950. Circ & cond mud. P/U tbg w/mill & 5" csg scraper. Circ & cond mud @ 14,943 PBTD. Ran CBL & tagged @ 12,230. Logged from 12,230 to cmt top @ 5410 satisfactory cmt bond indicated. Ran sinker bars & spudded to 14,168. Made cond trip w/mill & scraper to PBTD. Reran CBL & tagged @ 12,260. Ran S/B & spudded to 13,888. Made another cond trip openended unable to break circ @ PBTD. P/U to 10,164 & broke circ WBIH breaking circ @ 12,586 & PBTD. Now circ & cond mud.
- 3-20-73 TD 14,950. L/D tbg. Circ & cond mud @ PBTD rec small amount rubber. Short tripped to top liner & POOH. Reran CBL & tagged @ 14,782. Worked down to 14,820 & logged to 12,200 good cmt bond indicated. Ran 2" x 11' dummy gun & tagged @ 14,937. Now L/D 2-3/8" tbg & prep to run prod pkr.
- 3-21-73 PBTD 14,943. Running tbg. L/D 2-3/8" tbg. Ran BOT SA & Baker Retrva "D" pkr. Landed SA in liner tie-back sleeve & set pkr @ 10,150. POOH w/setting tool. Now hydrotesting in w/prod string & Baker SA.
- 3-22-73 PBTD 14,943. N/D BOPE. Hydrotested in w/tbg & treated mud w/Hydrazine. Displ tbg w/wtr & landed prod string in pkr @ 10,150. Tested SA to 5000 psi. Ran & landed 1-1/2" heat string @ 3965. Now N/D BOPE.
- 3-23-73 PBTD 14,943. RDRT. N/D BOPE & installed tree. Displ mud in heat string & top 3965' of 7" x 2-7/8" annulus w/wtr & then diesel. Released rig @ 8:00 PM, 3-22-73. Started RDRT.
- 3-26-73 PBTD 14,943'. MORT.
- 3-27-73 PBTD 14,943'. MORT.
- 3-28-73 PBTD 14,943. MORT. Installing surface facilities.
- 3-29-73 PBTD 14,943. Installing surface facilities.
- 3-30-73 PBTD 14,943. Completing. Installed surface facilities. Ran perfng gun & tagged @ 9900' in tbg pkr @ 10,150'. Spudded to 9910 unable to get deeper. Now running sinker bars & jar.
- PBTD 14,943. Completing. Ran sinker bars and jars. Spudded thru bridge in tbg 9910-40' in 2 hrs. Fell free to 11,500' inside 5" liner. Spudded 11,500-860' in 4 hrs. PU into tbg to 9500' & retagged @ 11,380'. Spudded 11,380-680' in 4 hrs. POOH w/tools & RD. Prep to MIR to run 1-1/4" tbg. string to CO.

÷	(May 1963) UNITED STATES SUBMIT IN TRIPLICATES	Budget Bureau No. 42-R1424
7	DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
John Comment	GEOR-SICAL SURVEY.	14-20-462-311 V
اسرا	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	Hero Prothers
	1.	Une Tribal 7. UNIT AGREEMENT NAME
	WELL S WELL OTHER	
	2. NAME OF OPERATOR	8. FARM OR LEASE NAME
	Chevron Oil Company-Western Division	Ute Tribal Unit
	3. ADDRESS OF OPERATOR	9. WELL NO.
	P. O. Box 599, Denver, Colorado 80201  4. Location of well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	1 (2-7C) 10. FIELD AND POOL, OR WILDCAT
	At surface	Bluebell-Miles #1-26
	1421' FSL & 1177' FWL (SW/4)	11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA
	St. in the second of the second	Sec. 7, T1S, R2W
	14. PERMIT NO.   15. ELEVATIONS (Show whether DP, RT, GR, etc.)	USM
	GR 6481	Duchesne Utah
	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Ot	ther Data garage of garage
	NOTICE OF INTENTION TO:	NT REPORT OF
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACIDIZING	=ABANDONMENT*
	REPAIR WELL CHANGE PLANS (Other)	
	(Other) Perforate X (Note: Report results of Completion or Recomplet  17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in	f multiple completion on Well
Perf 14,4 14,5 14,5 1f p acid nit 1) E 3) D esent	paraffin.  forate the flwg. intervals (depths are open hole GR-Senic) with 2 Status:  forate the flwg. intervals (depths are open hole GR-Senic) with 2 Status:  forate the flwg. intervals (depths are open hole GR-Senic) with 2 Status:  forate the flwg. intervals (depths are open hole GR-Senic) with 2 Status:  forate the flwg. intervals (depths are open hole GR-Senic) with 2 Status:  forate the flwg. intervals (depths are open hole GR-Senic) with 4.62', 14,459', 14,459', 14,450', 14,508', 14,508', 14,508', 14,508', 14,559', 14,559', 14,557', 14,559', 14,559', 14,589'.  forate increase is obtained, open well to pit @ battery & clean-uplize with 8250 gals. of 12% HCL - 3% HF acid w/necessary additives crossen per barrel of acid.  Reginning immediately, drop 1 ball sealer per 72 gals. acid for a tracidize at max. rate with the surf. pressure limited to 9000 psi.  Pisplace acid to perfs w/1% KCl water imbibed w/500 cu.ft. nitrogen clean well up to pit at Central battery and place on production.  Status: Shut-in (dead)	1, 14,464', 14,477', 14,480', 14,531', 14,533', 14,535', 14,561', 14,563', 14,573', 14,573', 14,573', 14,573', 14,573', 14,573', 15,573', 16,573',
	(This space for Federal or State office use)	
f - 4.	APPROVED BY TO PARTY TITLE ACTING DISTRICT ENGINEER	<b>ม</b> ีรู้สี่ยิ้น 2.5 1973
	CONDITIONS OF APPROVAL, IF ANY:	DATE VILL DIVING

(May 1963) - BFPART	MENT OF THE INTE	SUBMIT IN TRIPLICAT	re- Budget Bureau No. 42-R142- 5 LEASE DESIGNATION AND SERIAL NO
	LOGICAL SURVEY		14-20-462-811
SUNDRY NOT	ICES AND REPORTS	CONTINETTS 14/3	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propo Use "APPLIC.	sals to drill or to deepen or plu	ug back to a different reservoir.	Ute Tribal
Use "APPLIC	ATION FOR PERSIT—" for suc	<del></del>	<u> </u>
OIL X GAS OTHER		SALT LONE CITY, U	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
ChevronOil Company -	· Western Division		Ute Tribal Unit
	enver, Colorado	90201	9. WELL NO.
4. LOCATION OF WELL (Report location of See also space 17 below.)		80201 any State requirements.*	1-7A2  10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		•	Bluebell-Miles 1-26
1421' FSL & 1177' FW	IL (SW4)		11. SEC., T., R., M., OR BLK. AND
			SURVEY OR AREA
14. PERMIT NO.	1 15 70 70 70 70 70 70 70 70 70 70 70 70 70		S 7, T1S, R2W, USM
14. FERSIE AO.	15. ELEVATIONS (Show whether GR 6481	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	<del></del>	·	Duchesne   Utah
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF INTEN	TION TO:	SUBSI	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	ABANDON*	SHOOTING OR ACIDIZING	X ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report resul	Perforated X
17 DESCRIBE PROPOSED OR COMPLETED OPE	RATIONS (Clearly state all pertin	and defatter and the state of the	its of multiple completion on Well apletion Report and Log form.) es, including estimated date of starting any
proposed work. If well is direction nent to this work.) *	nally drilled, give subsurface lo	exations and measured and true vert	es, including estimated date of starting any cleal depths for all markers and zones perti-
The following work has b		,	
1. Perforated the folio			
14,089, 14,585, 14,5	83, 14,581, 14,578,	, 14,575, 14,573, 14,5	563, 14,561, 14,559,
14.5291 14.518. 14.5	32, 14,330, 14,347, 08	, 14,544, 14,537, 14,5 , 14,493, 14,489, 14,2	)35, 14,533, 14,531, 692, 14,690, 14,677
14,464, 14,462, 14,4	59, 14,456, 14,449	, 14,446, 14,440, 14,4	432 14 427
2. The interval 14,427-	14,589 was acidized	1 w/8250 gal 12% HCl 8	\$ 3% HF w/500 cu ft/bbl
of Nitrogen & 115 RC	N balls as follows:		
a. broke down forma	tion @ 3 BPM from 4	1800-4000 psi.	
acid Avg rate 8	.5 BPM and 8200-760	ft $N_2/bb1$ and 1 RCN b	oall every 72 gal of
1 c. Flushed with 470	.) ben and o200-700 D oal fresh water w	7/500 cu ft/bbl N	in the state of th
ISI - 3200 psi; 5 min	n SI 2200 psi; 15 π	in SI 1600 psi.	
3. Opened well to pit.		•	
4. Returned to production	on		
. Despie de la Despie de la Tresta	01	ad) CC: Sta SWPD Dus Jun 11,	ite
Production Prior to Worker Production After Workover	•	id)	tner (1)
rioddcion Arter workove	r 209 BOPD 0 B	WPD CSAC	
Work Started 7-28-73	,	feel	
Work Completed 8-4-73		0 11,	17/13
18. I hereby certify that the forming		J. W. GREER	
signed J. W. 6	REER TITLE	Div. Drlg. Supt.	DATE10-16-73
(This space for Federal or State office	-	a Michael Martin - Production	
APPROVED BY SON OF	TITLE	ISTRICT ENGINEER	OCT 2 9 1973
CONDITIONS OF APPROVAL, IF AN	<b>(Υ:</b>		
		•	

Present Status: Dead

# TED STATES SUBMITTEN TO THE INTERIOR VOICE INSTITUTE (OTTOR LOCKED LOCKED)

GEOLOGICAL SURVEY NUV1 2 1973	14-20-462-811
SUNDRY NOTICES AND REPORTS ON WELLS COME SURVINDED TO THE PROPERTY OF THE PROP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	7. UNIT AGREEMENT NAMS
OIL WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Chevron Oil Company - Western Division 3. ADDRESS OF OPERATOR	Chevron-Mobil-Ute Triba
20000	9. WELL NO. Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any Start Sequences)	1-7A2 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	
	Bluebell 11. SEC., T., R., M., OR BLE. AND
1421 ft. N of S & 1177 ft E of W (SW4)	SURVEY OR AREA
	S 7, TIS, R2W USM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
GR 6481	Duchesne Utah 1
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOWIGE OF THEIR PROPERTY NO.	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	]
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
Completion or Recoingle	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work, If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	including estimated date of starting any il depths for all markers and zones perti-
The following work is planned:	
1. Drill out cement in liner from 14,600 to ± 15,140'.	
2. Perforate the following intervals:	
14,836, 14,839, 14,841, 14,858, 14,876, 14,880, 14,882, 14,9	06, 14,928, 14,945,
14,950, 14,953, 14,958, 14,965, 14,971, 14,974, 14,979, 14,9	82, 14,987, 15,016,
15,020, 15,041, 15,044, 15,048, 15,064, 15,078, 15,082, 15,0 15,099, 15,108, 15,112, 15,116, 15,122, 15,126.	85, 15,089, 15,095,
3. Acidize w/13,700 gal 15% HCl.	
4. If well does not flow, perforate the following intervals:	( )
14,601, 14,602, 14,611, 14,615, 14,618, 14,623, 14,625, 14,6	27 14 630 14 657
14,009, 14,003, 14,000, 14,009, 14,687, 14,690, 14,700, 14,7	02 14 710 14 722
14,/20, 14,/30, 14,/44, 14,/53, 14,767, 14,770, 14,782, 14,78	86. 14.790. 14.792.
14,794, 14,800, 14,809, 14,811, 14,814.	
5. Acidize w/5300 gal. 15% HCl acid. APP	ROVED BY DIVISION OF & GAS CONSERVA, U.

18. I hereby certify that t J. W. GREER Div. Drlg. Supt APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN (Other lustre

Form approved.

Budget Bureau No. 42-R1424.

DATE .

$\gamma = iJ \cdot J$	MENT OF THE INTERIC	JR verse side)	5. LEASE DESIGNATIO	N AND SERIAL NO.
	GEOLOGICAL SURVEY		14-20-462-8	
(Do not use this form for proporties "APPLIC	Sals to drill or to deepen or plug banation for PERMIT—" for such pro	N WELLS  ck to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1.	THOU POR I EXMIT— for such pro-	posais.)	Ute	
OIL GAS WELL OTHER  2. NAME OF OPERATOR			7. UNIT AGREEMENT N	
			8. FARM OR LEASE NA Chevron-Mobi	
3. ADDRESS OF OPERATOR	y - Western Division		Ute Tribal	
P. O. Box 599	Denver, Colorado 802	201	9. WELL NO.	
4. LOCATION OF WELL (Report location of	clearly and in accordance with any S		Unit 1-7A2	
See also space 17 below.) At surface			Bluebell	JR WILDCAT
1421' N of S & 117	7' E of W (S₩ <u>4</u> )		11. SEC., T., R., M., OR SURVEY OR ARE.	BLK, AND
		:	S 7, T1S, R2W	I IISM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	RT, GR, etc.)	12. COUNTY OR PARIS	
	GR 6481'		Duchesne	Utah
16. Chark A.	proprieto Roy To Indiana No	· (N) · · · · · ·	0.1 B	
	opropriate Box To Indicate Na	ture of Notice, Report, or	Other Data	e e
NOTICE OF INTEN	TION TO:	SUBSEC	UENT REPORT OF:	F 1 1
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL (Other)	CHANGE PLANS	(Other)	s of multiple completion	
	Pagrova (Classic et al.	Completion or Deceme	lation Deposit of Transfer	
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) *	nally drilled, give subsurface location	details, and give pertinent dates as and measured and true vertic	, including estimated dat al depths for all marker	e of starting any
The following work has bee		•		
1. Cleaned out cement to	15,131'.			
2. Perforated the followi	ing intervals w/2 shot	s/ft: 15.126 15.12	2 15 116 15	119 15 100
15,099, 15,095, 15,089 15,016, 14,987, 14,982 14,928, 14,906, 14,882 3. Acidized w/13,700 gals	2, 14,979, 14,974, 14, 2, 14,880, 14,876, 14	078, 15,064, 15,048 971, 14,965, 14,958 858, 14,841, 14,839	1, 15,044, 15,04 1, 14,953, 14,9 1, 14,836	/1 15 A2A
		2111 ", 0 100 ps1. 15	11 0000 psr.	
Status prior to W.O.:	Dead			
Status after W.O.:	415 BOPD, 69 BWPD.		•	
Chartai	10.00.70		23	
Started workove Completed worko		USG:	5 (5)	
Completed works	ver: 03-10-74	*	E (G)	•
		3/17/		
			NERS (1)	
		FIELL	5 ()	
		FILE		
		116		
10 7 2				
18. I hereby certify that the foregoing is	It a L	3. WACKER	·	
SIGNED JAMES 12	TITLE Divi	lsion Drlg. Supt.	DATE 3-20	) <del>-</del> 74
(This space for Federal or State office	use)			

TITLE

# SUBMIT IN TRA

DATE

DEPARTMENT OF THE INTERIOR (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	
CHAIDDY MOTICES AND DEPONTS ON CHARLES	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute ji
	7. UNIT AGREEMENT NAME
OIL K GAS WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Chevron Oil Company - Western Division	Chevron-Mobil-Ute Triba
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 599 Denver, Colorado 80201	1-7A2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Bluebell
andraga er en en en en en en en en en en en en en	11. SEC., T., R., M., OR BLK. AND. SURVEY OR AREA
1421' N of S & 1177' E of W (SW4)	SURVEY OR AREA
	S 7, T1S, R2W, USM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
GR 6481	Duchesne Utah
Charles Annual Par Tables No. (No. 19)	
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Wher Vala sage as sage
NOTICE OF INTENTION TO:	ENT REPORT OF
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTEBING CASING
SHOOT OR ACIDIZE X ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.
-17. DESCRIBE PROPOSED-OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.)*  Regarding your approval of Sundry Notice dated 11-8-73, we now pl	lan to complete work
described in Steps 4 & 5 and advise that we plan to flare the well	1 for 48 hours after
acidizing.	2883-300
	그는 등 독취회회 수 왕으려셨목) 하는
USG5 2	
71	
STATE 2	
TAPES!	
PARELLE	
FIELD / APPROVED BY DIVISIO	N OF
FIELD / APPROVED BY DIVISION OIL & GAS CONSERVA	Linnegle de Gest
FILE	
	그런 고객들을도 하루 귀음등록 나는
DATE JUN 22 107.	그런 고객들을도 하루 귀음등록 나는
DATE JUN 22 197	그런 고객들을도 하루 귀음등록 나는
DATE JUN 95 197	그런 고객들을도 하루 귀음등록 나는
DATE JUN 3 197	그런 고객들을도 하루 귀음등록 나는
BY Digh	그런 고객들을도 하루 귀음등록 나는
BY Digh	그런 고객들을도 하루 귀음등록 나는

TITLE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

# DEPARTMENT OF THE INTERIOR

SUBMIT IN TA-(Other instruction on re-

Form approved.
Budget Bureau No. 42-R142

DEPARTM	ENT OF THE INTE	RIOR verse side)	5. 1	LEASE DESIGNATION AND	SERIAL NO.
√/ Gi	EOLOGICAL SURVEY			.4-20-462-811	
SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT	CES AND REPORTS  Is to drill or to deepen or play TON FOR PERMIT—" for su	ON WELLS  ug back to a different reservith proposals.)	·	IF INDIAN, ALLOTTEE OR	TRIBE NAME
1.	101, 1 01, 1 2, 1, 1, 1			UNIT AGREEMENT NAME	
OIL GAS OTHER					
2. NAME OF OPERATOR				FARM OR LEASE NAME	n Tradhal
Chevron Oil Company - V	Vestern Division			evron-Mobil-Ut	e iribar
3. Address of Operator P. O. Box 599 December 1999	enver, Colorado (	30201	1	L-7A2	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
4 LOCATION OF WELL (Report location cle			10.	FIELD AND POOL, OR WI	LDCAT
See also space 17 below.) At surface			I	Bluebell	
1/01/37 C 0 6 1177 P	e in (ord.)		11.	SEC., T., R., M., OR BLK. SURVEY OR AREA	AND
1421' N of S & 1177' E	OI W (SW4)		S	7, T1S, R2W,	USM
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12.	COUNTY OR PARISH 13	. STATE
	GR 6483	<u>L</u> .	I	Ouchesne	Utah
16. Check App	propriate Box To Indicat	e Nature of Notice, Re	port, or Other	Data	
NOTICE OF INTENT	ION TO:		SUBSEQUENT	REPORT OF:	
TEST WATER SHUT-OFF	JLL OR ALTER CASING	WATER SHUT-OFF	,	REPAIRING WELL	·
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREAT	[	ALTERING CASIN	c
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR AC	IDIZING X	ABANDONMENT*	<u> </u>
REPAIR WELL CI	HANGE PLANS	(Other)	nont manults of m	ultiple completion on \	Well
(Other)		Completion	or Recompletion	Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)*  The below listed intervent. Flared well for 4  14,814, 14,811, 14,809  14,753, 14,744, 14,730	vals were perfora 48 hours. , 14,800, 14,794, , 14,726, 14,722,	14,792, 14,790, 14,719, 14,702,	14,786, 14 14,700, 14	ed w/5300 gals 4,782, 14,770, 4,690, 14,687,	15% 14,767 14,669
14,666, 14,663, 14,659 14,602, 14,601.	, 14,657, 14,630,	14,627, 14,625,	14,623, 14	4,618, 14,615,	14,611
Production Prior to WO		69 BWPD			
Production After WO:	183 BOPD	O BWPD			
	5-74 9-74			1000	
erana ara arangan namara era era		•			
3 - usgs					
2 - State	•				
1 - Partners	•				
1 - Field			*		
1 - File		•			
18. I hereby certify that the foregoing is	true and correct	Jenniter A. Mish			
SIGNE (might //	isles TITLE	Engineering Assi	lstant	DATE 9-19-7	4
-4	A 119A)				<del> </del>
				DATE	
APPROVED BY	TITLE _				

18. I hereby certify that the foregoing is true and orrect		: :	
SIGNATURAL / / /// ///	Jennifer A. Mishler TITLE Engineering Assistant	<del></del> }.	DATE 6-23-75
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

# THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN T. (Other instructions verse side)

Form approved. Budget Bureau No. 42-R1424.

IF INDIAN, ALLOTTEE OR TRIBE NAME

				***	. •
					-1-
7 /	20-4	ムつ…ら	211		

SUNDRY NOTICES AND REPORTS ON WELLS		<b>0</b> .
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	1	

7.	UNI	T.	AGR	EE	MEZ	T	NAM	Đ
	U.	cε						
	TT.	_						

ι.	WELL X	GAS WELL	Отн:	er			
2.	NAME OF OPER	LATOR				*	
	Chevron	011	Comapr	у -	Western	Division	
<u> </u>	ADDRESS OF O						

PARM OR LEASE NAME Who I will Ute Tribal mobi

ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

At surface

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA

1421' FSL & 1177' FWL (SW4)

S 7, T1S, R2W, USB&M 12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6481 Duchesne Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUE	BEQUENT	REPORT	OF:	700 m	EP ₹
EST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF			REPAIRING		
RACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		-	ALTERING	CASING	
HOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	X	<u></u>	ABANDONM	ent*	-
EPAIR WELL		CHANGE PLANS		(Other)					لتاب
Other)			1	(Note: Report res	suits of r	nuitiple :	completion	orm )	<b>111</b>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Acidized w/7500 gals 15% HCl & flared for 48 hours.

Production Before WO:

Dead

Production After WO:

827 BOPD, 176 BWPD

Date of work:

7/30/75

18. I hereby certify that the foregoing is true and correct	J. A. Mishler Engineering Assistant	9-16-75
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE

for this activity.

# UTED STATES DEPARTMENT OF THE INTERIOR (Other instruction verse side)

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Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-811

	Τ,	+21)-	402-01	ı			
6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME	

	GEOEGGICAL SCITTE		
	SUNDRY NOTICES AND REPORTS  (Do not use this form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for suc	ON WELLS	IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
	Use MITDIOMIZON TOWN		UNIT AGREEMENT NAME
1.	OH, DY GAS [T]	"	Contract Name
	WELL OTHER		MADM OR TRACE NAME
2.	NAME OF OPERATOR	8.	Chevron-Mobil-Ute
	Chevron U.S.A. Inc.		Tribal Unit
3.	ADDRESS OF OPERATOR	9.	WELL NO.
	P. O. Box 599, Denver, Colorado 80201		1-7A2
4.	LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.) At surface	any State requirements.	Bluebell-Wasatch
	1421' FSL & 1177' FWL (SW <sup>1</sup> / <sub>2</sub> )	11 0 0 0 11 11 11 11 11 11 11 11 11 11 1	. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		10 10 TO	Sec. 7, T1S, R2W, USM
14.	PERMIT NO. 15. ELEVATIONS (Show whether	r Nr. (GR. etc.)	COUNTY OF PARISH 18. STATE
	GR 6481		Duchesne Utah
 16.	Check Appropriate Box To Indicate	Nature Profite Report, or Othe	r Data
	NOTICE OF INTENTION TO:	SUBSLQUENT	REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
		FRACTURE TREATMENT	ALTERING CASING
	FRACTURE TREAT MULTIPLE COMPLETE		ABANDONMENT*
	SHOOT OR ACIDIZE X ABANDON*	SHOOTING OR ACIDIZING	ABARDONMENT
	REPAIR WELL CHANGE PLANS	(Other)(Nore: Report results of r	nultiple completion on Well
	(Other)	Completion or Recompletion	n Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiproposed work. If well is directionally drilled, give subsurface lent to this work.) *		
	It is proposed to perforate, reperforate	e, and acidize well as fol	llows:
	1. MI wire line unit, reverse circ pur	mp to surface, fish out st	dg valve.
	2. MI & RU WO Rig. NU BOPE & test.	•	•
	3. POOH w/1½" parallel string, unlated	n from Retr. "D" & displac	re hole w/treated
	formation water. POOH w/2-7/8" the		,
	d ==== a a dimit m m . mi		3 - USGS
		KI SEC at 12,433.	2 - State
	5. Check hole for fill and clean out.	ante Coo attached	4 - Partners
	6. MI perforating equipment and perform		
	7. RIH w/mod "D" Retr. Pkr on 2-7/8"		1 - JAH
	8. MI pumping equipment and acidize.		1 - Sec. 723
	9. Flush to bottom perf w/2% KCL water	r and swab.	2 - File
	10. If well flows, RD & MO.		
	11. If well does not flow, POOH w/2-7/8	8" tbg & Loc Set Pkr.	
	12. If well flows, RIH w/Pkr & BHA. So	et pkr at $12,453$ , land $2-7$	7/8" & 1½" tbg.
	13. RIH w/pump and place well on produc		
	*	VIEW AFTO DE LINE	
		OIL, GAS, AND MIT	
	No additional surface	DATE OUT 10	1979
	disturbances required		, i
	for this activity.	BY- John M. J.	1979 W. Admiral

18. I hereby certify that the foregoing is true and correct TITLE Engineering Assistant October 4, 1979 DATE \_ (This space for Federal or State office use) DATE TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

WELL NAME:_	Ute Tribal 1-7A2
FIELD:	Bluebell

## PROPOSED PERFORATING PROCEDURE

- 1. Changes intended:
- 2. Results anticipated: Increased production.
- 3. Conditions of well which warrant such work: Suspected scale damage which has caused a decline in production.
- 4. To be ripped or shot: Shot.
- 5. Depth, number and size of shots (or depth of rips): 2 shots/ft.

13,893 13,896 13,899 13,911 13,914 13,917 13,920 13,925 13,928 13,933	13,947 13,955 13,958 13,961 13,965 13,971 13,974 13,977 13,980 13,984	13,996 13,998 14,002 14,005 14,013 14,018 14,023 14,027 14,033 14,049	14,089 14,099 14,104 14,111 14,118 14,126 14,135 14,140 14,148 14,152	14,167 14,178 14,200 14,205 14,210 14,220 14,227 14,235 14,251 14,257	14,280 14,289 14,297 14,311 14,315 14,319 14,326 14,331 14,339	14,356 14,365 14,374 14,386 14,395 14,529 14,535 14,543 14,551 14,565	14,810 14,815 14,822 14,840 14,858 14,868 14,876 14,880	14,965 14,982 14,986 15,014 15,020 15,048 15,054 15,097
-	•	-	•	•	•		•	

- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: None.
- 8. Estimated work date: October 27, 1979.
- 9. Present production and status:

Date	BOPD	MCFD	BWPD
8/79	50		35

WELL NAME: Ute Tribal 1-7A2

FIELD: Bluebell

## PROPOSED TREATMENT PROCEDURE

- 1. Objective: To clean out suspected scale build-up and increase production.
- 2. Size and type of treatment: 26,000 gals MSR-100
- 3. Intervals to be treated: 13,893-15,097
- 4. Treatment flown casing or tubing: Tubing.
- 5. Method of localizing its effects: Retr. Packer set at 12,453 and benzoic acid flakes to be used as diverting agents.
- 6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
- 7. Name of company to do work: Dowell, Halliburton or Western.
- 8. Anticipated additional surface disturbances: None.
- 9. Estimated work date: October 28, 1979
- 10. Present status, current production and producing interval:

Date	•	BOPD	MCFD	BWP <b>D</b>
8/79		50		3 <b>5</b>



Form Approved. Budget Bureau No. 42-R1424

# 5. LEASE 14-20-462-811

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, A	ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREI	EMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LE Ute-Trib	EASE NAME Chevron-Mobil- Dal Unit
well well other  2. NAME OF OPERATOR	9. WELL NO. 1-7A2	·
Chevron U.S.A. Inc.  3. ADDRESS OF OPERATOR	10. FIELD OR W	/ILDCAT NAME L-Wasatch
P. O. Box 599, Denver, CO 80201	11. SEC., T., R.,	M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		T1S, R2W, USM
AT SURFACE: 1421' FSL & 1177' FWL (SW4) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Duchesne	PARISH 13. STATE Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS GR 6481	S (SHOW DF, KDB, AND WD)
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent  This well was perforated and acidized as foll	change or all pertinent deta rectionally drilled, t to this work.)*	sults of multiple completion or zone n Form 9–330.)  ails, and give pertinent dates, give subsurface locations and
<ol> <li>MI &amp; RU WO rig. ND tree. NU BOPE.</li> <li>POOH w/1½" tbg, 2-7/8 tbg and BHA.</li> <li>RIH w/4-1/8 bit, 6 - 3-1/8 DC's, &amp; 2-3/8</li> <li>Squeezed hole in liner w/20 sxs cmt.</li> </ol>	tbg to 15,15	
g. Infled well over to production. disturban	12,463.  Consi purishe  Cos required  Rotivity.	3-USGS 2-State 1-Partner 1-JAH 1-Sec 723 1-File
Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Engineering As	st. <sub>DATE</sub> <u>M</u> a	arch 6, 1980
(This space for Federal or State offic		THE METERS
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	Mischer Albert A

MAR 1 2 1980

## FIELD NAME Bluebell

## COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 2600 gal 15% MSR acid.
- 2. Intervals treated: 13,893-15,097.
- 3. Treatment down casing or tubing: Tubing.
- 4. Methods used to localize effects: Packers and ball sealers.
- 5. Disposal of treating fluid: Spent acid was swabbed back.
- 6. Depth to which well was cleaned out: 15,150'.
- 7. Date of work: 1/28/80.
- 8. Company who performed work: Dowell.
- 9. Production interval: 13,893-15,097.
- 10. Status and production before treatment:

Date	BOPD	MCFD	BWPD
2/75	360	<del></del>	100
9/79	50		35

11. Status and production after treatment:

Date	BOPD	MCFD	BWPD
1/80	¢h+	Tm	

## Mobil - Ute Tribal 1-7A2

31. PERFORATION RECORD (INTERVAL, SIZE & NUMBER	32. ACID, SHOT,	, FRACTURE, CEMENT SQUEEZE ETC.			
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF	MATERIAL USED		
13.893-15.097		14,427-15,126'	7500 Gals 15% Acid		
12,848-13,220'		13,893-15,126'	2600 Gals 15% Acid		
11,890-12,438		13,893-14,395'	5500 Gals 15% Acid		
Squeezed 12,414-38' & 11,890- 12,090 w/200 sx cmt		12,848-13,220'	12000 Gals 15% Acid		
		11,890-12,438'	1000 Gals Mud Acid		
11,490-91' as sqz holes could not /break down @ 6000 psi.		12,010-438'	1000 Gals Mud Acid		
11,284-340'		11,284-340'	500 Gals Mud Acid		
11.270-84'		11,270-340'	1000 Gals 15% HCL & 1000 Gals 12/3 Acid		
Squeezed 11,270-340' w/50 sx		11,270-340'	250 Gals 15% HCL		
<u>cmt.</u> Re-perfed 11,270-310'		11,270-340'	500 Gals 15% HCL		
Squeezed 11,270-340' w/600 sx		11,270-340'	1000 Gals 15% HCL		
<u>cmt</u>		12.495-650'	3973 Gals 15% HCL		
12,495-12,650'		12,174-470'	4932 Gals 15% HCL		
<u>12,174-12,470'</u>		12.174-470'	5000 Gals 15% HCL		
		**************************************			

WELL NAME: Ute Tribal 1-7A2

FIELD: 3 Bluebell '

## COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

13,893	13,961	14,023	14,152	14,280	14,395	14,868
13,896	13,965	14,027	14,159	14,289	14,529	14,876
13,899	13,971	14,033	14,163	14,293	14,535	14,880
13,911	13,974	14,049	14,167	- 14,297 <sub></sub>	14,543	14,000
13,914	13,977	14,065	14,178	14,311	14,551	14,906
13,917	13,980	14,079	14,200	14,315	14,565	•
13,920	13,984	14,089	14,205	14,319	14,575	14,965 14,982
13,925	13,987	14,099	14,210	14,326	14,716	14,982
13,928	13,990	14,104	14,220	14,331	14,720	15,014
13,933	13,996	14,111	14,227	14,339	14,726	15,014
13,939	13,998	14,118	14,235	14,351	14,720	•
13,942	14,002	14,126	14,251	14,356	14,815	15,048
13,947	14,005	14,135	14.257	14,365	14,822	15,054
13,955	14,013	14,140	14,270	14,374	14,840	15,097
13,958	14,018	14,148	14,276	14,386	14,858	
•		, —	,,	±-19300	エチ・ロフロ	

2. Company doing work: 011 Well Perforators.

3. Date of work: 1/22/80 and 1/23/80.

4. Additional surface distrubances:

5. Production after work:

Date BOPD MCFD Shut In 1/80

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-462-811
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1 oil — gas —	8. FARM OR LEASE NAME Chevron-Mobil- Ute-Tribal Unit
well well other  2. NAME OF OPERATOR	9. WELL NO. 1-7A2
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bluebell - Wasatch
P. O. Box 599, Denver, CO 80201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 7, T1S, R2W, USM
AT SURFACE: 1421' FSL and 1177' FWL (SW4)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Duchesne Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	_ 14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6481
FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and nt to this work.)*
It is proposed to clean out and acidize this	well as per attached procedure.
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE:	3-USGS 2-State 3-Partners 1-Field Forema 1-Sec. 723 1-File
BY: B Feight	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED OF THE Engineering As	ssist <sub>DATE</sub> January 5, 1982
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

WELL	NAME:	Ute	1-7A2	 	 
FIELD	):	Blue	bell_	 	 

## PROPOSED TREATMENT PROCEDURE

- 1. Objective: It is proposed to clean out and acidize this well to restore oil production.
- 2. Size and type of treatment: 55,000 gal 15% HCl.
- 3. Intervals to be treated: 12,500' 15,140'.
- 4. Treatment down casing or tubing: Tubing
- 5. Method of localizing its effects: 2% KCl wtr and benzoic acid flakes.
- 6. Disposal of treating fluid: Swab spent acid to frac tank.
- 7. Name of company to do work: Halliburton, Dowell or Western.
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: 1/15/82
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
12/81	-0-	_ =	± 135

UTE 1-7A2
BLUEBELL
NE SW 7-1S-2W
DUCHESNE CO., UTAH

### Completion Data:

Csg: 7" 29# RS-95 to 12733' 5" 18# Pl10 from 12491'-15150'

Tbg: 2-7/8" to  $\pm 12960$ '

1.9" to  $+\overline{1}0520$ '

Pump: Nat. BHA @ + 10520

Perfs: Open - 13893'-15126' (Wasatch)

Excluded w/ cement -

11270'-11340', 11890'-11960', 12010'-12090', 12414'-12438'

(Green River)

### Procedure:

- 1. MIR & RU
- 2. Circulate hydraulic pump out of hole & lay down same.
- 3. Pull standing valve w/ wireline tools.
- 4. ND Tree. NU BOPE.
- 5. POOH w/ 1.9" return string & 2-7/8" string w/ National BHA.
- 6. Mill over pkr & retrieve same.
- 7. RIH w/ bit & clean out hole to  $\pm$  15140' w/ produced water. (Note: 3 pieces of a grapple were lost in the hole 7/30/81. Notify Denver if fish is reached and no further progress can be made.)
- 8. Circulate hole clean & POOH w/ tools.
- 9. Using retrievable tools, test the following depths for leaks (all of the locations have been squeezed in the past): 1) Liner from immediately below liner top to perfs 13893'; 2) Liner top @ + 12491'; 3) 7" csg from liner top to surface.
- 10. Report any evidence of csg problems to Denver. Any substantial leaks should be repaired before proceeding.
- 11. Set perm. pkr @ + 12470.

UTE 1-7A2
BLUEBELL
NE SW 7-1S-2W
DUCHESNE CO., UTAH
PAGE 2

## Procedure: (continued)

- 12. RIH w/ 2-7/8" tbg & sting into pkr (test tbg to 8000 psig while RIH).
- 13. RIH w/ 1.9" string to  $\pm$  6000' (for use as a heat string).
- 14. NU service co. to acidize w/ 55000 gal 15% HCl as follows:

Pump Requirements: Rate + 10 BPM

Pressure: 8000 psig max. Horsepower: + 2000 required

### Fluids:

Acid: 15% HCl + necessary additives

Diversion: 2% KCl water with 30# gell and 1-2 #/gal benzoic

acid flakes

Flush: produced water

### Pumping Procedure: \*

- 1. 5000 gal acid
- 2. 1000 gal diversion
- 3. Repeat 1-2 nine times
- 4. 5000 gal acid
- 5. Flush to perfs

\*Note: Run 0.8-1.0 microcurie IR-192 throughout acid stages and 500+ scf/bbl throughout all stages

- 15. SI well for  $\pm$  30 mins. then flow/swab back fluid load.
- 16. Run GR-CCL from  $\pm$  15140' to  $\pm$  12500' within 72 hrs after acid job.
- 17. After pH of fluid is over 5.0, NU service co. & pump the following scale inhibitor treatment:

Mix 3 drum Nalco 9DS-087 thoroughly in 30 bbls produced water. Pump mixture at  $\pm$  10 bpm & 8000 psig max. Follow with 200 bbls CaCl water (mixed 9# solid-80%-CaCl bbl) & flush to perfs w/ produced water.

18. If well tries to flow back after the scale inhibitor treatment, then SI over night. If well is dead after scale inhibitor treatment, then proceed to Step #19.

UTE 1-7A2 BLUEBELL NE SW 7-1S-2W DUCHESNE CO., UTAH PAGE 3

## Procedure: (continued)

- 19. POOH w/ 1.9" heat string & 2-7/8" string.
- 20. RIH with 2-7/8" tbg & National BHA. Tbg detail should not be changed from previous detail (i.e., top of BHA @ 10520' & tbg to  $\pm$  12960'). Test tbg to 8000 psig while RIH.
- 21. RIH w/ 1.9" return string & land in BHA. Test tbg to 8000 psig while RIH.
- 22. ND BOPE. NU tree.
- 23. Run hydraulic pump and return well to prod.



Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

SIGNED TITLE	DATE
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
·	
5) TIH w/ tbg. & hydro tst to 8000 PSI. Lande 6) ND BOPE, NU tree, Rel Rig, MOL.	sa rng. @ 12,400 In pkr.
4) POOH w/ tbg. & seal assby.	-1.1 0.40 1:00 3:1
.3) Pmp chemical squeeze inhibitor using 110 BI 5000 PSI. No ISIP.	31 form wtr. Max press
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.  2) POOH w/ 2 7/8" tbg. RIH w/ seal assby.	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	a all pertinent details, and give pertinent dates,
other)	
HANGE ZONES	
ULL OR ALTER CASING	change on Form 9-330.)
HOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
RACTURE TREAT	
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14 ABI NO
below.) AT SURFACE:	12. COUNTY OR PARISH 13. STATE
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
well Well U other	9. WELL NO.
1 oil gas	8. FARM OR LEASE NAME Chevron - Mobile - Ute - Tribal
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
GEOLOGICAL SURVEY	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DEPARTMENT OF THE INTERIOR	14-20-462-811

WELL NAME	Ute 1-7A2
FIELD NAME	Bluebell

## COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 55,000 gal 15% HCL
- 2. Intervals treated: 13,893 15,126
- 3. Treatment down casing or tubing: Tubing
- 4. Methods used to localize effects: 2% KCL wtr and benzoic acid flakes were used as diversion agents.
- 5. Disposal of treating fluid: Swab spent acid to frac tank.
- 6. Depth to which well was cleaned out: 15,022
- 7. Date of work: 2/9/82
- 8. Company who performed work: Dowell
- 9. Production interval: 13,893 15,126
- 10. Status and production before treatment:

<u>Date</u>	BOPD	MCFD	BWPD
12/81	0	· <b>_</b>	±135

11. Status and production after treatment:

<u>Date</u>	BOPD	MCFD	BWPD
2/82	21	_	65

Form 9-331 Dec. 1973

Form A	pproved		
Budget	Bureau	No.	42-R1424

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE 14-20-462-811 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas other  2. NAME OF OPERATOR	Chevron - Mobile - Ute - Tribal Unit 9. WELL NO. 1-7A2
Chevron U.S.A. Inc.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Bluebell - Wasatch
P.O. Box 599, Denver, CO 80201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, TIS, R2W, USM
AT SURFACE: 1421' FSL and 1177' FWL (SW 4) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Duchesne Utah 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6481
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and t to this work.)*
This well was c/o and acidized as follows:  1) MIRU. ND tree, NU BOPE 2) Pump hot diesel down tbg.	3-USGS 2-State \%-Partners 1-Field Foreman
3) TOOH w/ tbg. TIH w/ pkr picker & tbg. TOOH w/s 4) RIH w/ Bit & scraper. TOOH w/same. 5) TIH w/ Bit c/o to 15,022. POOH w/ Bit. 6) RU & hydro tst tbg. in hole to 8000 PSI. 7) Landed tbg. on hanger. 8) ND BOPE, NU tree & tst same 9) Acdzd perfs f/ 1 3893' - 15126' w/ 55,000 gal 10) Flow well to pit. Swbd perfs. 11) ND Tree, NU BOPE	1-File
Subsurface Safety Valve: Manu. and Type  18. I hereby pertify that the foregoing is true and correct	Set @ Ft.
SIGNED SUSAN DENIS TITLE Engineering A	
APPROVED BY TITLE TITLE CONDITIONS OF APPROVAL, IF ANY:	OF UTAH DIVISION OF OIL, GAS, AND MINING

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR CEOLOGICAL SUBVEY

DEPARTMENT OF THE INTERIOR	14-20-462-811	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for 41441 (httposals:)	8. FARM OR LEASE NAME	
1. oil 571 gas	Chev-Mobil-Ute Tribal	
well well other	9. WELL NO.	
2. NAME OF OPERATOR	1-7A2	
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Bluebell	
P.O. Box 599, Denver, CO 80202  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SU AREA	JRVEY OR
below.) AT SURFACE: 1421' FSL & 1177' FWL NESW	Sec. 7, T1S, R2W  12. COUNTY OR PARISH 13. STATE	•
AT TOP PROD. INTERVAL:		
AT TOTAL DEPTH:	Duchesne Utah 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB,	AND WD)
	GR 6481'	AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 0401	<del></del>
TEST WATER SHUT-OFF	(NOTE: Report results of multiple complet change on Form 9–330.)	tion or zone
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine. It is proposed to run a suite of cased hole this well.	firectionally drilled, give subsurface locant to this work.)*	itions and
		3-BLM
		2-State
Ca proposition		1-Partner
100 M 100 M		1-S. 723
	onal surface	1-Field
	ses required	1-File
GR, GAS & MINING for this s	ctivity.	1-Ute Trib
Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
	ss't. DATE <u>Dec. 20, 1983</u>	
(This space for Federal or State of	fice use)	- <del>                                     </del>
ADDROVED BY TITLE	DATE	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DOIL	

# RECEIVED

Form 9-331

SIGNED

UNITED STATES	Form Approved. Budget Bureau No. 42-R1424
	5 LEACE
DEPARTMENT OF THE INTERIOR OF OIL	14-20-462-811
DEPARTMENT OF THE INTERIOR OF OIL  GEOLOGICAL SURVEY DIVISION OF OIL  GAS & MINING	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for a Will be to prove to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for said hadposels:)	8. FARM OR LEASE NAME
1. oil gas well other	Chev-Mobil-Ute Tribal
2. NAME OF OPERATOR	9. WELL NO.
Chevron U.S.A. Inc.	1-7A2
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Bluebell
P.O. Box 599, Denver, CO 80202	
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 1421' FSL & 1177' FWL NESW	Sec. 7, T1S, R2W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Duchesne Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 5150
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 6481'
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
(other) Logged Well	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent well was cleaned out and lookers.	all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and to this work )*
1. MIR & RU. ND tree. NU BOPE. POOH w/ 1½.	and $2-7/8$ " tubing.
"" ", "" backer proket and mitt. Millibli	out and POOH w/ packer at 12,460'
3. RIH w/ bit and casing scraper and mill. No casing scraper ran to 14,422'.	1111ed to 14,422'. Bit and
4. Logged well as follows:	
Acoustic Frac Log: 14,400-12,350' ar	1 10 000 # 600
Spectrolog: 14,400-12,350 and 12,000	1d 12,000-7,600'.
NLL Log: 14,400-12,350' and 12,000-7	7.6001
Carbon/Oxygen Log: 14,400-12,390'; 1	2 200 10 2501
5. RIH w/ Model D packer and set at 12,449'.	.2,390-12,350; and 12,000-7,600
6. Hydrotest tubing to 5000 psi.	
7. ND BOPE. NU tree. Tested tree to 5000 ps	·
8. Turned well over to production	
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	
///// //	

Work done June 2, 1984 through June 18, 1984. Well was not perforated or acidized.

\_\_ TITLE \_

(This space for Federal or State office use)

TITLE Engineering Asst. DATE July 6, 1984

\_\_ DATE

# Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1~5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645 -	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.		Well Name	
05810		State 3-18A1	
05815		R G Dye U-1-29A1	
05820		Summerell E U 1-30A1	
05825		L L Pack 1-33A1	
05835		Mobilute Trbl 11-6A2	
05836		Ute Tribal #2-7A2	
05840		Doug Brown 1-4A2	
05845		Lamicq-Urty U 4-5A2	
05850	15 2w 7	Mobil-Ute Trl 1-7A2 43の13 3000 5	105700
05855		Lamicq-Urty 2-A2	
05860		Ut St U 1-10A2	
05865		Sprgfld M/B/U 1-10A2	
05870		L Boren U 2-11A2	
05875		Norman Knd/ U 1-12A2	
05876		Clyde Murray 1 (2-2C)	
05877		Blanchard Fee 1-3A2	
05878		Utah State 1	
05880		Olsen U 1-12A2	
05885		Fly/Dia 1 Boren 1 (2-14C)	
05890		Ute Tribal 3-18A2	
05895		Ute Tribal 4-19A2	
05900	-	L Boren U 5-22A2	
05905		L Boren U 4-23A2	
05910		Ute Tribal 5-30A2	
05915		Ute Allotted 2-18A3	

Entity No.	Well Name
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

•

THENE

5.120 1943

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Pe: Change of Operator Bluebell-Altamont Fields,

Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS,

PROVEN PROPERTIES, INC.

John 25-86

Kenneth R. Huddleston, President

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-3A2
05850	Mobil-Ute Trl 1-7A2 / 3. シロ. 7
05355	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05873	Utah State 1
<b>05</b> 380	Olsen U 1-12A2
05885	Fly/Dia I Boren 1 (2-14C)
05390	Ute Tribal 3-13A2
05395	Ute Tribal 4-19A2
05900	2 Boren II 5-12.42
35305	Soren Dis-10
35910	Uta Tribal 3-30kg
39013	Jia Albroad 1-13A3



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

Page 10 of 12

# MONTHLY OIL AND GAS PRODUCTION REPORT

PENNZOLL EXPLOR 6	<del>PROD-GO</del> FL.	Penn:	zoil Company	Utah Account No	N2885 th/Year) 6 / 87
PENNZOLL EXPLOR 6- P O BOX 2967,25TH HOUSTON TX ATTN: WILBURN LUNA	7725 MAI	12 2967 11:00 (	Ji/50N	Amended Report	3
Vell Name	Produci		Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Locat TF TRIBAL #2-7A2		Oper	· 75	7	3
301331009 05836 015 02W 7 OUG BROWN 1-4A2 301330017 05840 015 02W		28	1287	864	271
AMICQ-URTY U 4-5A2 301330347 05845 015 02W	100 A 100 A	30	5147	2501	4673
OBIL-UTE TRBL 1-7A2	7 WSTC	28	536	79	-5
AMICQ-URTY U 2-9A2 301330046 05855 018 02W		30	1825	2229	1458
TATE 1-10A2 (3-10C)	9000 - 100 d - 10000 - 14	, 0	<del>•</del>	402	37.2
PRGFLD M/B/U1-10A2 301330012 05865 01S 02W 1	O WST	30	1439	493	3960
BOREN U 2-11A2 301330277 05870 01S 02W	1 WST	29	156	179 793	1/63
I KENDALL 1-12A2 4301330013 05875 015 02W CLYDE MURRAY 1-2A2	2 WST	c 30	739	2785	0
+301330005 05876 018 02W_	2 WST			384	1779
4301320316 05877 015 02W			609	-8	0
4301330031 05880 01S 02W			8623	/2.675	11216
4301330035 05885 018 02W	14   W31		20 43 1-	201810	24900
Comments (attach separate sheet i	f necessary)	TOTAL			
have reviewed this report and cert	ify the infor	mation to b	pe accurate and complet	e. Date Aug 1,	1987



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEVES:

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources Division of Oil, Gas, & Mining Attn: Tammy Searing 355 Triad Center, Suite #350 Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw

# SUNDRY NOTICE OF NAME HANGE

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS	
5780	UTO DECEMBER A CAR	10.00.6	4707770013		
5785	VIC BROWN 1-4A2	1S 2W 4	4301330011 4301330307		2
<b>`</b> 5790	UTE ALOTTED 1-36Z2 HORROCKS 1-6A1	1N 2W 36 1S 1W 6	4301330390		53
5795	J YACK 1-7A1	15 1W 7	4301330018		
5800	BASTAIN FEE #1	15 1W 7	4301330016		
5805	CHASEL FLY DIAMOND 1-18A1		4301330020		
5810	STATE 3-18A1	15 1W 18	4301330369		
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC	
5820	SUMMERALL 1-30 Al	1S 1W 30	4301330250	- Wo . O	
<b>\5825</b>	LL PACK 1-33A1	1S 1W 33	4301330261		
5835	UTE 11-6A2	1S 2W 6	4301330381		
<b>\^5836</b>	UTE 2-7A2	1S 2W 7	4301331009		
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017		
<b>`</b> 5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347		
<b>`</b> 5850	UTE 1-7A2	1S 2W 7	4301330025	/	
<b>`</b> 5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV	
<b>\5860</b>	STATE 1-10A2	1S 2W 10	4301330006		
<b>\5865</b>	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012		
`5870	L. BOREN 2-11A2	1S 2W 11	4301330277		
5875	KENDALL 1-12A2	1S 2W 12	4301330013		
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005		
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	SRRU	
`5880	OLSEN 1-12A2	1S 2W 12	4301330031		
5885	L.BOREN 1-14A2	1S 2W 14	4301330035	GERV	
5890	UTE 3-18A2	1S 2W 18	4301330125		
<b>2075</b>	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	/	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107V	· /	
\5905 \5910	L. BOREN 4-23A2	1S 2W 23	4301330115	116-12. V	
`5910 `5920	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	05-01	
5925	BECKSTEAD 1-30A3 UTE TRIBAL 10-13A4	1S 3W 30	4301330070 4301330301	WSIC V	
5930	KARL SHISLER 1-3B1	1S 4W 13			
\5935	C B HATCH 1-5B1	2S 1W 3 2S 1W 5	4301330249 4301330226		
`5940	NORLING 1-9B1	2S 1W 9	4301330226		
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359		
> 5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297		
\$ 5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC	
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564		
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC	
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036		
9770	SMITH 1-14C5	3S 5W 14	4301330980		
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912		
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134		
10615	HATCH 2-3B1	2S 1W 3	4301331147		
`10616	NORLING 2-9B1	2S 1W 9	4301331151		
<b>\10679</b>	ROBERTSON 2-29A2	1S 2W 29	4301331150		
10753	SHAW 2-27A2	1S 2W 27	4301331184	010 [070 001]	
<b>\10764</b>	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190 -	Oulg. WSTC Conf.	
10785		1S 2W 11	4301331192		
<b>\10794</b>	LAMICQ 2-20A2	1S 2W 20	4301331191	Ola	43-013-31203
	► FRESTON 2-8B1	2S 1W 8	43013 <b>9</b> 1203	CURRENTLY BEING DRILLED OF A	
	SALERATUS WASH 1=17C5 SWD		4301399998	OALI MAILK DISPOSAL MLLL	45-013-30388-67
	ANDERSON 2-28A2 SWD	1S 2W 28	<del>430439999</del> 2	SALT WATER DISPOSAL WELL	43-013-30346 UNTA
		*			-

STATE OF UTAH		HINI "	Q	10
ARTMENT OF NATURAL RES	OURCES U	OIA -	r O	!;

			571	Ches and
URCES	JUN	13	1988	

				TMENT OF NAT			0 1000	<u> </u>	
			DIVIS	SION OF OIL, G	AS, AND MII	VING Ulviol	ON OF	5. LEARS DESIGNATION	N AND SERIAL NO.
	(Do no	SUI	NDRY NO	TICES AND F	REPORTS C	GIL. BAS	anninini E	6. IF INDIAN, ALLOTT	ER OR TRIBE NAME
ī.	on	UAS						7. UNIT AGREEMENT N	IAMB
2.	NAME OF OR	WELL	OTHER				· · · · · · · · · · · · · · · · · · ·	8. PARM OR LEASE NA	<u> </u>
				Company Ut	tah Acct.	# N0705		See Attach	
<b>&amp;</b> ,	ADDRIBUG OF	OPBRAT		2967 Houst	ton, TX 7	7252-2967		9. WELL NO.	
4.	LOCATION OF See also spe At surface	WELL (	Report location low.)	clearly and in accord	dance with any	State requirements.*		10. FIELD AND POOL,	OR WILDCAT
	At surface		See Attac	hed List of	Wells			Rluehell/ 11. sec., f., a., w., or appear on are	Altamont
14.	API NUMBE	R	77	15. BLEVATIONE (S	Show whether of.	ST, GR, etc.)		12. countr of Paris Duchesne & Uintah	18. STATE Utah
16.			Check A	ppropriate Box T	o Indicate N	ature of Notice, Rep	ort, or O		
			NOTICE OF INTE	NTION TO:			UDREUS	ENT REPORT OF:	
	TEST WATE		077	PULL OR ALTER CASI		WATER SHUT-OFF		REPAIRING	
	SHOOT OR A			MULTIPLE COMPLETE ABANDON*	' <del>                                    </del>	FRACTURE TREATM SHOUTING OR ACID	<u> </u>	ALTERING (	
	REPAIR WEI		·	CHANGE PLANS		(Other)	ort results	of multiple completion	on Weil
17.	(Other)		erator Nai		ate all pertinent	('ompletion of details, and give pertinous and measured and t	or Recomple	tion Report and Log for	rm.)
	nent to th	a Mork"	•			1 Company to F			
	Pr	oduc	tion Compa	any, effecti	ve June 1	, 1988.	ennzo i	i exploration	α
	Se	ee At	tached Lis	st of wells				AND GAS	
								RJF	
							DRN	GLH	
							JRB	SLS	
							DTS		
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							0)-	MICROFILM V	-
							3.7	FILE	
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18.	I hereby cer	// .	6) (	s true and correct	1.1.0.1	own Div. Design	o+	Agus 2	9 22
	signed 🚄	1 son		( 1)	TITLEWEST	ern Div. Produ	CLION P	Tyr. DATE 6	-9- <i>8</i> 8 .
	(This space	for Fed	eral or State off	ice use)				<del></del>	
	APPROVED		DDDOTAL IM	ANY.	TITLE			DATE	<del></del>

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR

# **BUREAU OF LAND MANAGEMENT**

FORM	APPRO	)VED
Budget Bure	eau No.	1004-0135
Expires:	March .	31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

UTE Tribal

SUBMIT II	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Gas		
Well Well Other		8. Well Name and No.
2. Name of Operator Pennzoil Exploration and Prod	uction Company	Mobil Ute 1-7A2
· ·		9. API Well No.
3. Address and Telephone No.		43-013-30025-00
P.O. Box 2967, Houston, Texas	77252-2967 (713) 546-4000	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	iption)	Bluebell
1421' FSL and 1177' FWL		11. County or Parish, State
Section 7, T1S-R2W		Duchesne County, Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	r, or other data
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
That /soundomment fronce	Other Acidize, Perf Red Bed	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state all per give subsurface locations and measured and true vertical d	rtinent details, and give pertinent dates, including estimated date of starting at	

Plan to perforate and acidize additional Red Bed pay in the Wasatch. If unsuccessful, will plug back and recomplete in the Lower Green River.

DIE CBINVISIN

DIVISION OF OIL GAS & MINING  14. I hereby certify that the foregoing is true/and correct Signed WAN 1. Supervising Engineer  Title Supervising Engineer  Date 5-15-91	OIL GAS & MINING  14. I hereby certify that the storegoing is true/and correct  Signed way 1. Title Supervising Engineer  Date 5-15-91	Approved by	Title		ED BY THE STATE ALL DRUSION OF	
OIL GAS & MINING  14. I hereby gerith that the poregoing is true/and correct	MAY 2 4 1991  DIVISION OF OIL GAS & MINING  14. I hereby gettin that the poregoing is true/and correct	(This space for Federal or State office use)	Title		ED BY THE STATE	
<del>-</del> ·	MAY 2 4 1991 DIVISION OF	$Y_{i}$ $Y_{i}$ $Y_{i}$ $Y_{i}$ $Y_{i}$ $Y_{i}$ $Y_{i}$ $Y_{i}$	Su Su	nervisino Engineer	5-15-91	==
	MAY 2 4 1991	10		_		

# E OF UTAH

DIVISION OF OIL, GAS AND MINIT	t or regea hasidustiou sud Selisi Milwhet
SUNDRY NOTICES AND REPORTS O	7. Indian Allottee or Tribe Name  NWELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to rec Use APPLICATION FOR PERMIT— for such propo	snter plugged and abandoned wells.  8. Unit or Communitization Agreement sals
Type of Well  Gas Other (specify)  Well Well	9. Well Name and Number
Name of Operator	Mobil Ute 1-7A2
Pennzoil Exploration and Production Company	10. API Well Number 43-013-30025-00
Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
P.O. Box 2967, Houston, Texas 77252-2967	713-546-4000 Bluebell
Footage : 1421' FSL and 1177' FWL QQ. Sec. T., R., M. : Section 7, T1S-R2W	County : Duchesne
	State : UTAH
CHECK APPROPRIATE BOXES TO INDICATE NA  NOTICE OF INTENT (Submit in Duplicate)	ATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment   New Construction   Casing Repair   Pull or Alter Casing   Change of Plans   Recompletion   Conversion to Injection   Shoot or Acidize   Fracture Treat   Vent or Flare   Multiple Completion   Water Shut-Off   Other	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other
Approximate Date Work Will Start 7/30/91	Date of Work Completion 8/21/91  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Must be accompanied by a cement verification report.

- MIRU pulling unit. POOH with production tubing and pump cavity.
- Milled out 7" Model "D" packer at 12,449'.
- Cleaned out 5" liner with 4-1/8" mill down to 14,217'.
- 4. Tested all 7" casing above 11,865' to 1000 psii Held OK.
- Encountered collapsed 7" casing at 11,882'.
- Decision was made to discontinue workover.
- Layed down all tubing and left well shut in pending evaluation. RD pulling unit. 7.

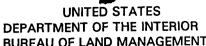
14. I hereby certify that the foregoing je true and correct	
Name & Signature Kalffull. Will	Engineer Date 8-28-91 V
(State Use Only)	and I and I have I am

SEP 0 9 1991

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPO	RTS ON WELLS	Lease Designation and Serial No.     14 20 462 1811
Do not use this form for proposals to drill or deepe Use "APPLICATION FOR PERMIT	n or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name Ute Tribal
SUBMIT IN TR	IPLICATE	7. If unit or CA, Agreement Designation
X Oil Weil Gas well Other		8. Well Name and No.
2. Name of Operator		Ute 1-7A2
Pennzoil Exploration and Production Company	,	9. API Well No. 43-013-30025-00
Address and Telephone No.     P.O. Box 290    Neola, Utah	053 (801)353-4397	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Bluebell-Wasatch
NESW Sec. 7, T1S, R2W		11. County or Parish, State Duchesne, Utah
12 CHECK APPROPRIATE BOX(s) TO II	NDICATE NATURE OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
CV Outcomed Board	Recompletion	New Construction
X Subsequent Report	Plugging Back Casing repair	Non-Routine Fracturing Water Shut-off
Final Abandonment Notice	Attering Casing	Conversion to Injection
	X Other Report of first day production	Dispose Water (Note: Report results of multiple completion on Well
FOLLOWING A RECENT WORKOVER, THE V	ELD PRODUCTION OF THE UTE 2-7A2 SINCE JULY,1 VELL HAS BEEN PLACED ON PRODUCTION.  D AND 177 BW IN 12 HRS. ON HYDRAULIC JET PUMF	•
14. It hereby certify that the foregoing is true and correct		CS CAS & MINING
Signed 1) & Landbland	Title Petroleum Engineer	Date 5/18/93
(This space of Federal or State office use.)		
Approved by  Conditions of approval, if eny;	Tite	Date
Currence VI GARDYG, II GIY.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BUREAU OF LAND	MANAGEMENT	
SUNDRY NOTICES AND REPOR		Lease Designation and Serial No.     14 20 462 1811
Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT -" for such proposals		6. If Indian, Allottee or Tribe Name Ute Tribal
SUBMIT IN TR	RIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well  A Oil Well  Gas well  Other		8. Well Name and No.
2. Name of Operator Pennzoil Exploration and Production Compa	iny	9. API Well No.
3. Address and Telephone No.	4053 (801)353-4397	43-013-30025-00  10. Field and Pool, or Exploratory Area  Plushed I. Woodstob
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  NESW Sec. 7, T1S, R2W		Bluebell-Wasatch  11. County or Parish, State  Duchesne, Utah
	IDICATE NATURE OF NOTICE, REPORT, OF	OTHER DATA
TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report	Abandonment  X Recompletion Plugging Back Casing repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-off
Final Abandonment Notice	Attering Casing Other	Conversion to Injection  Dispose Water  Blote: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent dilled, give subsurface locations and measured and true vertical	etails, and give pertinent dates, including estimated date of starting any propo depths for all markers and zones pertinent to this work)	sed work. If well is directically
PENNZOIL PERFORMED THE FOLLOWING	WORKOVER 5/3/93 THRU 5/18/93:	
- SET CIBP ABOVE WASATCH PERFS. AT - PERF. UPPER WASATCH 12,848' - 13,22 - ACIDIZED PERFS. 12,848' - 13,220' WI - PLACED WELL ON TEST. SHUT WELL II	(20' (30 INTERVALS, 113 FT., 226 HOLES) TH 12,000 GALS. 15% HCL	
	, y	NEGEUVE
		- 17. 生産金銭

6/24/94 PETROLEUM ENGINEER (This space of Federal or State office use.) Title Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

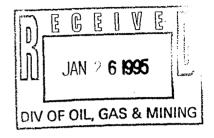
BUREAU OF STATE		14 20 462 1811
SUNDRY NOTICES AND REPORT  this form for proposals to drill or de  Use *APPLICATION FOR PERMIT	epeter reentry to a different reservoir.	Ute Tribal
this form for proposals to drill or de Use *APPLICATION FOR PERMI	Land such proposale	7, It unit of CA, Agreement Designation
SUBMIT IN T	RIPLICATE	
		R. Well Name and No.
Ož Weši Cas weš Other		UTE 1-7A2
	any	8. API Wex No. 43-013-30025-00
nnzoil Exploration and Production Comp		10. Field and Pool, or Exploratory Area Bluebell-Wasatch
3 BAY 290 (Neola, Otol)	4053 (801)383-430,	11. County of Parish, State
on of Well (Footage, Sec., T., R., IV., or Survey Decorption)	•	Duchesne, Utah
SW Sec. 7, T1S, R2W	,	OTHER DATA
APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF ADTIC	ON
TYPE OF SUBMISSION		<b>1</b>
Notice of Interit	Abandonment	New Construction
	Recomplation Plugging Back	Non-Routine Fracturing
Subsequent Report	Crising raps	Water Shut-off Conversion to injection
	Altering Casing	nienose Water
Final Abandonment Notice	Other	Note: Report results of multiple completion on Yvan Completion or Paccomplation Report and Log forms.
	nent details, and give pertinent dates, including estimated date of starting any ; rop ribel depths for all markets and zones partinent to this work)	speed work. If wall is disactionly
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	and 1 to 1 to 1 to 1 to 1 to 1 to 1 to 1 t	Date 6/24/94
4. I hereby certify that the faregoing is true and correct Signed	THE PETROLEUM ENGINEER	LIN BADA.
(This space of Federal or State office used)		Date Algorithm
Approved by	This	
Conditions of approval, if enys		
	nowingly to make to any department of the United States any Take, Notificus or h	audi lent statements or representations as
The 18 H.S.C. Sentin 1001, makes it a crime for any person k	now with to make to sult debatatus of the American	

# PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995 (Via Overnight Mail)

State of Utah Division of Oil, Gas and Mining Attention: Ms. Lisha Cordova 355 West North Temple, Suite 350 Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator State Of Utah

Dear Ms. Cordova:

This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of it's right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company

Fritts Rosenberger

Landman

enclosures

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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JAN 1 0 1997	<i>U</i>

BUREAU OF LAN	D MANAGEMENT			
SUNDRY NOTICES AND RE Do not use this form for proposals to drill or	deepen or reentry to		5. Lease Designation and Serial No. NG 14 20 462 811 6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PE	RMII -" for such propo	osais 		
SUBMIT IN 1	RIPLICATE		7. If unit or CA, Agreement Designat	tion
1. Type of Well				
X Oil Well Gas well Other  2. Name of Operator			8. Well Name and No.  Mobil-Ute Tribal 1-	·7A2
Pennzoil Company			9. API Well No.	
3. Address and Telephone No.	0.4000		43-013-30025	
P.O. Drawer 10 Roosevelt, UT  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	84066 (8	301) 722-5128	10. Field and Pool, or Exploratory Ar Bluebell	rea
NESW of Section 7, T1S, R2W			11. County or Parish, State  Duchesne	
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE	OF NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Abandonment		Change of Plans	s
<u></u>	Recompletion		New Construction	on
X Subsequent Report	Plugging Back		Non-Routine Fr	acturing
	Casing repair		Water Shut-off	
Final Abandonment Notice	Altering Casing		Conversion to Ir	njection
	X Other Chang	ge of Operator	Dispose Water (Note: Report results of multiple comp Completion or Recompletion Report a	
Describe Proposed or Completed Operations (Clearly state all pertin drilled, give subsurface locations and measured and true vertically performed in the performance of the perform	ical depths for all markers and zone:	s pertinent to this work)	osed work. If well is directioally	
14. I hereby certify that the foregoing is true and correct Signed Jess Dullnig June Dullnig	Title	Senior Petroleum Engineer	Date 8	3-Jan-97
(This space of Federal or State office use.)				
Approved by	Title		Date	
Conditions of approval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

P001/4/4 5		T
FORM 3160-5 (JUNE 1990) UNITED STAT	FS.	FORM APPROVED
DEPARTMENT OF THE		Budget Bureau No. 1004–0135  Expires: March 31, 1993
BUREAU OF LAND MA	ANAGEMENT	5. Lease Designation and Serial No.
		14-20-462-811
SUNDRY NOTICES AND RE		6.If Indian, Alottee or Tribe Name
	r to deepen or reentry to a different reservoir.	
OSE APPLICATION FOR P	ERMIT* for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLIC	ATF	7. It Own of CA, Agreement Designation
1. Type of Well		<del></del>
Oil Gas		8. Well Same and No.
X Well Well Other		MOBIL-UTE TRIBAL 1-7A2
2. Name of Operator	TION	9. API Well No.
BARRETT RESOURCES CORPORA  3. Address and Telephone No.	HION	43-013-30025
1515 ARAPAHOE ST., TOWER 3, S	TE 1000 DENVER CO 80202	10. Field and Pool, or Exploratory Area BLUEBELL
4. Location of Well (Pootage, Sec., T., R., M.,		11. County or Parish, State
1421' FSL 1177' FWL	,	DUCHESNE, UTAH
NESW SECTION 7-T1S-R2W		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of intent	Abandonment Recompletion	Change of plans
X Subsequent Report	Plugging Back	New Construction Non-Routine Practuring
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPER	ATOR Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.) seing estimated date of starting any proposed work. If well is directionally drilled,
OF THE ABOVE WELL FROM PENN	ZOL OOMI ANI.	
·		
<u>.</u> 1		
·		E CONTRACTOR OF THE
		DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and	d correct	
Signed Grea Jams	Title PRODUCTION	SERVICES SUPERVISOR Date 01/15/97
	The the second	
(This space for Federal or State office use)		
Approved by	Title	Deta
Conditions of approval, if any:	AIUC	Date
Title 18 U.S.C. Section 1001, makes it a crime for any per	son knowingly and willfully to make to any department or	agency of the United States any false, fictlilous or fraudulen statements
or representations as to any matter within its jurisdiction		

\*See Instruction on Reverse Side



# United States Department of the Interior

# BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

July 29, 1997

DECEIVE AUG 06 1997 DIV. OF OIL, GAS & MINING

Barrett Resources Corporation 1515 Arapahoe St., Tower 3, Suite 1000 Denver CO 80202

43-013-30025

Re: Well No. Ute Tribal 1-7A2

NESW, Sec. 7, T1S, R2W Lease 14-20-H62-811

Duchesne County, Utah

### Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager Minerals Resources

cc:

Pennzoil Company

BIA

Division Oil, Gas, & Mining

UNDED STATES GOVERNMENT

DIV. OF OIL, GAS & MINING

memorandum

Charlest Camoron

DATE:

July 25, 1997

REPLY TO ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** 

Pennzoil Company

TO:

Barrett Resources Corp.

Well Name	Well Location	Lease No.
Mobil-Ute Tribal 1-7A2	NESW	14-20-462-0811
Ute Tribal 4-19A2	NWSE	14-20-H62-1751
Ute Tribal 5-30A2	SENW	14-20-H62-1752
Ute Tribal 7-24A3	NWSE	14-20-H62-1761
Saleratus Wash 1-7C5	SWNE	14-20-H62-2389

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal

Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office

2/93)

Page 2 of 3

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:	<del></del>		UTA	H ACCOUNT NUMBE	N2885	
DEBORAH THOMAS PENNZOIL EXPLOR & PROD PO BOX 2967 28TH FL HOUSTON TX 77252-2967	СО			ORT PERIOD (MONTH	Highlight Changes)	
Well Name	Producing	Well	Days	<del></del>	Destards 17.1	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	Production Volumes GAS(MCF)	WATER (nn.)
UTE TRIBAL 9-4B1			- Oper	OIL/BBL)	UAS(WICE)	WATER(BBL)
4301330194 05715 02S 01W 4	GR-WS					
UTE TRIBAL 7-24A3 4301330203 05730 015 03W 24	GR-WS	<del></del>		14204621761	(ef. 1-1-97)	
UTE TRIBAL U 2-12A3 4301330042 05735 015 03W 12	GR-WS	<del></del>				<del></del>
UTE TRIBAL 2-7A2	ult no	<del>-</del>	<del> </del>			
4301331009 05836 01S 02W 7	GR-WS					
MOBIL-UTE TRBL 1-7A2 4301330025 05850 015 02W 7	GR-WS			1420462811	(eff. 1-1-97)	
UTE TRIBAL 3-18A2			1			
#201330125 05890 01S 02W 18 TRIBAL 4-19A2	GR-WS					
4301330147 05895 015 02W 19	GR-WS			14204621751	(ef. 1-1-97)	
UTE TRIBAL 5-30A2 4301330169 05910 015 02W 30	GR-WS			14204621752	(A.1-197)	
UTE 1-10A3 4301330319 10883 015 03W 10	GR-WS					
MARK 2-25A2 4301331232 10986 01S 02W 25	GR-WS					
DUNCAN 4-12A2 4301331233 10990 015 02W 12	GRRVU					
SWYKES 2-21A2 4301331235 10998 01S 02W 21	GR-WS					
COOK 1-26B1 4304731981 11212 025 01W 26	WSTC					<del></del>
			TOTALS			<del></del>
MMENTS:						
		<del>-</del>				
creby certify that this report is true and complete to the	na haet of	knowlo -	<del></del>	_		
toport is the and contribute to the	ic occioi my	MIOWIEGE.		Da	te:	
ne and Signature:			<del></del>	Т	elephone Number:	

٠.	•		
Division	of Oil, Gas and Mining		Routing:
OPE	RATOR CHA	ANGE WORKSHEET	1-1 ou 64 Pour
			2-GLH 7-KAS
		received by the division regarding this change.	3-PASOTS 8-SI
Initial o	each listed item w	hen completed. Write N/A if item is not applicable.	4-VID 9-FILE
VVV (I	60		5-JRB
	ange of Opera esignation of C	tor (well sold)	
====	signation of C	Operator	
The op	perator of the w	vell(s) listed below has changed, effective: 11-1-96 & 1-1-97	(SEE INDIVIDUAL SUNDRIES)
TO: (n	new operator)	BARRETT RESOURCES CORP FROM: (old operator)	PENNZOIL EXPLOR & PROD CO
;	(address)		PO BOX 2967 28TH FL
	,		HOUSTON TX 77252-2967
		PENNZOIL COMPANY	
		TOTOMON TO THE PROPERTY OF THE	Phone: (713)546-6998
		Account no. N9305 HOUSTON TX 77252-2967 N0705 (EFF 1-1-95)	Account no. N2885
WELL	(S) attach addition	onal page if needed:	
Name: 3	**SEE ATTACE		R Lease:
Name: _		API: S T S T S T S T	R Lease:  R Lease:
Name:		API: Entity: S T	R Lease:
Name: _	·	Entity: S 1	R Lease:
Name:		API: Entity: S T  API: Entity: S T	R Lease: R Lease:
	TOP CTT IN		To Dease.
OPERA	ATOR CHAN	GE DOCUMENTATION	
<u>Le</u> c 1.	(r649-8-10) form). (see	Sundry or other legal documentation has been received from the Isandries)	FORMER operator (attach to this
<u>lec</u> 2.	(r649-8-10) form). (su	Sundry or other legal documentation has been received from the sundries	he NEW operator (Attach to this
<u>√</u> / <sub>A</sub> 3.	The <b>Depart</b> wells in Utal	ment of Commerce has been contacted if the new operator about 1. Is the company registered with the state? (yes/no) If	ove is not currently operating any ves, show company file number:
. /		_·	* •
Lec 4.	FOR INDIA	N AND FEDERAL WELLS ONLY. The BLM has been contact	stad ragarding this change. Make
,	note of BUM	I status in comments section of this form. BLM approval of Fe	ederal and Indian well operator
•	changes show through 9 be	uld ordinarily take place prior to the division's approval, and b	pefore the completion of steps 5
	_		
<u>Lec</u> 5.	Changes have (8-7-97)	e been entered in the Oil and Gas Information System (3270)	for each well listed above.
<u>ic</u> 6.	Cardex file h	nas been updated for each well listed above. (8-7-97)	
<u>e</u> c 7.	Well file lab	els have been updated for each well listed above. (8-7-97)	
<u>lec</u> 8.	Changes have to Trust Land	been included on the monthly "Operator, Address, and Account s, Sovereign Lands, UGS, Tax Commission, etc.	Changes" memo for distribution
<u>c</u> 9.	A folder has	been set up for the Operator Change file, and a copy of this ing routing and processing of the original documents.	page has been placed there for
2001	16	Beaming and broadoing or mo original adoniticitis.	

- OVER -

ons/wpdocs/forms/operching

OPERAT	OR CHANGE WORKSHEET (cd ued) - Initial each item when completed. Write if item is not applicable.
ENTITY	Y REVIEW
<u>fic</u> 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>N/A</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
BOND V	ZERIFICATION - (FEE WELLS ONLY)
<u>N</u> /4 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operator's bond files.
	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date  If yes, division response was made to this request by letter dated
LEASE I	NTEREST OWNER NOTIFICATION OF RESPONSIBILITY
M/A 1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
N/A 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated
FILMING	
K 1.	All attachments to this form have been microfilmed. Today's date: 8.21.97.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2. 7	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMME	NTS
970866 970807	Blm aprv. 7-29-97. BIA aprv. 7-25-97.
# No from	Somal approval for operator name change to lenguil Company was ever received) of BLM or BIA; DOGM requested BIA/BLM documentation 1/95 to 7/97.
* (No wes	formal approval for operator change from languil to Medallion " 1-1A3 8. 1-2A3")  ever received Bimor BIA; Dobm reg. BIA/Bem aprv. doc. 2/92 to 7/97.

FORM 3160-5		FORM APPROVED
(JUNE 1990) UNITED STATES		Budget Bureau No. 1004-0135
DEPARTMENT OF THE IN		Expires: March 31, 1993
BUREAU OF LAND MAI	NAGEMENI	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REP	ODTE ON WELLE	14-20-462-811
Do not use this form for proposals to drill or		6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PE	RMIT * for such proposals	UTE TRIBE
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	TE	-, <u>-</u>
. Type of Well		
Oil Gas		8. Well Name and No.
X Well Well Other		MOBIL UTE TRIBAL 1-7A2
Name of Operator	TON	9. API Well No.
BARRETT RESOURCES CORPORAT  Address and Telephone No.	IUN	43-013-30025
1515 ARAPAHOE ST., TOWER 3, ST	E 1000 DENVER CO 80202	10. Field and Pool, or Exploratory Area BLUEBELL
Location of Well (Footage, Sec., T., R., M., or		11. County or Parish, State
1421' FSL 1177' FWL	,	DUCHESNE, UTAH
NESW SECTION 7-T1S-R2W		DOUBLESITE, OTAL
. CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	
X Notice of intent	Abandonment	Change of plans
Subsequent Report	X Recompletion Plugging Back	New Construction
	Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
		PEB 28 1997
		lm is some case a a con-
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I hereby certify that the foregoing is true and of signed  Signed  This space for Federal or State office use)	Title PRODUCTION SE	
Signed Greg Claus  This space for Federal or State office use)	Title PRODUCTION SE	
Signed Greg Claus  This space for Federal or State office use)	Title PRODUCTION SE	RVICES SUPERVISOR Date 02/21/97
This space for Federal or State office use)  Approved by Accomposition Division	Title PRODUCTION SE	RVICES SUPERVISOR Date 02/21/97
This space for Federal or State office use)  Approved by Accomposition Division  Oil. Gas and Mile	Title PRODUCTION SE  Title  Of  ning	ERVICES SUPERVISOR Date 02/21/97
This space for Federal or State office use)  Approved by Accomposition Division  Oil, Gas and Mile  18 U.S.C. Section 1001, makes it a crime for any person	Title PRODUCTION SE  Title  Of  ning  on knowingly and willfully to make to any department or age.	RVICES SUPERVISOR Date 02/21/97
This space for Federal or State office use)  Approved by Acomposition of approval, if any:  Utan Division  Oil. Gas and Mi	Title PRODUCTION SE  Title  Of  ning  on knowingly and willfully to make to any department or age.	ERVICES SUPERVISOR Date 02/21/97  Date

# Barrett Resources Corporation Well Workover Procedure

Ute 1-7A2 NESW 7-1S-2W Duchesne County, Utah

Prepared:

02/20/97

DES

•

KB:

16', 20' (deepening)

PBTD:

13,800' (CIBP).

Surface Casing:

10-3/4", 40.5#, K-55 set @ 1,022' (31 jts).

Intermediate Casing:

7", 29/26#, RS-95 set @ 12,733' (294 jts). Top of 29# @ 12,096'.

Collapsed Casing:

11,882'.

Liner:

5", 18#, P-110, Hydril FJ set @ 15,010'. Top @ 12,491'.

Tubing:

2-7/8", N-80 8rd & SCC Nulock (365 its).

Pump Cavity:

National 220 @ 358 jts.

Anchor:

MSOT @ 11,168'.

Side String:

2-1/16" landed in pump cavity (343 its).

Perforations:

Wasatch: 12,848-13,220'.

Current Production:

Shut-in. No equipment.

Purpose: Determine I.D. of damaged 7" casing at 11,882'. Perforate and acidize new Red Bed intervals and flow test.

- 1. MIRU workover rig. NU BOP's. PU on 2-1/16" side string and sting out of pump cavity. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7" anchor @ 11,186'. Circulate hole with heated production water and POOH with 2-7/8" tubing, pump cavity and anchor. Lay down anchor and pump cavity.
- 2. PU bit, 7" casing scraper and 2-7/8" tubing. RIH and clean out to damaged casing @ 11,882'. POOH.
- 3. MIRU wireline unit. RIH with gauge rings and determine I.D. of damaged casing @ 11,882'. Begin gauge ring runs with 4-1/4" O.D. gauge ring. If I.D. is not large enough to allow passage of 5" CIBP or if I.D. is large enough to allow passage of 7" tools, contact Denver for evaluation.
- 4. RIH and set 5" CIBP @ 12,700'. Dump 2 sx of cement on top of CIBP.
- 5. Run GR-CCL log from 12,700 12,100. Perforate Red Beds within the 5" liner with 2 SPF, 120° phasing using 3-3/8" expendable casing guns with 22 gm charges as follows:

12,495-506 12,542-50

12,558-63

12,604-08

12,612-15

12,627-30

12,640-45 12,647-50

8 intervals, 42', 84 holes

Correlate depths to GR on BHC Sonic Log dated 12/8/69 and 12/18/69.

<sup>\*\*</sup>Additional perforations on next page! \*\*

\*5. Perforate Red Beds within the 7" intermediate with 2 SPF, 120° phasing using 4" casing guns as follows:

(cont)

12,174-78 12,204-08 12,238-48 12,266-70 12,358-62 12,392-400 12,416-26 12,464-70 8 intervals, 50', 100 holes Correlate depths to GR on BHC Sonic Log dated 12/8/69 and 12/18/69.

- 6. PU 7", 26# packer and 3-1/2" tubing. RIH and set packer @ +/- 11,850'.
- 7. MIRU Halliburton. Acidize Wasatch perforations from 12,174-12,650' per Halliburton procedure. Tag acid job with single isotope tracer.
- 8. Swab/flow well for evaluation. After 2-3 days of cleanup, log well with Gamma Ray from 12,700-12,100. If well is flowing, also run production log to determine fluid entry points.
- 9. If well is economic, return to production. If well is not economic, contact Denver for evaluation.

(November 1983)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved. Budget Bureau No. 1004-0137

Expres August 31, 1985

(See other in-	
emissions on	15.

5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-811

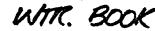
14.21' FSL 1177' FWL At top prod. Imerval reponded bellow Same  AT ISSUED  Same  14. PERMIT NO.  DATE ISSUED  DATE ISSUED  12. COUNTY OR PARISH DUCHESNE  Uta  15. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COMF (REBDY TO PTOOL.)  16. LEEVATIONS (DF, RKB, RT, GR, ETC.)' 19. ELEV. CASINGHEAD  9/28/69  20. TOTAL DEPTH, MO & TY 21. PLUG, BACK T.D., MO & TYD 122. IF MULTIPLE COMP HOW MANN'  HOW MANN'  15.150  L. Green River/Wasatch  Producing Interval = 12,174-12,470' CIBP € 13,800' CIBP € 12,700'  25. TWE ELECTRIC AND DITHER LOSS RUN BHC- GR, FDC-GR, FDC-CNL  26. CASING RECOF (Report all strings set in well)  27. WAS WELL CORED  28. WEIGHT, LB,Fr  DEPTH SET (MD)  ADJE SZE  TOP IND, BOTTOM (MD)  SACKS CEMENT SCREEN IND)  SIZE  TOP IND, BOTTOM (MD)  SACKS CEMENT SCREEN IND)  SIZE  TOP IND, BOTTOM (MD)  SACKS CEMENT SCREEN IND)  31. PERMONATION RECORD  32. PERMONATION RECORD  33. PERMONATION RECORD  (Interval, size and number) 14, 522 - 880' squeezed 150 sx cmt 14, 551-76' 14, 427-565' 14, 427-565' 14, 427-565' 14, 427-565' 14, 427-15, 126' 15, 5300 Gais 15% Acid  NESW Sec. 7-T1S-R2V NESW Sec.							· · ·	6. IF INDIAN,		TRUBE NAM
TYPE OF WELL:  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  WELL  OPER  RESYR  RESYR  RESYR  MADDIFIED TIDBIA 1-7A2  RESYR  RESYR  MADDIFIED TIDBIA 1-7A2  RESYR  AS BETTER RESOLUCES CORPORATION  SETTING TIDBIA 1-7A2  RESYR  AS BETTER RESOLUCES CORPORATION  AS 013-30025  RESYR  AS BETTER RESOLUCES CORPORATION  AS 013-30025  RESYR  AS BETTER RESOLUCES CORPORATION  TABLE RESYR  TO AS DEAT SET OF THE EDIT OF THE SET OF	WELLO	MADI ET	ON OR R	FCOMPL	ETION RE	PORT AN	D LOG*	Ute	Tribe	
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MODIFICIAN MANY WORK WELL OVER BY WORK			WELL					8 FARM OR I	LEASE NAME	
NAME				7 ~~~	7 2	OTHER				
WELL NO.   A3-013-30025						<u> </u>			Tribal 1-	7A2
ADDRESS OF POPERATOR   15.5 ARGADINO STREET, TOWER 3, Site, #1000   Denver CO, 80202   15.5 Arganino Street, Tower 3, Site, #1000   Denver CO, 80202   15.5 Arganino Street, Tower 3, Site, #1000   Denver CO, 80202   15.5 Arganino Street, Tower 3, Site, #1000   Denver CO, 80202   15.5 Arganino Street, Tower 3, Site, #1000   Denver CO, 80202   15.5 Arganino Street, Tan, #1, PREMOVARIOS   15.5 Arganino Street, Tan, #1, PREMO									nnae	
\$ ADDRESS OF OPERATOR  1515 A ADDRESS OF OPERATOR  1515	Barrett	Resources	Corporation	1		CIAVNET	(90)			VILDOAT
Total Continue of Well   (Report location clearly and in accordance with any State requirements)   State   S	TREALES OF	SPERATOR			no Denve					
1421' FSL 1177' FWL   NESW Pool Internal resource Service   Same   14. PERMIT NO.   DATE ISSUED   12. COUNTY OF PARISH   DUIChESTIE   Utal	1515 A	rapahoe St	reet, lower	and in accord	ance with any S	tate requirement	s)*	Blu	ebell	ALIF ET
14. 21' FSL 1177' FWL  AT tags and serval response deepers  Same  Same  14. PERMIT NO.  DATE ISSUED  DATE SAUDOED IN. DATE 1.D. REACHE 17. DATE COMI (REBIDY TO D'OC.) 116. ELEVATIONS (IF, RINB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD  19/28/69  20. TOTAL DEPTH, MO E TM 21. PFLIUS, BACK T.O., MD E TVD 122' IN MULTIPLE COMP.  15. TAGS THE PARKET TO THE COMPLETION - TIDS* BOTTOM, NAME (ND AND TVD)  21. FRODUCTINS INTERVAL IS, OF THIS COMPLETION - TIDS* BOTTOM, NAME (ND AND TVD)  22. TYPE ELECTRIC AND DITHER TORS RUN  BHC. GR. FDC-GR,	At suited				•			1		CK AND S
Same    Name   N				/L						
Same  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PARISH 15. STA* PARISH 16. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY TO PTOD.)  16. BLEVATIONS (DF. RKS, RT., GR. ETC.)*  17. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY TO PTOD.)  18. STA* PARISH DUCHESSE  19. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY TO PTOD.)  19. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY TO PTOD.)  19. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY TO PTOD.)  19. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY T.D. MAINTY)  19. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY T.D. MAINTY)  19. TOWN MAINTY  19. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY T.D. MAINTY)  19. DATE SPUDDED 16. DATE T.D. REACHE 17. DATE COME (REBDY T.D. MAINTY)  20. TOWN MAINTY  21. THE RECORD 16. DATE T.D. REACHE 17. DEPTH SET RIMD. HOLE SIZE CEMENTING RECORD 17. DEPTH SET RIMD. HOLE SIZE CEMENTING RECORD 17. DEPTH SET RIMD. HOLE SIZE T.D. TOWN SET T.D. T	At top prod. ime		*					NESW	Sec. 7-1	15-R2\
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9/28/69  20 TOTAL DEPTH, MD & TM 21. PLUS, BACK T.D., MD & TVD   22. IF MULTIPLE COMP HOW MANY  15150  21. PRODUCTING INTERVAL (S), OF THIS COMPLETION – TOP. BOTTOM, NAME (MD AND TVD)  22. PRODUCTING INTERVAL (S), OF THIS COMPLETION – TOP. BOTTOM, NAME (MD AND TVD)  23. WAS DIRECTIONAL BNY NAME  24. PRODUCTING AND OTHER LOSS RUN BHC- GR, FDC-GR, FDC-GNL  25. TYPE ELECTRIC AND OTHER LOSS RUN BHC- GR, FDC-GR, FDC-CNL  26. CASING RECOF (Report all strings set in well)  27. WAS WELL CORED  28. WEIGHT, LBJF: DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLET  29. CASING SIZE WEIGHT, LBJF: DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLET  10-3/4" 40.5# 1022" 15" 1000 SX  10-3/4" 900 SX  29. LINER RECORD 30. TUBING RECORD  29. LINER RECORD 30. TUBING RECORD  29. LINER RECORD 30. TUBING RECORD  29. LINER RECORD 30. TUBING RECORD  29. LINER RECORD 30. TUBING RECORD  29. LINER RECORD 30. TUBING RECORD  29. LINER RECORD 30. TUBING RECORD PACKER SET IMI  20. ACID, SHOTT, FRACTURE, CEMENT SQUEEZE, ETC.  29. PRODUCTION 22. SX  20. ACID, SHOTT, FRACTURE, CEMENT SQUEEZE, ETC.  29. PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  20. ACID, SHOTT, FRACTURE, CEMENT SQUEEZE, ETC.  20. TUBING RECORD 14, 427-550* 113,700 Gais 15% Acid  21. 4. 427-550* 113,700 Gais 15% Acid  21. 4. 427-550* 113,700 Gais 15% Acid  21. 4. 427-550* 113,700 Gais 15% Acid  22. ACID, SHOTT, FRACTURE, CEMENT SQUEEZE, ETC.  23. PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  24. 4. 427-550* 113,700 Gais 15% Acid  25. TUBING RESSONE PRESSU CALCULATED OIL—BB. GAS—MCF. WATER—BBL. GAS—MCF	15 DATE SPUIDDE	16. DATE T.D.	REACHE 17. DATE	COMF (Read)	y to proa.)		S (DF, RKB, RT, GI	R, ETC.)* 19. E	ELEV. CASINGI	HEAD
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22   12   15   10   10   10   10   10   10   10	20. TOTAL DEPTH.	MÓ & TY 21. PLL	JG, BACK T.D., MD	8 TVD 22 IF MUL	TIPLE COMPL.	1 '	1000			
L. Green River/Wasatch	15150						<u> </u>		VAS DIRECTIONIA	Srvv Mane
L. Green River/Wasatch Producing Interval = 12,174-12,470′ CIBP € 13,800′ CIBP € 12,700′ PRODUCTION  25. TYPE ELECTRIC AND DITHER LOSS RUN BHC- GR, FDC-GR, FDC-CNL  26. CASING RECOF (Report all strings set in well)  27. WAS WELL CORED  27. WAS WELL CORED  27. WAS WELL CORED  27. WAS WELL CORED  27. WAS WELL CORED  28. CASING RECOF (Report all strings set in well)  29. CASING RECOF (Report all strings set in well)  29. CASING RECOF (Report all strings set in well)  29. CASING RECOF (Report all strings set in well)  29. CASING RECOF (Report all strings set in well)  29. CASING RECOF (Report all strings set in well)  29. CASING RECOF (Report all strings set in well)  20. CASING RECOF (Report all strings set in well)  20. CASING RECOF (Report all strings set in well)  20. CASING RECOF (Report all strings set in well)  20. SIZE (DOO SX)  21. TUBING RECORD  22. TUBING RECORD  23. TUBING RECORD  24. PROMOTO RECORD (Interval, size and number)  24. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  24. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  24. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  24. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  24. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  25. THE PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  26. THE FIRST PRODUCTION PRODUCTION POR TEST PERIOD (IBB. GAS—MCF. WATER—BB. GAS—OIL RATIC  24. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  25. THE PRODUCTION PRODUCTION PRODUCTION POR TEST PERIOD  26. CASING PRESIDENCE ACAS FOR PRESSUL CALCULATED (IIBB. GAS—MCF. WATER—BB. GAS—OIL RATIC  26. THE PRODUCTION PRODUCTION WATER—BB. GAS—OIL RATIC  27. DISPOSITIONAL ACAS AND PRESSUL CALCULATED (IIBB. GAS—MCF. WATER—BB. GAS—OIL RATIC  28. THE PRODUCTION PRODUCTION WATER—BB. GAS—OIL RATIC  29. THE PRODUCTION PRODUCTION WATER—BB. GAS—OIL RATIC  29. THE PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PR	24. PRODUCTING II	ITERVAL (S), OF	THIS COMPLETION	- TOP, BOTTOM,	NAME (MD AND T	70)*	CIRPA IN		Dirigo i to ou	,
25. TYPE ELECTRIC AND OTHER LOSS RUN   27. WAS WELL CORED   28. WEIGHT, LB./FT.   DEPTH SET MOJ.   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLET   10-3/4"   40.5#   1022   15"   1000 SX     00 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX   1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX     1000 SX   1000 SX     1000 SX										
25. TYPE ELECTRIC AND OTHER LOSS RUN BHC- GR, FDC-GR, FDC-CNL  26. CASING RECOF (Report all Strings set in well)  27. WAS WELL CORED  28. CASING RECOF (Report all Strings set in well)  29. CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  20. TUBING RECORD  20. TUBING RECORD  21. LINER RECORD  22. LINER RECORD  23. LINER RECORD  24. SIZE TOS IMD) BOTTOM (MD) SACKS CEMENT SCREEN IMD) SIZE DEPTH SET (MD) PACKER SET IMD  29. SIZE TOS IMD) BOTTOM (MD) SACKS CEMENT SCREEN IMD) SIZE DEPTH SET (MD) PACKER SET IMD  20. TUBING RECORD  21. PERFORATION RECORD  22. ACID. SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  23. JPERFORATION RECORD  24. (Interval, size and number)  25. ACID. SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  26. JA (A277-56° 1000 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-56° 1000 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-56° 120 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-56° 13, 4277-56° 13, 4277-56° 14, 4277-56° 13, 4277-56° 14, 4277-56° 14, 4277-56° 15, 500 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 14, 4277-512° 13, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 15, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 15, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 15, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 15, 700 Gais 15% ACID MAICHAT AND KIND OF MATERIAL USED 15, 700 Gais 15% ACID MAICHAT AND KIND OF MA	L. Gree	en River/W	asatch	Producing II	nterval = 12	<u>-, 117-12,410</u>	CIBP @ 12.7	00.		
CASING RECOF (Report all strings set in well)		- TON TON THE LOW	CS RUN					127. WAS WE	LL CORED	
CASING RECOF (REPORT All String Set In Well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLET  10-3/4" 40.5# 1022' 15" 1000 SX  7" 23,26, 29# 12.733' 8 3/4" 900 SX  29. LINER RECORD  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  5" 12491 15010 225 SX 2 7/8" 9022'  31.PERFORATION RECORD  14,522 - 880' Squeezed 150 sx cmt  14,551-76' 1000 Gais 15% HCL, 4000 Gais 12/3 Mud Acid  14,551-76' 1000 Gais 15% ACID  14,427-589' 14,427-589' 15,300 Gais 15% ACID  14,427-15,126' 13,700 Gais 15% ACID  14,427-15,126' 13,700 Gais 15% ACID  DATE FIRST PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shundred Pumping)  DATE FIRST PRODUCTION	26, TYPE ELECTRIC	FDC-GR, F	DC-CNL	<u> </u>						
CASING SIZE		<u> </u>		CASING RECO	or (Report a	l strings set i	n well)		AMOI	INT PULLE
10-3/4" 40.5# 1022 8 3/4" 900 SX  7" 23.26.29# 12.733' 8 3/4" 900 SX  25. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (M)  5" 12491 15010 225 SX 2 7/8" 9022'  31.PERFORMTION RECORD (Interval, size and number)  14,522 - 880' squeezed 150 sx cmt  14,551-76' 1000 Gais 15% HCL, 4000 Gais 12/3 Mud Acid  14,551-76' 1000 Gais 15% HCL, 4000 Gais 12/3 Mud Acid  14,427-568' 8250 Gats 12/3 Acid  14,427-15,126' 11,3700 Gats 15% Acid  14,427-15,126' 13,700 Gats 15% Acid  14,427-15,126' 14,427-15,126' 15,300 Gais 15% Acid  33' PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing  Pumping  Pumping  CHOKE SIZE PROON FOR OIL-BBL GAS-MCF. WATER-BBL GAS-MCF. WATER-BBL GAS-MCF. TEST PERIOD  1542:1  TOW TUBING PRESSICASING PRESSUL CALCULATED OIL-BBL GAS-MCF. WATER-BBL GAS-MCF. OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD COLL WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)  SOID THERETY WITH DISTRIBUTION OF THE WEILD OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-AFI (CORR.)	CASING SIZE		BJFi. DEP	TH SET (MD)	HOLE SIZE	CE	MENTING RECOR		1	
25. LINER RECORD  26. SIZE TOP IMD; BOTTOM (MD) SACKS CEMENT SCREEN IMD; SIZE DEPTH SET (MD): PACKER SET (ML)  57. 12491 15010 225 SX  27/8" 9022'  21.PERFORATION RECORD (Interval, size and number)  14,522 - 880' Squeezed 150 sx cmt  14,551-76'  14,427-589'  14,836-15,126'  14,836-15,126'  14,836-15,126'  14,601-814'  27. PRODUCTION  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  14,427-15,126   1300 Gais 15% ACIG  14,427-15,126   13,700 Gais 15% ACIG  14,427-15,126   5,300 Gais 15% ACIG  28. PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PUMPING  OIL-BEL GAS-MCF. WATER-BEL GAS-OIL RATIO  1542:1  FLOW: TUBING PRESSCAPIC PRESSU CALCULATED OIL-BEL GAS-MCF. WATER-BEL GAS-OIL RATIO  1542:1  FLOW: TUBING PRESSCAPIC PRESSU CALCULATED OIL-BEL GAS-MCF. WATER-BEL GAS-OIL RATIO  SOIL GRAVITY-API (CORR.)  SOID  30. TUBING RECORD  PACKER SET (MI)  PACKER SET (	10-3/4"									
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MI   SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MI   SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MI   SIZE   TOP (MD)   PACKER SET (MI   SIZE   TOP (MD)   TO	7"	23,26,	∠ <del>5ਜ</del>	2.133	U 0/-					
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MI)										
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SCREEN (MD)	~		LINER REC	ORD						ER SET (MI
12491   15010   225 SX	SIZE		BOTTOM (MD)	SACKS CEMENT	SCREEN (ME			SEL (MID)	7.70	
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  14,551-76'  14,551-76'  14,427-569'  14,427-569'  14,836-15,126'  14,601-814'  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  14,551-76'  14000 Gais 15% Acid  14,427-15,126'  13,700 Gais 15% Acid  14,427-15,126'  14,427-15,126'  15,300 Gais 15% Acid  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  14,551-76'  14,551-76'  14,427-15,126'  13,700 Gais 15% Acid  14,427-15,126'  13,700 Gais 15% Acid  PRODUCTION	5"	12491	15010	225 SX		2 110	1 3022			
14,521-76' 14,427-589' 14,836-15,126' 14,601-814'  33'  PRODUCTION  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  14,427-589' 14,427-589' 14,427-589' 14,427-15,126' 14,601-814'  33'  PRODUCTION  DATE FIRST PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION  DATE FIRST PRODUCTION  PUMping  GAS-MCF. WATER-BBL GAS-MCF. WATER-BBL GAS-MIR ATIO  1542:1  PLOW: TIEST PERIOD  TEST PERIOD  1542:1  SOLID SPOSITION OF GAS BOIC, used for fuel, vented, etc.)  Solid  36. Thereby certify that this plants to information is complete and correct as determined from available records					132	ACID. SHOT	FRACTURE.	CEMENT S	QUEEZE. E	TC.
14, 427-589' 14, 836-15, 126' 14, 601-814'  PRODUCTION  33' PRODUCTION  PUMping  GAS-MCF.  WATER-BBL  GAS-OIL RATIO  1542:1  FLOW TUBING PRESSCASING PRESSUL CALCULATED OIL-BBL  24-HOUR RATE  125  37  O  TEST WITNESSED BY  SOLID  SOL	31.PERFORATION REC	ord (Interv	rai, size and nui ad 150 sy cm	t			AMC	DUNT AND KIND	OF MATERIAL	USED
14, 427-585' 14, 836-15, 126' 14, 601-814'  33 PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PUMping  GAS-MCF. WATER-BEL GAS-OIL RATIO  1542:1  FLOW: TUBING PRESSUASING PRESSUAL CALCULATED OIL-BEL GAS-MCF. WATER-BEL OIL GRAVITY-API (CORR.)  174 A 27-565' 14, 427-15, 126' 15, 300 Gais 15% Acid  PUMping  GAS-MCF. WATER-BEL GAS-MCF. WATER-BEL OIL GRAVITY-API (CORR.)  1542:1  PLOW: TUBING PRESSUASING PRESSUAL CALCULATED OIL-BEL GAS-MCF. WATER-BEL OIL GRAVITY-API (CORR.)  SOLID TO THE PRODUCTION OF GAS BOID, used for Tuel, vented, etc.)  SOLID THE PRODUCTION  SOLID THE PRODUCTION  15, 427-15, 126' 15, 300 Gais 15% Acid  Producing or shut-  Producing  Producing  Producing  PRODUCTION  PR			- , 00 ax on						sals 12/3 Mud	Acid
14,836-15,126  14,601-814'  33 PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION			. *							
PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Producing  Pumping  Pumping  Pumping  Pumping  Flow Tubing Press Casing Pressu Calculated Oil—BbL Gas—MCF. Water—BbL Gas—III	14,836-1	5,126'			14	,427-15,126 707-15,126				
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Producing  Pumping  Pumping  Pumping  Producing  Pumping  Producing  Pumping  Producing  Producing  Pumping  Producing  Producing  Pumping  Producing  Producing  Producing  Pumping  Producing  Pumping  Producing  Producing  Producing  Pumping  Producing  Pumping  Producing  Page  Producing  Producing  Pumping  Producing  Page  Producing  Pumping  Producing  Pumping  Producing  Page  Producing  Pumping  Producing  Pumping  Producing  Page  Producing  Pumping  Producing  Producing  Page  Producing  Pumping  Producing  Producing  Page  Producing  Pumping  Producing  Page  Producing  Pumping  Producing  Page  Page  Producing  Pumping  Producing  Pumping  Producing  Page  Producing  Pumping  Producing  Pumping  Producing  Pumping  Producing  Pumping  Producing  Page  Page  Page  Page  Producing  Pumping  Producing  Pumping  Producing  Page  Page  Page  Page  Producing  Page  Page  Page  Page  Page  Producing  Page	14,601-8	14'			1 14	,721-10,120	10,000 0000 1			
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, politiping—922 clint type of the producting Pumping  33.		PRO	DOUCTION	15	sing_eize and har	e of pump)	WELL STATI	us (Producir	ng or shut-i	
DATE OF THE STORY	DATE FIRST PROD	UCTION	PRODUCTION MET	od (Flowin					Produci	ng
TEST PERIOD  1542:1  FLOW TUBING PRESSCASING PRESSU CALCULATED OIL—BBL GAS—MCF. WATER—BBL OIL GRAVITY-API (CORR.)  1N 2 3 1997  34 DISPOSITION OF GAS BOIL, used for truet, vented, etc.)  Sold  36. Thereby certify that the torepoint and attached information is complete and correct as determined from available records	0/4/97	7100000	ST. T. CHOKE SIZ	E IPROD'N. FOR			WATER	-BBL G	SAS-OIL RATIO	
FLOW: TUBING PRESSURE PRESSUR CALCULATED OIL—BBL GAS—MCF. WATER—BBL OIL GRAVITY-API (CORR.)  24-HOUR RATE  24-HOUR RATE  24-HOUR RATE  37 0  IEST WITNESSED BY  SOLD  36. Thereby certify that the torepoint and attached information is complete and correct as determined from available records	(Called )		711	TEST PERIOD		1			154	12:1
FLOW, TUBING PRESSCASING PRESSU CALCULATED OIL-BBL  24-HOUR RATE  24-HOUR RATE  37  OISPOSITION OF GAS BOIC, used for fuel, vented, etc.)  Sold  36. Thereby certify that the torepoint and attached information is complete and correct as determined from available records		- 24	SALE OF SALE		GAS-N	ACF. WATER-	BBL	OIL GRAVII		
32. DISPOSITION OF CAS BOIC, used for fuel, vented, etc.)  Sold  Sold  Sold  TEST WITNESSED BY		ESICASING PRE	111			}				
Sold  Sold		-1170	/  >	125	3	7		SED BY		
36. Thereby certify than the toregoing and attached information is complete and correct as determined from available records			\$	etc.)	S014		IEST WITHEST			
36. Thereby certify that the toregoing/and attached information is complete and correct as determined from available records	OIL CAS	R. MINING	<u>}                                    </u>		Sulu					
	36. I hereby ceruly	mar me toregoing	and attached inform	nation is complete	and correct as dete	mined from available	records		00/4	0.07
SIGNED Whee (Value Grey Davis		2 8 1 22 2 mm 2 1 2 1 2 1	aus Greg							

(See Instructions and Spaces for Additional Data on Reverse Side)

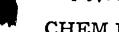
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO tax credit - 10/97

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	KERS	d	TRUE	VERT. DEPTH											
	GEOLOGIC MARKERS	dO1		MEAS. DEPTH	12,775'	13,530′	14,835			<del></del>			·		
	38.		NAME		CP 150	CP 175	CP 270								7
nes of porosity and contents thereof;	time tool open, flowing and shuftin pressures, and recoveries):		DESCRIPTION, CONTENTS, ETC.												
all important zo	i, tests, includin in pressures, a		BOTTOM												
US ZONE: (Show	and all drill-sten lowing and shuf	1	401		 										
37. SUMMARY OF PORO	time tool open, fl	T AMOUNT	NOTIVINA												









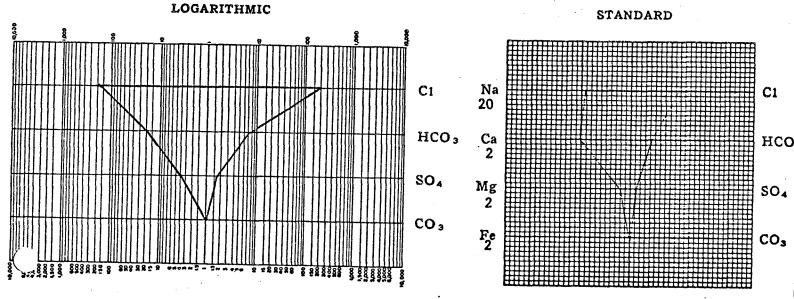
WATER ANALYSIS EXCHANGE REPORT



(UGD, 2.1/1) MEMBER Chevron Oil Company LAB NO. 8208 - 1 \_\_ REPORT NO\_\_\_\_ OPERATOR Chevron 011 Company LOCATION Section 7 -1S-2W WELL NO. Ute Tribal No.1 FORMATION Wasatch FIELD\_ **Bluebell** INTERVAL\_ COUNTY\_\_ Duchesne SAMPLE FROM... STATE\_ Utah DATE July 25, 1972 REMARKS & CONCLUSIONS: Cloudy water with clear filtrate. Cations mg/1 meq/1 Anions mg/1meq/1 Sodium 3992 173.64 Sulfate 82 Potassium 63 Chloride 6750 Lithium Carbonate 412 20.56 Bicarbonate 439 7.20 Magnesium 3,45 Hydroxide Iron Hydrogen sulfide - - -Total Cations 199.26 Total Anions - - \_ 199.26 Total dissolved solids, mg/1 Specific resistance @ 68° F.: NaC1 equivalent, mg/1 11.440 Observed 0.58Observed pH Calculated 0.58 \_ ohm-meters

### WATER ANALYSIS PATTERNS

MEQ per unit



FORM 3160-5		FORM APPROVED
(JUNE 1990) UNITED STATES DEPARTMENT OF THE INT	replo .	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANA		5. Leas esignation and Serial No.
		1420462811
SUNDRY NOTICES AND REPOR	RTS ON WELLS	6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to deep		UTE TRIBE
Use "APPLICATION FOR PER	MIT" for such proposals	a veri ii. Oli ii. iii.
CUDANT IN TOIDUICATE	<b>-</b>	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE Type of Well	•	
Oil Gas		8. Well Name and No.
X Well Well Other		UTE 1-7A2
. Name of Operator	,	9. API Well No.
BARRETT RESOURCES CORPORATION	N	43-013-30025
. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000,	10. Field and Pool, or Exploratory Area BLUEBELL	
Location of Well (Footage, Sec., T., R., M., or Surv		11. County or Parish, State
1421' FSL 1177' FWL	rej Description/	DUCHESNE, UTAH
NESW SEC 7-T1S-R2W		
	INDICATE NATURE OF NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of intent	Abandonment	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other CHANGE OF OPERATOR	Dispose Water
•	<u> </u>	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
	rett Resources Corporation will naced well to Coastal Oil and Gas (	
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RECEIVED  JAN n 4 2000	iced well to Coastal Oil and Gas (	
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RECEIVED  JAN 0 4 2000  DIVISION OF OIL, GAS & MINING	ced well to Coastal Oil and Gas (	
RECEIVED  JAN 0 4 2000  DIVISION OF OIL, GAS & MINING	ced well to Coastal Oil and Gas (	
AECEIVED  JAN 0 4 2000  DIVISION OF OIL, GAS & MINING.  Thereby certify that the foregoing is true and correct	ced well to Coastal Oil and Gas	Corporation.
AECEIVED  JAN 0 4 2000  OIVISION OF OIL, GAS & MINING.  I hereby certify that the foregoing is true and correct  Signed	ced well to Coastal Oil and Gas	Corporation.
AECEIVED  JAN 0 4 2000  OIVISION OF Oil., GAS & MINING.  I hereby certify that the foregoing is true and correct  Signed  Joseph P. Barrett	ced well to Coastal Oil and Gas	Corporation.
AECEIVED  JAN 0 4 2000  OIVISION OF OIL, GAS & MINING.  I hereby certify that the foregoing is true and correct  Signed	ced well to Coastal Oil and Gas	Corporation.
JAN 0 4 2000  JAN 0 4 2000  DIVISION OF OIL, GAS & MINING  I hereby certify that the foregoing is true and correct  Signed  Joseph P. Barrett  (This space for Federal or State office use)	ced well to Coastal Oil and Gas	Corporation.
AECEIVED  JAN 0 4 2000  DIVISION OF Oil, GAS & MINING  Thereby certify that the foregoing is true and correct  Signed  Joseph P. Barrett	ct  TITLE Senior Vice President, L	and Date /2/22/99
AFCEIVED  JAN 0 4 2000  DIVISION OF OIL, GAS & MINING  Thereby certify that the foregoing is true and correct  Signed  Joseph P. Barrett  (This space for Federal or State office use)	ct  TITLE Senior Vice President, L	and Date /2/22/99
AFCEIVED  JAN 0 4 2000  DIVISION OF OIL, GAS & MINING  4. I hereby certify that the foregoing is true and correct  Signed  Joseph P. Barrett  (This space for Federal or State office use)  Approved by	ct  TITLE Senior Vice President, L	and Date /2/22/99

Form 3160-5 (November 1994)

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED					
Budget Bureau No. 1004-0135					
Expires July 31,	1996				

١	<del>U 38533</del>	14-20	-Head	-28	l

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well 8. Well Name and No. Other Ute #1-7A2 2. Name of Operator Coastal Oil & Gas Corporation Attn: Cheryl Cameron 9. API Well No. 3a. Address 3b. Phone No. (include area code) 43-013-30025-00 P. O. Box 1148 Vernal, Utah 84078 435-781-7023 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S7-T1S-R2W NESW 11. County or Parish, State Duchesne, Utah 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Well Integrity Reclamation Subsequent Report Other Change of Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Operator Final Abandonment Notice Water Disposal Convert to Injection Plug Back Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Effective date of change is January 1, 2000 BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

### RECEIVED

JAN 10 2000

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  John T. Flyner		Vice President		
	27	) D	ate	
		THIS SPACE FOR FEDERAL	OR STATE OFFICE US	Ε
Approved by	7	<del>J</del>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### FORM 9

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL HUMBER:
SUNDRY NOTICES	AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly d drill horizontal laterals. Use APPLICAT	leepen existing wells below current bottom-hote depth, reenter plugged w TON FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	/ELL OTHER	8. WELL NAME and NUMBER:
	ett [] Officia	Exhibit "A"
2. NAME OF OPERATOR: El Paso Productio	on Oil & Gas Company	9. API NUMBER:
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
8 South 1200 East CHY Vernal 4. LOCATION OF WELL	STATE Utah ZIP 84078 435-789-4	4433
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH
11. CHECK APPROPRIATE BC	XES TO INDICATE NATURE OF NOTICE,	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	G FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPA	NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO P	PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBI	ING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WEL	L NAME PLUG BACK	WATER DISPOSAL
Date of work completion:	L STATUS PRODUCTION (START/RESIUME	WATER SHUT-OFF
	PRODUCING FORMATIONS	X OTHER: Name Change
CONVERT WE	ELL TYPE RECOMPLETE - DIFFERENT FO	RMATION
	TIONS. Clearly show all pertinent details including dates, dept	
As a result of the merger	between The Coastal Corporation	n and a wholly owned
subsidary of El Paso Energ	gy Corporation, the name of Coas	stal Oil & Gas Corporation
has been changed to El Pas	so Production Oil & Gas Company	effective March 9, 2001.
	See Exhibit "A"	
Bond # 400JU0708		
_ Coastal Oil & Ga	es Corporation	
NAME (PLEASE PRINT John T Elzner	TITLE Vice Pr	resident
	0:16.	01
SIGNATURE	DATE 06-15-0	<i>V1</i>
	lon 0:1 & Gas Company	
NAME (PLEASE PRIMT) John T Elzner	TITLE Vice P	resident
SIGNATURE		-01
<del></del>		
This space for State use only)		RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

### State of Delaware

### Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

1UN 11 2001

DIVISION OF OIL, GAS AND MINING



Darriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

## CERTIFICATE OF AMENDMENT

#### OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

IUN 19 2001

DIVISION OF OIL GAS AND MINING



### United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

## RECEIVED

JUL 17 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

### **NOTICE**

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

### Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Form 3 160-5 (August 1999)

#### UNITED STATES OF THE INTERIOR DEPARTML BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

14-20-462-2811

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
abandoned wen.	OSE FOITH 3100-3 (AFD)	101 50	cii proposai	3. 	UTE TRIBI				
SUBMIT IN TRIPL	ICATE – Other instru	ctions	on revers	e side	7. If Unit or	CA/Agreement, Name and/or No.			
1. Type of Well									
X Oil Well Gas Well Other						e and No.			
2. Name of Operator					UTE 1-7A2				
EL PASO PRODUCTION O	IL & GAS COMPANY	·	<del></del>		9. API Well				
3a. Address		1	hone No. (includ	de area code)	43-013-300				
P.O. BOX 1148 VERNAL, U			781-7023			Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)			BLUEBELL				
1421' FSL & 1177' FWL NESW SEC. 7, T1S, R2W					11. County or DUCHESN	iE COUNTY, UT			
<del></del>	ROPRIATE BOX(ES) TO I	NDICA	TE NATURE	OF NOTICE,	REPORT, OR C	OTHER DATA			
TYPE OF SUBMISSION			<del> </del>	PE OF ACTIO					
■ Notice of Intent	Acidize Alter Casing	=	epen cture Treat	Production Reclamat	n (Start/Resume)	Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair	Nev	w Construction	Recomple		Other			
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Temporar Water Dis	rily Abandon	SUCCESSOR OF OPERATOR			
					·				
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final COASTAL OIL & GAS CORPOR	Ily or recomplete horizontally, girk will be performed or provide to perations. If the operation resultandonment Notices shall be file all inspection.	ve subsur the Bond Its in a m d only aft	face locations and No. on file with ultiple completion for all requirement	d measured and to BLM/BIA. Requ n or recompletion nts, including rec	rue vertical depths aired subsequent re in a new interval, lamation, have been	of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once in completed, and the operator has			
AND IS RESPONSIBLE UNDER									
ON THE LEASED LANDS OR F									
NATIONWIDE BOND NO. 1140						<b></b>			
COASTAL OIL & GAS CORPOREL PASO PRODUCTION OIL & THE TERMS AND CONDITION PORTIONS THEREOF, BOND 103601473, EFFECTIVE MAY 7	GAS COMPANY ON TH S OF THE LEASE FOR T COVERAGE FOR THIS \	E ABO'	VE DESCRIB ERATIONS (	BED LANDS A	AND IS RESPO ON THE LEA	ONSIBLE UNDER ASED LANDS OR			
14. I hereby certify that the foregoing	is true and correct			<u> </u>					
Name (Printed/Typed)  CHERYL CAMERON		Title	e	0	PERATIONS				
Signature		Date							
Mily Cemeus	THIS SDACE		RIL 15, 2002 EDERAL OR S						
Approved by	THIS SPACE	. i OK F	Title	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Date				
πρριονού σχ			11110		Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	able title to those rights in the sub		Office						
Title 18 U.S.C. Section 1001 make		wingly a	nd willfully to	make to any de	partment or agen	cy of the United States any			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reverse side  1. Type of Well	SUNDRY I	SUNDRY NOTICES AND REPORTS ON WELLS						
SUBMIT IN TRIPLICATE – Other instructions on reverse side  7. I'Unit or CA/Agreement, Name anador No.  1. Type of Well	Do not use this	form for proposals to	drill or	reenter a	ın		6. If Indian, A	Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well 2. Name of Openator 3. Name of Pointed Types)  2. Name of Openator 3. Name of Pointed Types)  3. National Subsequent Report 4. Local State Proposed or Completed Operations (Seasy state all pections of Biolegister)  3. Notice of Intent 4. Casing Repair 4. In Consection Plag Back 5. Subsequent Report 5. Subsequent Report 6. Casiver to Injection 6. December Proposed or Completed Operations (Seasy state all pections of Plag Back 7. The Construction Plag Back 7. The Consection Plag Back 8. Well Name and No. 1. The Construction of Well Plag Back 1. Openation of Well Plag Back 1. Openation Plag Back 1. December 1. The Consection Plag Back 1. December 1.	abandoned well.	Use Form 3160-3 (APD)	for sucl	n proposal:	s.		UTE TRIBE	<u> </u>
Type of Well   Gas Well   Other							ž.	
S. Well Name and No. UTE 1-7A2	SUBMIT IN TRIPLI	ICATE – Other instru	ctions (	on reverse	e sid	e		
S. Well Name and No. UTE 1-7A2						-		
2. Name of Operator BARRETT RESOURCES CORPORATION, KNA  WILLIAMS PRODUCTION RMT COMPANY, INC. 3a. Address 1515 ARAPAHOE ST. TOWER 3, SUITE #1000  DENVER, CO 80202  (303) 572-3900  10. Field and Pool, or Exploratory Area  BLUEBELL  12. CHECK APROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Subsequent Report  Casing Repair  C		Пол					8 Well Name	and No
BARRETT RESOURCES CORPORATION, KNA  WILLIAMS PRODUCTION RMT COMPANY, INC.  3. Address  1515 ARAPAHOE ST. TOWER 3, SUITE #1000  DENVER, CO 802022  4. Docation of Well (Poolage, Sec. T., R. M., or Survey Description)  10. Field and Pool, or Exploratory Area  BLUEBELL  11. County or Parish, State  DUCHESNE COUNTY, UT  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Infent  Alter Casing Prisa Plass Plass Recomplete  Alter Casing Repair  Subsequent Report  Casing Repair  Convert to Injection Plag Back  BlueBELL  10. County or Parish, State  DUCHESNE COUNTY, UT  Water Shut-Off  Reclamation  Water Shut-Off  Reclamation  Water Shut-Off  Reclamation  Well Integrity  Reclamation  SucCESSOR OF  OPERATOR  Temporarily Abandonment Notice  Convert to Injection  Description of Plag Back  Water Disposal  Water Disposal  Water Disposal  OPERATOR  Subsequent Report  Description of Plag Back  Water Disposal  Water Disposal  OPERATOR  Final Abandonment Notice  Convert to Injection   Plag Back  Water Disposal  Water Disposal  OPERATOR  Final Abandonment Notice   Onivert to Injection   Plag Back  Water Disposal  Proposed work and approximate duration thereof  If the proposal is to depen principally or recomplete hostorarily, give subsurface locations are messared and true vertical depth of all perintent transfers and zones. Attack the Boal under which the work wilk be peritorated or provide the Bond No. on file with BLMPIA. Required subsequence reports whall be filed within 30 days abbarden beautiful and in a revincervia. Place of the Plag Back  Alter Linguistic Approval or Abandonator Notices shall be filed only after all repartements, including recompleted or the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provision of the provi		U Otner					· ·	
WILLIAMS PRODUCTION RMT COMPANY, INC.  3a. Address  3b. Phone No. (include area code)  1515 ARAPAHOE ST. TOWER 3, SUITE #1000  DENVER, CO 80202  4. Location of Well (Footage, Sec., T., R. M., or Survey Description)  BLUEBELL  11. County or Parish, State  DUCHESNE COUNTY, UT  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Alter Casing  Casing Repair  Change Plans  Change Plans  Plug and Abandon  Water Disposal  Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof  If the proposal is to deepen directionally or recomplete Intraceally, give subsurface locations and reasured and trae vertical depths of all pertinent markets and zones.  Attach the Boan under which the work will be performed attach, sincluding estimated starting date of any proposed work and approximate duration thereof  If the proposal is to deepen directionally or recomplete Intraceally, give subsurface locations and reasured and trae vertical depths of all pertinent markets and zones.  Attach the Boan under which the work will be performed are provide the Blandina. No afficient all submitted assequent reports while be field with all depths of all pertinent markets and zones.  EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title Date  Onticiona of approval, If-any, are stacked. Approval of this rotice does not warrant or of Office	<u>-</u>	DDODATION KNA					012 1-172	·
33. Address   34. Address			·				9. API Well N	No.
1515 ARAPAHOE ST. TOWER 3, SUITE #1000  DENVER, CO 80202  4. Location of Well (Footage, Sec., T. R. M., or Survey Description)  4. Location of Well (Footage, Sec., T. R. M., or Survey Description)  10. Field and Pool, or Exploratory Area  BLUEBELL  11. Country or Parish, State  DUCHESNE COUNTY, UT  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Notice of Intent  14. Actidize  15. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration threat. If the proposal is to deeper directionally or recomplete biotacotally, give substance locations and measured and true vertical depths of all perintent details, including estimated starting date of any proposed work and approximate duration threat. If the proposal is to deeper directionally or recomplete biotacotally, give substance locations and measured and true vertical depths of all perintent details, including estimated starting date of any proposed work and approximate duration threat of the including perintent details, including estimated starting date of any proposed work and approximate duration threat of the including perintent details, including estimated starting date of any proposed work and approximate duration threat of the including perintent details, including estimated starting date of any proposed work and approximate duration threat testing has been completed. Plant and Sudgest details and Sudgest de		ANT COM ANT, 1140.	3b. Pho	ne No. (includ	de area	code)	1	
DENVER, CO 80202  4. Location of Well (Protectory, Sec., T. R., M., or Survey Description)  4. Location of Well (Protectory, Sec., T. R., M., or Survey Description)  4. Location of Well (Protectory, Sec., T. R., M., or Survey Description)  4. Location of Well (Protectory, Sec., T. R., M., or Survey Description)  4. Location of Well (Protectory, UT)  5. Location of Well (Protectory, UT)  4. Location of Well (Protectory, UT)  5. Location of Well (Protectory, UT)  5. Location of Well (Protectory, UT)  6. Location of Well (Protectory, UT)  6. Location of Well (Protectory, UT)  7. Location of Well (Protectory, UT)  7. Location of Well (Protectory, UT)  7. Location of Well (Protectory, UT)  8. Location of Protectory of Well (Integrity)  8. Water Shut-Off  9. Production (Start/Resume)  9. Water Shut-Off  9. Well Integrity  9. Well Integrity  9. Well Integrity  9. Well Integrity  9. Well Integrity  9. Well Integrity  9. Well Integrity  9. Well Integrity  9. Well Integrity  9. Well Integrity  9. Water Shut-Off  9. Well Integrity  10. Describe Proposed or Complete to Operations (clearly state all pertinent details, including estimated stating date of any proposed work and provident of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of the investigation of any proposed work and provident Both Miles and inspection of the investigation of the i		FR 3 SUITE #1000		, , ,		,	10 0 10 000	
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent	, ,						11. County or	Parish, State
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent	1421' FSL & 1177' FWL						DUCHEON	I COUNTY UT
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent							DUCHESN	E COUNTY, OT
Notice of Intent		ROPRIATE BOX(ES) TO	INDICAT	E NATURE	OF N	OTICE, R	EPORT, OR C	OTHER DATA
Subsequent Report	TYPE OF SUBMISSION			TYI	PE OF	ACTION		
Subsequent Report		D A -: di-	D Doom			Production	(Start/Resume)	Water Shut-Off
Subsequent Report	Notice of Intent		= '		H		•	<u></u>
Final Abandomment Notice	Subsequent Report		_			Recomplete	2	X Other
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BJM/BIA. Required subsequent reports shall be filed writin 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.  WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title Date  Conditions of approval, if any, are attacked. Approval of this notice does not warrant or Office		· = · · ·	Plug	and Abandon		Temporaril	y Abandon	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMRA Required subsequent reports shall be filed or provide the Bond No. on file with BLMRA Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.  WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.  Title Attorrney—in—Fact SIGNATURE RESOURCES CORPORATION OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.  THIS SPACE FOR FEDERAL OR STATE USE  Approved by Title Date  Conditions of approval, if any, are attacked. Approval of this notice does not warrant or Office	Final Abandonment Notice	Convert to Injection	Plug	Back		Water Disp	osal	OPERATOR
Name (Printed/Typed) JOSEPH P. BARRETT Signature Approved by  Title Attorney-in-Fact SRNIARAMICE/RRESIDENT/CONSTANCE APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office	Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for fin	rk will be performed or provide operations. If the operation resubandonment Notices shall be file al inspection.	the Bond Nults in a muled only after	o. on file with tiple completion all requireme	BLM/I	BIA. Requi completion cluding recla	red subsequent re in a new interval, mation, have bee	ports shall be filed within 30 days a Form 3160-4 shall be filed once en completed, and the operator has
JOSEPH P. BARRETT  Signature  APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office								
JOSEPH P. BARRETT  Signature  APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office								
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JOSEPH P. BARRETT  Signature  APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office	_							-
JOSEPH P. BARRETT  Signature  APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office		,	•					
JOSEPH P. BARRETT  Signature  APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office							As M. St. y	i kin daga sa a kili. Panan sa sa sa sa sa sa sa sa sa sa sa sa sa
JOSEPH P. BARRETT  Signature  APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office								
JOSEPH P. BARRETT  Signature  APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office								
Signature Date APRIL 15,2002  THIS SPACE FOR FEDERAL OR STATE USE  Approved by Title Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office			Title					<u> </u>
Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office	Signature							
Approved by  Title  Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office	- General V						<u> </u>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office		THIS SPAC	E FOR FE		STAT	E USE		· · · · · · · · · · · · · · · · · · ·
	Approved by			Title			Date	
				Office		<del></del>		



### **United States Department of Interior**

### **BUREAU OF INDIAN AFFAIRS**

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO: Real Estate Services Phone: (435) 722-4310

Fax: (435) 722-2809

JUN 0 5 2002

El Paso Production Oil & Gas Company

Attn: Cheryl Cameron

PO Box 1148

Vernal, UT 84078

### Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** 

Barrett Resources Corp. (Now

(Now known as Williams

1

Production RMT Corporation)

TO:

Coastal Oil and Gas Corporation (Now known as El Paso

Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Ditahywy

Acting Superintendent

DMITCHELL/pcblack:060402
Agency Chrono
Real Estate Chrono
File Copy
Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

### **OPERATOR CHANGE WORKSHEET**

ROUTING

### X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

 $\mathbf{X}$ Merger

The operator of the well(s) l	isted below has changed, effective:	01-01-2000					
FROM: (Old Operator):	TO: (New Operator)	TO: ( New Operator):					
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY					
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O I		. 012 00 01			
TOWER 3 STE 1000		1.000.1 0 2011110					
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT	84078				
Phone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)					
Account No. N9305	Account No. (N0230)	Account No.					
CA	No.	Unit:	· · · · · · · · · · · · · · · · · · ·				
WELL(S)					<del></del> -		
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL	
NAME	RNG	1,1,1	NO	TYPE	TYPE	STATUS	
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	ow	P	
UTE 4-19A2	19-01S-02W		5895	INDIAN	ow	P	
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132		INDIAN	ow	P	
UTE 7-24A3	24-01S-03W	43-013-30203		INDIAN	ow	P	
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098		INDIAN	ow	TA	
UTE TRIBAL K-1	01-03S-06W	43-013-30280		INDIAN	OW	P	
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S	
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S	
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P	
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S	
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S	
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S	
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S	
CEDAR RIM 11A	27-03S-06W	43-013-30797		INDIAN	OW	P	
CEDAR RIM 12	28-03S-06W	43-013-30344		INDIAN	OW	S	
CEDAR RIM 12A	28-03S-06W	43-013-31173		INDIAN	OW	P	
BLEY 2X-25C7	25-03S-07W	43-013-31636		INDIAN	OW_	TA	
CEDAR RIM 16	33-03S-06W	43-013-30363		INDIAN	OW	S	
CEDAR RIM 15	34-03S-06W	43-013-30383		INDIAN	OW	P	
3H UTE 1-35C6	35-03S-06W	43-013-30419		INDIAN	OW	P	
JTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S	
OPERATOR CHANGES DO							
Enter date after each listed item is o	completed						
. (R649-8-10) Sundry or legal docu	umentation was received from the FOR	MER operator on	:	12/12/1999	<u>)</u>		
. (R649-8-10) Sundry or legal docu	amentation was received from the NEW	operator on:		01/10/2000	)		
2. (R649-8-10) Sundry or legal docu	imentation was received from the FOR	MER operator on	:	05/01/2002	_		
· · · · · · · · · · · · · · · · · · ·	mentation was received from the NEW	•		05/01/2000	-		

1.	(R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on:	12/12/1999
1.	(R649-8-10) Sundry or legal documentation was received from the <b>NEW</b> operator on:	01/10/2000
2.	(R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on:	05/01/2002
2.	(R649-8-10) Sundry or legal documentation was received from the <b>NEW</b> operator on:	05/01/2002

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 06/20/2002

4.	Is the new operator registered in the S_	YES	Business Number:	608186-0143
5.	If NO, the operator was contacted coi_	N/A		

6. (R649-9-2)Waste Management Plan has been received on: PLAN	N IN PLACE
7. <b>Federal Wells:</b> The <b>BLM</b> has approved the merger, no listed on Federal leases on: 06/10/2001	ame change, or operator change for all wells listed on
8. <b>Indian Lease Wells:</b> The <b>BIA</b> has approved the melisted on Indian leases on: 06/05/2002	rger, name change, or operator change for all wells
9. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator.	r for wells listed on: N/A
10. Federal and Indian Communization Agreement The BLM or BIA has approved the operator for all wells listed	
11. Underground Injection Cont The Division has approve for the enhanced/secondary recovery unit/project for the water	
DATA ENTRY:  1. Changes entered in the Oil and Gas I 06/20/2002	
2. Changes have been entered on the Monthly Operator Change	e Spread Sheet on: <u>06/20/2002</u>
3. Bond information entered in RBDMS on:	N/A
4. Fee wells attached to bond in RBDMS on:	N/A
STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number N/A	
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	N/A
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:	103601473
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covere	d by Bond Number N/A
2. The <b>FORMER</b> operator has requested a release of liability from The Division sent response by letter or N/A	their bond on: N/A
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change	· · · · · · · · · · · · · · · · · · ·

Form 3160-5, (August 1999)

# TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB NO. 1004-013	35
Evpiree: November 30	200

	Expires. November 30, 2000	
5.	Lease Serial No. 14-20-462-811	
6.	If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. 14-20-462-811  6. If Indian, Allottee or Tribe Name UTE TRIBE			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	rerse side.		7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well  Oil Well Gas Well Off	ет				8. Well Name and No. UTE TRIBAL 1-7A2			
2. Name of Operator EL PASO PRODUCTION 0&0		CHERYL CA E-Mail: cheryl	MERON c_cameron@hotm	nail.com	9. API Well No. 43-013-30025			
3a. Address 1339 EL SEGUNDO AVE NE ALBUQUERQUE, NM 87113		3b. Phone No Ph: 505-34	o. (include area code 14-9380	e)	10. Field and Pool, or ALTAMONT	Exploratory		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	)			11. County or Parish,	and State		
Sec 7 T1S R2W NESW 1421F			DUCHESNE C	OUNTY, UT				
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATI	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
Notice of Intent	☐ Acidize	☐ Dec	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ Nev	v Construction	🔀 Recomp	olete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Phu	g and Abandon	☐ Tempor	arily Abandon			
	☐ Convert to Injection	🗇 Plu	g Back	☐ Water I				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fine of the complete of the	operations. If the operation re- vandonment Notices shall be fil- inal inspection.)  RECOMPLETE THE SUI N RIVER AND WASATCH	sults in a multip ed only after all BJECT WEL 1 PERFS TO	le completion or rec requirements, inclu AS FOLLOWS EXISTING LOV	completion in a siding reclamation  S: ISOLATE A  VER GREEN	new interval, a Form 316 n, have been completed, AND REPAIR CASI I RIVER AND WAS	60-4 shall be filed once and the operator has NG LEAK. ADD		
REFER TO THE ATTACHED	RECOMPLETION PROC	EDURE.			<b>DE</b> 01			
and the second second					REC	EIVED		
CONTRACT TO CREATOR					FEB 1	0 2005		
3-11-05 CHD					DIV. OF OIL,	GAS & MINING		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For EL PASO PRO	53884 verified	l by the BLM Wel 3 COMPANY, se	II Information ent to the Verr	System nai			
Name(Printed/Typed) CHERYL	CAMERON		Title REGUI	LATORY AN	ALYST	·		
Signature Classic S	abmissionen eur		Date 02/08/2	2005				
	THIS SPACE FO	R FEDERA						
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equ	itable title to those rights in the		Oil, Gas	ted by the Division of and Mir	Jl :	Rederal Approval Of Thi Action is Necessary		
which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any to any matter w	Office 2	tomally ap on	ite to any department or	agency of the United		
			W:					

## Recompletion Procedure Ute Tribal 1-7A2

Altamont Field
Duchesne County, Utah
AFE # Pending

WI=100%, AFE Amt: \$450,000

### **Company Personnel**

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(713) 420-4601	(713) 817-8268	(800) 935-0533	(281) 913-4791
Cased Hole Manager	John Joyce	(713) 420-6141	(903) 530-4630	(800) 887-9389	(903) 561-8523
Completion Engineer	Greg Givens	(713) 420-6122	(713) 725-4957		
Production Engineer	Carlos Sauceda	(713) 420-5272	(713) 816-4917		(281) 347-9058
Cased Hole Supervisor	Gary Lamb	(435) 454-4224	(435) 823-1443		(435) 454-3537
Production Supervisor	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

#### **Tubular Data**

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mibs)	ID (in.)	Drift (in.)	тос
Surface Casing	10-3/4" 40.5 ppf K-55 @ 1022'	3,130	1,580	629	450	10.050	9.894	surf
Intermediate Casing	7" 26&29 ppf S-95 LTC @ 12,650'	8,600	5,870	717	593	6.184	6.059	?
Production Liner	5" 18 ppf P-110 LTC 12,491-15,450'	12,040	12,010	501	416	4.276	4.151	12,491' (TOL)
3-1/2" Workstring	3-1/2" 9.3 ppf N-80 EUE 8rd	10,160	10,530		207	2.992	2.867	
Production Tubing	2-7/8" 6.5 ppf N-80 EUE 8rd	10,570	11,160		145	2.441	2.347	

**Service Companies** 

Service	Vendor	Contact	Location	Phone #
Perforating	Weatherford			
Packer	TBD			
Stimulation	Halliburton			

# Recompletion Procedure Ute Tribal 1-7A2 Altamont Field

### **Objective of Proposed Work:**

Isolate and repair casing leak. Add additional L. Green River and Wasatch perfs to existing L. Green River and Wasatch producing interval. Acidize old and new perfs together in one stage. Put well on pump.

### Status:

Well is currently flowing 2-3 BOPD from the L. Green River and Wasatch. Cumulative production has been 466 MBOE from the Wasatch and 68 MBOE from the L. Green River. Some of the current production is likely coming from old L. Green River perfs that were squeezed off to deepen the well to the Wasatch (based on a production log run after the last recompletion on 4/97).

Current DIL Interval Feet		BHP (est.) Psi	BHT (est.) °F	Equivalent MW (ppg)	
L. Green River & Wasatch	11,270-12,470'	<2000	250	<5.0	

#### Procedure:

- 1. MIRU WO rig. Kill well w/ 3% KCl. ND wellhead, NU BOP.
- 2. TOH w/ rods (no pump in hole) and both strings of tubing.
- 3. TIH w/ RBP and packer for 7" 26 ppf casing (9 jts of 29 ppf on top of 26 ppf) on existing 2-7/8" tbg. Set RBP @ ±11,260' and test tbg/csg annulus to 1000 psi previous squeeze @ 7185' leaked off from 1000 psi to 190 psi in 30 minutes when tested on 8/8/98.
- 4. Isolate and squeeze casing leak(s). Discuss squeeze slurry design with Houston once leaks are located and pump-in is performed.
- 5. Drill out squeeze(s) and test casing to 1000 psi. Release RBP and TOH.
- 6. MIRU wireline unit and run gamma ray/CCL log from 12,480' up to 10,000'. Correlate to Schlumberger Sonic log dated 12/18/69. Perforate L. Green River & Wasatch 10,937-

# Recompletion Procedure Ute Tribal 1-7A2

### Altamont Field

12,083' (open hole measurements) per attached perf sheet. Use 3-1/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.

- 7. TIH w/ 7" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ ±10,850'. Test annulus to 1000 psi.
- 8. Break down perfs w/ 3% KCl at approx. 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
- 9. MIRU stimulation company and acidize L. Green River & U. Wasatch perfs 10,937-12,470' w/ 30,000 gals 15% HCL @ 25-30 bpm utilizing 500 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
- 10. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
- 11. RIH w/ 2-7/8" tbg, tubing anchor, rods and pump. Set tubing anchor at ±10,850' w/ EOT at ±10,900. Replace used tubing as necessary.
- 12. Turn well over to production dept.

GDG 2/7/05

### Ute Tribal #1-7A2

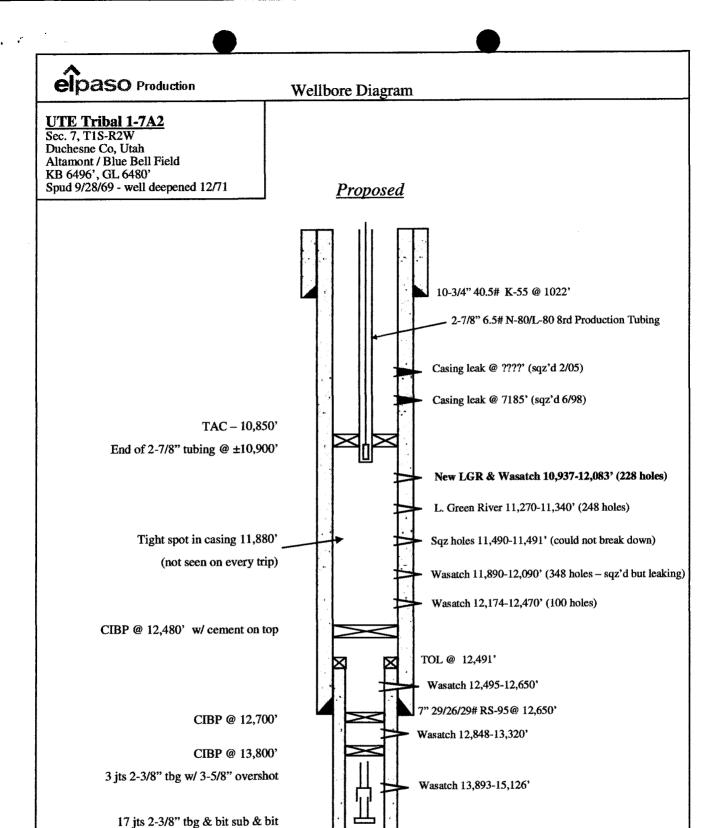
### PERFORATION SCHEDULE - Upper Wasatch and Lower Green River Formations

### Perforate 3 spf, 120 degree phased

Cased Hole Reference Log: none available

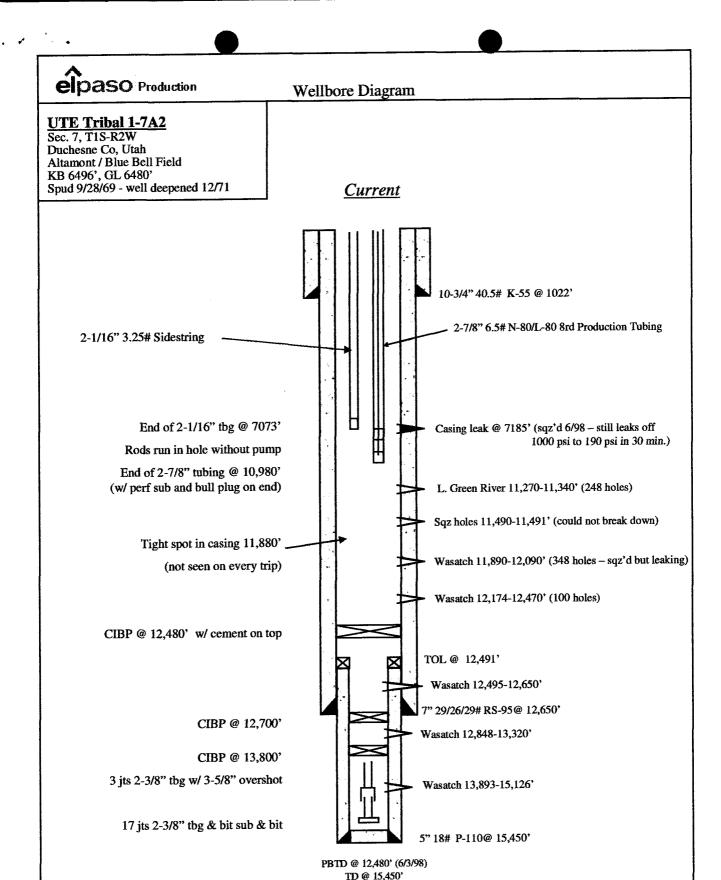
Open Hole Reference Log: Schlumberger Sonic Log 12/18/1969

	Stage 1 - L. Green River & Wasatch Perfs								
CASED	OPEN	CASED	OPEN	CASED	OPEN	CASED	OPEN		
	10937		11168		11411		11923		
	10939		11178		11437		11937		
	10953		11193		11460		11939		
	10973		11212		11462		11957		
	10975		11214		11477		11962		
	11010		11263		11479		11978		
	11031		11273		11538		11991		
	11037		11275		11549	Wasatch	Perfs		
	11046		11289		11573		12043		
	11060		11291		11637		12045		
	11062		11304		11639		12053		
	11076		11311		11689		12055		
	11081		11326		11691		12074		
	11083		11328		11744		12083		
	11087		11345		11746				
	11091		11350		11760				
	11110		11352		11767				
	11123		11387		11879				
	11127		11389		11891				
	11164		11396		11901				
	11166		11401		11903				



PBTD @ 12,480' (6/3/98) TD @ 15,450'

5" 18# P-110@ 15,450'



Form 3160-5 (April 2004)

# UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	14-20-462-811
6.	If Indian, Allottee or Tribe Name
	UINTAH & OURAY

abandoneu w	en. Ose Form 3100-3 (7	ar <i>b)</i> ioi sucii pio	yv <del>sa</del> is.	UINTAL	1 & OUKAY
SUBMIT IN TR	IPLICATE- Other instr	uctions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other	······································		8. Well Nam	
2. Name of Operator EL PASO PI	RODUCTION OIL & GAS CO	MPANY		9. API Wel	RIBAL 1-7A2 II No.
3a. Address 1339 EL SEGUNDO NE ALBI	UQUERQUE, NM 87113	3b. Phone No. (include 505.344.9380	area code)	43-013-3	30025 Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1421' FSL, 1177' FWL NESW		<del> </del>		ALTAM	IONT/BLUEBELL  TParish, State
SEC. 7, T1S, R2W				DUCHE	ESNE, UT
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent  Subsequent Report	Acidize After Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Statement of Reclamation Recomplete Temporarily Ab	ŕ	Water Shut-Off Well Integrity Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen dire Attach the Bond under which t	ed Operation (clearly state all pertic ectionally or recomplete horizontally he work will be performed or provi-	y, give subsurface location de the Bond No. on file w	s and measured and tru ith BLM/BIA. Require	e vertical depths d subsequent re	nk and approximate duration thereof.  s of all pertinent markers and zones, sports shall be filed within 30 days a Form 3160-4 shall be filed once

THE SUBJECT WELL WAS RECOMPLETED ON 2/15/05 - 4/6/05 AS FOLLOWS:

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

determined that the site is ready for final inspection.)

REPAIR CSG LEAK: SET PKR @ 11,197 TEST PLUG @ 11,230 TO 1000#. RELEASE PKR FLUSH TBG & PKR W/ 100 BBLS 3# KCL. SET PKR @ 11,171'. TESTED RBP TO 1000# FOR 30 MINS. NO LEAK OFF RELEASE PKR. SPOT 4 SX SAND. DISPLACED W/ 55 BBLS 3% KCL WTR ON TOP OF RBP @ 11,230'. SET PKR @ 4006' TESTED CSG 1000#. PUMPED 1/2 BPM @ 600#. SET PKR @ 4127', TESTED TO 1000#, OK. . CHANGED PKR, TIH W/ 144 JTS. SET PKR @ 4495'. PUMPED DOWN TBG TO TEST. RIH W/ 22 JTS SET PKR @ 4127', TESTED TO 1000#, OK. TIH TO 7033'. SET PKR. TEST DOWN TBG CIRC CSG @ 450#. TIH TO 7280' SET PKR, TEST DOWN TBG TO 1000#, OK. HOLE BETWEEN 7033'. -7062'. SPOT 4 SX SAND DISPLACED W/ 25 BBLS OF 3% KCL. PU W-FORD 7" CMT RETAINER W/ 27 78" TBG, 129 JTS. SET RETAINER @ 4036'.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

SQUEEZE: 5 BBLS CACL@ - 3 BBLS FRESH WATER 5 BBLS FLOW CHECK 3 BBLS FRESH WTR 5 BBLS CACL2-3 BBLS FRESH WATER 5 BBLS FLOW CHECK - 3 BBLS FRESH WTR. STRTED MIX & PUMP 250 SX CLASS G W/ ADD 1 1/2 BPM @ 20#. DISPLACEMENT OF 24 BBLS @ 12 BBLS, TBG PIS 800#. STATE 3.7 BBLS CMT HIGHS TBG PSI @ 200# OVER DISPLACED 5 BBLS. PULL STINGER OUT RETAINER REV. OUT W/ 250 SX CMT F/ HES CMT. STUNG INTO REATAINER. STARTED MIXING & PUMPING CMT 250 SX @ 1 BPM @ 800# @ 3 BBLS. PSI FELL TO 0 @ 11.5 BBLS OF DISPLACEMENT. PULL STINGER OUT OF RETAINER & REVERSED OUT 11.9 BBLS OF CMT. DRIL ON RETAINER @!4036' - 4040'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
CHERYL CAMRON	Title	REGULATORY ANALYST	
Signsture huy Century	Date	04/13/2005	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		Office	
Title 18 LISC Section 1001 and Title 42 LISC Section 1212 make it a crime for any	000000	knowingly and willfully to make to	any department or agency of the United

(Instructions on page 2)

RECEIVED

APR 19 2005

FORM 3160-5 UTE TRIBAL 1-7A2 SEC 7, T2S, R2W 43-013-30025

**APRIL 13, 2005** 

PAGE 2 RECOMPLETION

START CMT MIX & PUMP 250 SX CLASS G CMT W/ ADD. OR 51.2 BBLS BULL HEAD MET 47 BBLS IN FORMATION LEFT 4 BBLS IN CSG. STAGE 2 BBLS @ ½ BPM 1100# PSI. PULL STING OUT OF RETAINER & REV OUT. 2 BC LEFT IN CSG. ISOLATE LEAK FROM 4554' – 4677'. RELEASE PKR @ 4554'. SQUEEZE LEAKS 7033' – 7218'. PUMP 200 SX CLASS G CMT W/ ADD.

PERFORATE: PERF F/12,083' – 11,283', 50 INTERVALS 150 HOLE. PERF F/12,083' – 10,936' – NOTE 6 INTERVALS SHOT THAT WAS NOT ON PROCEDURE WHEN GUN FIRED IN TWO COMPLETE SECTION AND DID NOT SEPARATE GUNS PERFS ARE 11,339', 11,323', 11, 302', 11, 292', AND 11, 280'.

ACIDIZE: PUMP PAD 500 GAL 3% KCL 8 STAGES ACID 15% HCK 3750 PER STAGE 7 DIV 300 GAL PER STAGE GEL BRINE W/ ROCK SALT FLUSH W/ 10300 GAL. TOTAL FLUID PUMPED 66,300 MAX TRT PRESS 8386 PSI. AVG PRESS 5820 PSI MAX RATE 32.7 AV RATE 22.7 ISIP 2750.

TURN OVER TO PRODUCTION 4/6/05.

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

Change of Operator (Well Sold)

### **X** Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006
FROM: (Old Operator):	TO: ( New Operator):
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP
1001 Louisiana Street	1001 Louisiana Street
Houston, TX 77002	Houston, TX 77002
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131
CA No.	Unit:
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	7/5/2007
1. (R649-8-10) Sundry or legal documentation was received from the	
2. (R649-8-10) Sundry or legal documentation was received from the	
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006
	Business Number: 2114377-0181
5. If <b>NO</b> , the operator was contacted contacted on:	7
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06
6b. Inspections of LA PA state/fee well sites complete on:	ok
6c. Reports current for Production/Disposition & Sundries on:	
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units:	<del></del>
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet
9. Federal and Indian Communization Agreements (	
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006
DATA ENTRY:	7/10/2007
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006
2. Changes have been entered on the Monthly Operator Change S	7/19/2006
3. Bond information entered in RBDMS on:	7/19/2006
4. Fee/State wells attached to bond in RBDMS on:	7/19/2006
5. Injection Projects to new operator in RBDMS on:	7/5/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	71312000
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	103601420
2. Indian well(s) covered by Bond Number:	103601473
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708
a. The FORMER operator has requested a release of liability from t	heir bond on:n/a applicable wells moved
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been co	ontacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>
COMMENTS:	

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DEPAR IMENT OF NATURAL RESCU	NOLO							
	5, LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES								
SUNDRY	6, IF INDIA	AN, ALLOTTEE OR TRIBE NAME:							
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.									
1. TYPE OF WELL  OIL WELL  GAS WELL  OTHER  8. WELL NAME and NUMBER: SEE ATTACHED									
2. NAME OF OPERATOR:	= = = = = = = = = = = = = = = = = = = =	11015		9. API NUI					
	OIL AND GAS COMPANY	N1845	GHOAT AN INDER:	10 EIELD	AND POOL, OR WILDCAT:				
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113	PHONE NUMBER: (505) 344-9380	1000	ATTACHED				
4, LOCATION OF WELL FOOTAGES AT SURFACE: SEE	ATTACHED	7		COUNTY:	UINTAH & DUCHESNE				
QTR/QTR, SECTION, TOWNSHIP, RAP	NGE, MERIDIAN:			STATE:	UTAH				
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR	OTHER DATA				
TYPE OF SUBMISSION			YPE OF ACTION						
NOTICE OF INTENT	ACIDIZE	DEEPEN		R	EPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	=	DETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		=	EMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR				
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND			ENT OR FLARE (ATER DISPOSAL				
(Submit Original Form Only)	CHANGE WELL NAME  CHANGE WELL STATUS		ON (START/RESUME)		ATER SHUT-OFF				
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE		THER: CHANGE OF				
	CONVERT WELL TYPE	<u> </u>	TE - DIFFERENT FORMATION		OPERATOR				
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.					
TRANSFERRED ITS OP	HAT EL PASO PRODUCTION O ERATORSHIP TO EL PASO E&F SO E&P COMPANY, L.P. IS CON ATIONS.	COMPANY,	L.P. (NEW OPERA	TOR) EI	FFECTIVE JUNE 30, July				
FOR THE OPERATIONS OF UTAH STATEWIDE	IY, L.P. IS RESPONSIBLE UNDE CONDUCTED UPON LEASED I BLANKET BOND NO. 400JU0705 JREAU OF INDIAN AFFAIRS NA	LANDS. BON 5, BUREAU C	ID COVERAGE IS F F LAND MANAGEM	PROVIDI	ED BY THE STATE				
1001 Louisiana Houston, TX 77002	any, L. P. N3065								
William M. Griffi	n, Sr. Vice President								
NAME (PLEASE PRINT) CHERYL	CAMERON	TITL	AUTHORIZED R	EGULA	TORY AGENT				
SIGNATURE They (	James	DAT	6/20/2006						
This space for State use only)  APPROV	ED 71/9106				RECEIVED				

APPROVED 7/19/06
Carline Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 0 5 2006

DIV. OF OIL, GAS & MINING

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)			Operator Name Change/Merger						
The operator of the well(s) listed below has chan	ged, e	effective:				6/1/2012			
FROM: (Old Operator):				TO: ( New Or	perator):				
N3065- El Paso E&P Company, L.P.				N3850- EP Ene		ompany, L.P.			
1001 Louisiana Street				1001 Louisiana		, , , , , ,			
Houston, TX. 77002				Houston, TX. 7					
<b></b>				,					
Phone: 1 (713) 997-5038				Phone: 1 (713)	997-5038				
CA No.				Unit:	T	N/A		<u>-</u>	
WELL NAME	SEC	TWN R	NG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
See Attached List					<u> </u>	<u> </u>			
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Departs 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as recoment  Jtah: eccive	eived from eived from of Comme ed on:	the	NEW operator	on: orporations	6/25/2012 6/25/2012 Database on: 2114377-0181		6/27/2012	
6. Federal and Indian Lease Wells: The BL			IA h		- e merger, na	me change.			
or operator change for all wells listed on Feder					BLM	N/A	BIA	Not Received	
7. Federal and Indian Units:						-			
The BLM or BIA has approved the successor	r of m	nit operato	r for	wells listed on		N/A			
					•	- IVA	•		
_		-				N/A			
The BLM or BIA has approved the operator					Comm 5 Tron				
9. Underground Injection Control ("UIC"			_	_				<b>C1</b>	
Inject, for the enhanced/secondary recovery ur	nit/pro	oject for th	ie wa	iter disposal we	il(s) listed o	n: Sec	cond Oper	Cng	
DATA ENTRY:									
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_				
2. Changes have been entered on the Monthly O	perat	or Chang	e Sp			6/29/2012	•		
3. Bond information entered in RBDMS on:				6/29/2012	_				
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	_				
5. Injection Projects to new operator in RBDMS		DD 0.1		6/29/2012	-				
6. Receipt of Acceptance of Drilling Procedures i	or Al	PD/New of	n:		N/A	_			
BOND VERIFICATION:									
1. Federal well(s) covered by Bond Number:				103601420					
2. Indian well(s) covered by Bond Number:	_			103601473		4007770707			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) listed	cov	ered by Bond N	umber	400JU0705	-		
3b. The <b>FORMER</b> operator has requested a releas	se of l	iability fro	om tl	neir bond on:	N/A				
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells	s has l	been conta							
of their responsibility to notify all interest owne	rs of	this chang	e on	•	6/29/2012				
COMMENTS:									
Disposal and Injections wells will be moved wh	ien U	IC 5 is re	ceiv	ed.					

## STATE OF UTAH PARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL				5. LEASE DESIGNATION AND SERIAL	NUMBER:
CUNDDY	/ NOTICES AN	ID BEDODI	TO ON WEL	1.6	Multiple Leases  6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME:
SUNDKI	Y NOTICES AN	ND REPUR	12 ON WEL	LS	7 LINUT CA ACREEMENT NAME.	
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepe aterals. Use APPLICATION	en existing wells below of FOR PERMIT TO DRILL	current bottom-hole dept L form for such proposa	th, reenter plugged wells, or to is.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	☑ GAS WELI	OTHER			WELL NAME and NUMBER:     See Attached	
2. NAME OF OPERATOR:			· · · ·		9. API NUMBER:	<u> </u>
El Paso E&P Company, L	P.	A	Attn: Maria Go	···-		
3. ADDRESS OF OPERATOR: 1001 Louisiana	y Houston	STATE TX	<sub>1P</sub> 77002	PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WILDCAT: See Attached	
4. LOCATION OF WELL		0.771 <u>g</u>		<del></del>		
FOOTAGES AT SURFACE: See A	Attached				COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:				STATE: UTAH	
11. CHECK APP	ROPRIATE BOXI	ES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FO	PRMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT	SIDETRACK TO REPAIR WEL	L
Approximate date work will start:	CASING REPAIR		MEW CONS		TEMPORARILY ABANDON	
	CHANGE TO PRE	VIOUS PLANS	☐ OPERATOR		TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING  CHANGE WELL N	A B4E	PLUG AND			
(Submit Original Form Only)	CHANGE WELL ST		_	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:		DUCING FORMATIONS	=	ION OF WELL SITE	OTHER: Change of	
	CONVERT WELL		=	TE - DIFFERENT FORMATION	Nomo/Onoro	tor
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIO	NS. Clearly show al	l pertinent details inc	cluding dates, depths, volum	mes, etc.	
					es to EP Energy E&P Comp	anv. L.P.
					ed the new operator of the	
ED E	D :	المطافعة المسامعة		ditions of the lease	(a) fan tha an antiona aond.	ام مغم
					(s) for the operations condund No. 400JU0705, Bureau	
Management Nationwide						
4 .	_			1		
March 10	2			Luci	2/10	
Frank W. Faller				Frank W. Falleri		
Vice President				Sr. Vice President		
El Paso E&P Company, L	P.			EP Energy E&P C	company, L.P.	
			<del></del>			
NAME (PLEASE PRINT) Maria S. (	Gomez		TITU	Frincipal Regula	atory Analyst	
SIGNATURE MAYOR	H. Borrer	S	DAYI	6/22/2012		
This space for State use only)				RE	CEIVED	
APPROVED _	, /29/201	2			. 2 5 2012	
7	حر غنب عدلا	<del></del>		JUN	2 5 2012	

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	<b>API Number</b>	<b>Entity</b>	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15	I		4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	ow	APD	C
YOUNG 2-2B1	02			4304751180		FEE	ow	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24	1		4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724		NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	ow	NEW	<del></del>
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	<del></del>
						14-20-462-1131		P	<del> </del>
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		<del></del>
UTE 2-17C6	17	I				14-20-H62-1118	<del></del>	P	<del></del>
WLR TRIBAL 2-19C6	19	L		1		14-20-H62-1120	<del></del>	Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K		<del></del>	<del></del>			14-20-H62-1614	<del></del>	Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33		<del></del>	4301330334		14-20-H62-1703		P	+
						14-20-H62-1703	<del></del>	P	
UTE 2-33Z2				<del></del>				P	
UTE TRIBAL 2-34Z2	34	4		<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745	<del></del>	P	<u> </u>
UTE 1-34A4	34	·		4301330076		14-20-H62-1774		Р	
	26	0108	04010	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	OTOVV	730 1330003	1000	11 LO 1102 1700	<u> </u>		
UTE 1-36A4 UTE 1-1B4	01			4301330129		14-20-H62-1798		P	

LITE 4 OFAO	25	0400	02014	4204220270	1000	44 00 HG2 4902	OVA	Р	
UTE 1-25A3 UTE 2-25A3	25 25			4301330370		14-20-H62-1802 14-20-H62-1802	<u> </u>	P	
UTE 1-26A3	26	<del> </del>		4301331343		14-20-H62-1803	<del>}</del>	P	<del> </del>
UTE 2-26A3	26					14-20-H62-1803		P	
UTE TRIBAL 4-35A3		1	1			1420H621804	OW	P	С
	35			L	i	14-20-H62-1804		P	<u></u>
UTE 2-35A3	35								<del> </del>
UTE 3-35A3	35					14-20-H62-1804	<del></del>	Р	ļ
UTE 1-6B2	06			4301330349		14-20-H62-1807	<del></del>	P	
UTE 2-6B2	06					14-20-H62-1807		P	
UTE TRIBAL 3-6B2	06					14-20-H62-1807		Р	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847		Р	ļ
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933	<del></del>	P	<b></b>
UTE 1-8A1E	08		L	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	ļ
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Р	
MURDOCK 2-34B5	34					14-20-H62-2511		Р	
UTE 1-35B6	35			4301330507		14-20-H62-2531		Р	
UTE TRIBAL 1-17A1E	17	1 -		4304730829	1	14-20-H62-2658		Р	
UTE 2-17A1E	17	0108	010E	4304737831	16709	14-20-H62-2658	OW	Р	
UTE TRIBAL 1-27A1E	27	0108	010E	4304730421	800	14-20-H62-2662	OW	Р	
UTE TRIBAL 1-35A1E	35	0108	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	0108	010E	4304730820	850	14-20-H62-2717	OW	Р	ļ ·
UTE TRIBAL P-3B1E	03			4304730190		14-20-H62-2873		Р	
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		Р	ļ
B H UTE 1-35C6	35					14-20-H62-3436		Р	<u> </u>
BH UTE 2-35C6	35					14-20-H62-3436		Р	<u></u>
MCFARLANE 1-4D6	04					14-20-H62-3452		Р	<b>†</b>
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454	<del></del>	P	<del> </del>
CARSON 2-36A1	36			4304731407	4	14-20-H62-3806		P	<del> </del>
UTE 2-14C6	14			4301330775		14-20-H62-3809	<del>+</del>	P	<del> </del>
DWR 3-14C6	14				1	14-20-H62-3809		P	
THE PERFECT "10" 1-10A1	10		L	4301330935		14-20-H62-3855		P	
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		<u>.</u> Р	-
FRED BASSETT 1-22A1	22			4301330781		14-20-H62-3880	1	P	t
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	<del> </del>
	22					14-20-H62-4614		P	ļ
UTE 2-22B6 UINTA OURAY 1-1A3						14-20-H62-4664		P	<del> </del>
	01					14-20-H62-4752		P	<u> </u>
UTE 1-6D6	06					1420H624801		P	<del></del>
UTE 2-11D6	11						OW		<del> </del>
UTE 1-15D6	15					14-20-H62-4824		P	<u> </u>
UTE 2-15D6	15					14-20-H62-4824		P	
HILL 3-24C6	24					1420H624866	OW	P	С
BARCLAY UTE 2-24C6R	24			L		14-20-H62-4866		P	<del> </del>
BROTHERSON 1-2B4	02			4301330062		FEE	OW	P	ļ
BOREN 1-24A2	24			4301330084		FEE	OW	Р	
FARNSWORTH 1-13B5	13			4301330092		FEE	OW	Р	
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	<del> </del>
ASAY E J 1-20A1	20	- <del></del>		4301330102		FEE	OW	Р	ļ
HANSON TRUST 1-5B3	05			4301330109		FEE	OW	Р	
ELLSWORTH 1-8B4	08			4301330112		FEE	OW	Р	L
ELLSWORTH 1-9B4	09			4301330118		FEE	OW	Р	
ELLSWORTH 1-17B4	17			4301330126		FEE	OW	Р	
CHANDLER 1-5B4	05	0208	040W	4301330140	1685	FEE	OW	Р	
HANSON 1-32A3	32	0108	030W	4301330141	1640	FEE	OW	Р	
JESSEN 1-17A4	17		<del></del>	4301330173		FEE	OW	P	T

LIENIKINO 4 4DO	04	0200	020\4/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01	<u> </u>		4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02			4301330182	<u> </u>	FEE	OW	P
ELLSWORTH 1-19B4	19			4301330183			OW	P
DOYLE 1-10B3	10			4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	
RUDY 1-11B3	11			4301330204		FEE	OW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	h		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	I		4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	1	L	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	t		4301330470		FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20			4301330550	L	FEE	OW	P
HOUSTON 1-34Z1	34			4301330566		FEE	OW	Р
GALLOWAY 1-18B1	18			4301330575		FEE	OW	Р
SMITH 1-31B5	31	1		4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW	Р
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	Р
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	Р
POWELL 1-21B1	21	0208	010W	4301330621	910	FEE	OW	Р
HANSEN 1-24B3	24	0208	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	0208	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	Р
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	Р
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08	0208	030W	4301330780	9355	FEE	OW	Р
LAMICQ 2-5B2	05	0208	020W	4301330784	2302	FEE	OW	Р
BROTHERSON 2-14B4	14	0208	040W	4301330815	10450	FEE	OW	Р
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	Р
HORROCKS 2-20A1 V	20	0108	010W	4301330833	8301	FEE	OW	Р
BROTHERSON 2-2B4	02	0208	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	L	L	4301330898		FEE	OW	Р
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	Р
BELCHER 2-33B4	33	0208	040W	4301330907	9865	FEE	OW	Р
BROTHERSON 2-35B5	35	0208	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	Р
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12	0208	040W	4301331005	10215	FEE	OW	Р
BADGER MR BOOM BOOM 2-29A1	29	0108	010W	4301331013	9463	FEE	OW	Р
BLEAZARD 2-18B4	18	020\$	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070		FEE	OW	Р
HANSON TRUST 2-32A3	32	0108	030W	4301331072	1641	FEE	OW	Р
BROTHERSON 2-11B4	11	020\$	040W	4301331078	1541	FEE	OW	P

HANSON TRUST 2-5B3	05	0208	02014/	4301331079	1626	FEE	OW	Р	—
	15			4301331079	1	FEE	OW	P	
BROTHERSON 2-15B4								L	
MONSEN 2-27A3	27			4301331104		FEE	OW	P	
ELLSWORTH 2-19B4	19			4301331105		FEE	OW	P	
HUNT 2-21B4	21			4301331114		FEE	OW	P	
JENKINS 2-1B3	01			4301331117		FEE	OW	P	
POTTER 2-24B5	24			4301331118		FEE	OW	Р	
POWELL 2-13A2 K	13		<del></del>	4301331120		FEE	OW	Р	
JENKINS 2-12B3	12			4301331121			OW	Р	
MURDOCK 2-26B5	26			4301331124		FEE	OW	Р	
BIRCH 3-27B5	27	.1		4301331126		FEE	OW	P	
ROBB 2-29B5	29			4301331130			OW	Р	
LAKE FORK 2-13B4	13			4301331134			OW	Р	
DUNCAN 3-1A2 K	01	0108	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09			4301331136			OW	P	
ELLSWORTH 2-9B4	09	0208	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	0108	020W	4301331139	10458	FEE	OW	Р	
POWELL 2-19A1 K	19	0108	010W	4301331149	8303	FEE	OW	Р	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	Р	
POTTER 2-6B4	06	0208	040W	4301331249	11038	FEE	OW	Р	
MILES 2-1B5	01			4301331257			OW	Р	
MILES 2-3B3	03			4301331261			OW	P	
MONSEN 2-22A3	22			4301331265			OW	Р	
WRIGHT 2-13B5	13			4301331267			OW	P	
TODD 2-21A3	21			4301331296			OW	P	
WEIKART 2-29B4	29			4301331298			OW	P	
YOUNG 2-15A3	15			4301331301			OW	P	
CHRISTENSEN 2-29A4	29			4301331303			OW	P	
BLEAZARD 2-28B4	28			4301331304	+		OW	P	
REARY 2-17A3	17		<u> </u>	4301331304	<del></del>		OW	P	
	11			4301331316			OW	P	
LAZY K 2-11B3	+			4301331354	L		OW	P	
LAZY K 2-14B3	14						OW	P	
MATTHEWS 2-13B2	13			4301331357			OW	P	
LAKE FORK 3-15B4	15			4301331358			OW	P	
STEVENSON 3-29A3	29			4301331376				P	
MEEKS 3-8B3	08			4301331377			OW	<u> </u>	
ELLSWORTH 3-20B4	20			4301331389			OW	P	
DUNCAN 5-13A2	13			4301331516			OW	P	
OWL 3-17C5	17			4301332112			OW	Р	
BROTHERSON 2-24 B4	24			4301332695			OW	P	
BODRERO 2-15B3	15			4301332755			OW	P	
BROTHERSON 2-25B4	25	+		4301332791			OW	Р	
CABINLAND 2-16B3	16			4301332914			OW	Р	
KATHERINE 3-29B4	29			4301332923	+		OW	P	
SHRINERS 2-10C5	10	030\$	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	Р	
MORTENSEN 4-32A2	32	0108	020W	4301333211	15720	FEE	OW	Р	
FERRARINI 3-27B4	27	0205	040W	4301333265	15883	FEE	OW	Р	
RHOADES 2-25B5	25	0208	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31			4301333548			OW	P	
ANDERSON-ROWLEY 2-24B3	24			4301333616			OW	Р	
SPROUSE BOWDEN 2-18B1	18			4301333808	+		OW	Р	
BROTHERSON 3-11B4	11			4301333904			OW	Р	
KOFFORD 2-36B5	36			4301333988			OW	P	
ALLEN 3-7B4	07			4301334027			OW	P	
BOURNAKIS 3-18B4	18	k		4301334091	+		ow	P	
MILES 3-12B5	12			4301334110			OW	P	
OWL and HAWK 2-31B5	31			4301334110	<u> </u>		ow	P	
OAAF GUR LIVAAK 5-9 100	J	0203	LOJUVV	700 1004 120	17.000	1	1 U V V	<u> </u>	

OWL and HAWK 4-17C5	17	0206	OEO\A/	4301334193	17207	CEC	OW	Р	<del></del>
	17 32			4301334193	<u> </u>		OW	P	<del> </del> -
DWR 3-32B5			L L					P	<del></del>
LAKE FORK RANCH 3-22B4	22			4301334261	1		OW		
HANSON 3-9B3	09			4301350065			OW	P	<del> </del>
DYE 2-28A1	28			4301350066			OW	Р	ļ. —— -
MEEKS 3-32A4	32		<del></del>	4301350069			OW	P	<u> </u>
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350097			OW	Р	
ALLEN 3-9B4	09			4301350123			OW	Р	<u> </u>
HORROCKS 4-20A1	20	0108	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	0108	010W	4301350166	17573	FEE	OW	Р	
HUTCHINS/CHIODO 3-20C5	20	0308	050W	4301350190	17541	FEE	OW	Р	
ALLEN 3-8B4	08	0208	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	0308	050W	4301350193	17532	FEE	OW	P	1
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	Р	
EL PASO 4-29B5	29			4301350208			ow	Р	C
DONIHUE 3-20C6	20			4301350270			OW	Р	1=
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26			4301350302		L	OW	P	<u> </u>
REBEL 3-35B5	35			4301350388			ow	P	С
FREEMAN 4-16B4	16			4301350388			OW	P	C
							OW	P	C
WILSON 3-36B5	36			4301350439			<del></del>		
EL PASO 3-21B4	21			4301350474	1		OW	P	C
IORG 4-12B3	12			4301350487			OW	P	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	Р	С
POTTS 3-14B3	14			4301350570			OW	Р	С
POTTER 4-27B5	27			4301350571			OW	Р	С
EL PASO 4-21B4	21			4301350572			OW	Р	С
LAKE FORK RANCH 3-26B4	26	0208	040W	4301350707	18270	Fee	OW	Р	С
LAKE FORK RANCH 3-25B4	25	0208	040W	4301350711	18220	Fee	OW	Р	С
LAKE FORK RANCH 4-23B4	23	0208	040W	4301350713	18271	Fee	OW	P	С
LAKE FORK RANCH 4-15B4	15	0208	040W	4301350715	18314	Fee	OW	Р	С
LAKE FORK RANCH 3-24B4	24	0208	040W	4301350716	18269	Fee	OW	P	С
GOLINSKI 1-8C4	08	_1		4301350986			OW	P	С
J ROBERTSON 1-1B1	01			4304730174		FEE	OW	P	
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	þ	1
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	-
NELSON 1-31A1E	31			4304730671		FEE	OW	P	+
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	ow	P	+
H D LANDY 1-30A1E	30			4304730790		FEE	OW	P	
						FEE	OW	P	
WALKER 1-14A1E	14			4304730805					ļ
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	Р	
BISEL GURR 11-1	11			4304731213	1	FEE	OW	Р	
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	Р	
L. BOLTON 1-12A1	12			4304731295		FEE	OW	Р	
FOWLES 1-26A1	26			4304731296		FEE	OW	Р	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02			4304731373		FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23			4304731479			OW	P	T
O MOON 2-26Z1	26			4304731480			OW	P	
LILA D 2-25A1	25			4304731797			OW	P	+
LANDY 2-30A1E	30			4304731895			OW	P	- +
WINN P2-3B1E	03			43047313321			ow	P	+
BISEL-GURR 2-11A1	11			4304735410		The second secon	OW	P	+
		·			<del></del>			F	ļ
FLYING J FEE 2-12A1	12	10102	01000	4304739467	10000	ree .	OW	) <b>F</b>	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	0208	010W	4304739591	16546	FFF	OW	Р
OBERHANSLY 3-11A1	11	+	<del></del>	4304739679			ow	P
DUNCAN 2-34A1	34			4304739944	<del></del>		OW	P
BISEL GURR 4-11A1	11			4304739961		L	ow	Р
KILLIAN 3-12A1	12			4304740226			OW	P
WAINOCO ST 1-14B1	14			4304730818			ow	P
UTAH ST UTE 1-35A1	35			4304730182			ow	P
STATE 1-19A4	19			4301330322		ML-27912	ow	P
FEDERAL 2-28E19E	28					UTU-0143512	OW	P
FEDERAL 1-28E19E	28			4304730175		UTU143512	ow	P
BLANCHARD 1-3A2	03			4301320316		FEE	ow	PA
W H BLANCHARD 2-3A2	03			4301330008		FEE	ow	PA
YACK U 1-7A1	07			4301330008		FEE	ow	PA
JAMES POWELL 3	13			4301330010		FEE	WD	PA
BASTIAN 1 (3-7D)	07			4301330024		FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08			4301330026		FEE	OW	PA
				4301330059			OW	PA
BLEAZARD 1-18B4	18							PA
OLSEN 1-27A4	27			4301330064		FEE	OW	
EVANS 1-31A4	31			4301330067		FEE	OW	PA
HAMBLIN 1-26A2	26			4301330083		FEE	OW	PA
HARTMAN 1-31A3	31			4301330093			OW	PA
FARNSWORTH 1-7B4	07	_L		4301330097		FEE	OW	PA
POWELL 1-33A3	33			4301330105		FEE	OW	PA
LOTRIDGE GATES 1-3B3	03			4301330117		FEE	OW	PA
REMINGTON 1-34A3	34			4301330139		FEE	OW	PA
ANDERSON 1-28A2	28			4301330150		FEE	OW	PA
RHOADES MOON 1-35B5	35			4301330155		FEE	OW	PA
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06	0308	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	0108	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	0108	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	0208	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	0208	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	0108	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29			4301330189		FEE	OW	PA
WINKLER 1-28A3	28			4301330191		FEE	OW	PA
CHENEY 1-33A2	33			4301330202		FEE	OW	PA
J LAMICQ STATE 1-6B1	06		1	4301330210		FEE	OW	PA
REESE ESTATE 1-10B2	10			4301330215		FEE	OW	PA
REEDER 1-17B5	17			4301330218		FEE	OW	PA
ROBERTSON UTE 1-2B2	02			4301330225		FEE	OW	PA
HATCH 1-5B1	05			4301330226	<del></del>	FEE	OW	PA
BROTHERSON 1-22B4	22			4301330227		FEE	ow	PA
ALLRED 1-16A3	16			4301330227		FEE	OW	PA
BIRCH 1-35A5	35			4301330232		FEE	OW	PA
MARQUERITE UTE 1-8B2	08			4301330235		FEE	OW	PA
							OW	PA
BUZZI 1-11B2	11			4301330248		FEE	OW	PA
SHISLER 1-3B1	03			4301330249		FEE		
TEW 1-1B5	01			4301330264		FEE	OW	PA
EVANS UTE 1-19B3	19			4301330265		FEE	OW	PA
SHELL 2-27A4	27			4301330266		FEE	WD	PA
DYE 1-29A1	29			4301330271			OW	PA
VODA UTE 1-4C5	04			4301330283		FEE	OW	PA
BROTHERSON 1-28A4	28			4301330292		FEE	OW	PA
MEAGHER 1-4B2	04			4301330313		FEE	OW	PA
NORLING 1-9B1	09		<del></del>	4301330315		FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

THACTING A GOAG	00	0400	000141	100100001	140000		10141	54
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	ow	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	0208	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34			4301330753		FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30			4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	ow	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	26			4301330905			OW	PA
FORD 2-36A5	36			4301330903		FEE	OW	PA
MORTENSEN 2-32A2	32			4301330911		FEE	OW	PA
WILKERSON 1-20Z1	20			4301330929		FEE	OW	PA
	04			4301330942			OW	PA
UTE TRIBAL 2-4A3 S	<u> </u>							<del></del>
OBERHANSLY 2-31Z1	31			4301330970	<del></del>	FEE	OW	PA
MORRIS 2-7A3	07		<del></del>	4301330977		FEE	OW	PA
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5	15			4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			ow	PA
ELLSWORTH 2-20B4	<del></del>			4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091			OW	PA
WINKLER 2-28A3	28			4301331109			OW	PA
TEW 2-10B5	10			4301331125			OW	PA
LINDSAY 2-33A4	33	0108	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	0108	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7				4301331634			D	PA
MORTENSEN 3-32A2	32			4301331872			OW	PA
TODD USA ST 1-2B1	02			4304730167			OW	PA
STATE 1-7B1E	07			4304730180		FEE	OW	PA
BACON 1-10B1E	10			4304730881		FEE	OW	PA
PARIETTE DRAW 28-44	28			4304731408		FEE	OW	PA
REYNOLDS 2-7B1E	07			4304731840		FEE	OW	PA
STATE 2-35A2	35			4301330156	<u> </u>	ML-22874	ow	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	OW	PA
STATE 1-8A3	08			4301330286		ML-24316	ow	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
	<del></del>					14-20-462-1329		S
CEDAR RIM 15	34	0305	OOUVV	4301330383	0292	14-20-402-1329	UVV	3

LUTE TOIDAL O 0407	0.4	0000	070144	4004004000	40040	44 00 1100 4405	014/		
UTE TRIBAL 2-24C7	24					14-20-H62-1135		S S	
CEDAR RIM 12	28		1		1	14-20-H62-1323			
CEDAR RIM 16	33					14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	34	l		4301330234		14-20-H62-1480		S	
EVANS UTE 1-17B3	17			4301330274		14-20-H62-1733		S	
UTE JENKS 2-1-B4 G	01	·		l	·	14-20-H62-1782		S	
UTE 3-12B3	12					14-20-H62-1810		S	
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21	J				14-20-H62-2489		S	
UTE 1-33B6	33			4301330441				S	
UTE 2-22B5	22	1				14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969			OW	S	
LAUREN UTE 1-23A3	23	0108	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	0208	060W	4301331434	11624	14-20-H62-4622		S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	0308	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24		1	4301330298		14-20-H62-4866		S	
UTE TRIBAL FEDERAL 1-30C5	30		1	4301330475		14-20-H62-4876		S	
SMB 1-10A2	10	<del></del>		4301330012		FEE	OW	S	
KENDALL 1-12A2	12			4301330013		FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	ow	S	
URRUTY 2-9A2	09			4301330046	1	FEE	OW	S	
BROTHERSON 1-14B4	14			4301330051		FEE	ow	S	
RUST 1-4B3	04			4301330063		FEE	ow	S	
MONSEN 1-21A3	21	1		4301330082		FEE	ow	S	
	-			4301330062		FEE	OW	S	
BROTHERSON 1-10B4	10					FEE	OW	S	
FARNSWORTH 1-12B5	12			4301330124				S	
ELLSWORTH 1-16B4	16		I	4301330192		FEE	OW		
MARSHALL 1-20A3	20			4301330193		FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31			4301330198		FEE	OW		
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23			4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	08			4301330543			OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553			OW	S	
HANSEN 1-16B3	16		·	4301330617	·		OW	S	
BROTHERSON 1-25B4	25			4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	0208	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	0108	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15			4301330817		FEE	OW	S	
R HOUSTON 1-22Z1	22			4301330884		FEE	OW	S	
FIELDSTED 2-27A4	27			4301330915		FEE	OW	S	
HANSKUTT 2-23B5	23			4301330917			OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086	<del></del>	FEE	OW	S	
MILES 2-35A4	35			4301331087			OW	S	
ELLSWORTH 2-17B4	17	+		4301331089		FEE	OW	S	
RUST 2-36A4	36			4301331092		FEE	OW	S	
EVANS 2-19B3	19			4301331092		FEE	OW	S	
	12			4301331115		FEE	OW	S	
FARNSWORTH 2-12B5		<del></del>		<del></del>			OW	S	
CHRISTENSEN 3-4B4	04	+		4301331142	<del>+</del>			S	
ROBERTSON 2-29A2	29		<u> </u>	4301331150	<del> </del>		OW	A	
CEDAR RIM 2A	20	0308	UDUVV	4301331172	100/1	rct	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	020\$	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020\$	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020\$	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	0208	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	0108	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	0208	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	0108	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	0108	010W	4304730569	820	FEE	OW	TA

	STATE OF UTAH				FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		9		DESIGNATION AND SERIAL NUMBER: 462-811
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT o	r CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well				8. WELL UTE 1-	NAME and NUMBER: 7A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	L.P.			<b>9. API NU</b> 43013	JMBER: 300250000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston,	TX, 77002 713 997-		DNE NUMBER: Ext	9. FIELD BLUEBE	and POOL or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1421 FSL 1177 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 07 Township: 01.0S Range: 02.0W Me	ridian:	: U	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
Approximate date from this class.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ <b>F</b>	FRACTURE TREAT		NEW CONSTRUCTION
6/24/2015	OPERATOR CHANGE	☐ F	PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR		VENT OR FLARE	П	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
Report Bate.				OT.	
	WILDCAT WELL DETERMINATION	<b>V</b>	DIHER		ER: ESP
	completed operations. Clearly show ed ESP, please see attached			oi FOI	Accepted by the Utah Division of II, Gas and Mining R RECORD ONLY August 19, 2015
NAME (PLEASE PRINT) Maria S. Gomez	<b>PHONE NUM</b> 713 997-5038	BER	TITLE Principal Regulatory Analys	t	
SIGNATURE N/A			<b>DATE</b> 8/12/2015		

# **CENTRAL DIVISION**

ALTAMONT FIELD
UTE 1-7A2
UTE 1-7A2
WORKOVER LAND

# **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**CENTRAL DIVISION** 

### 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	UTE 1-7A2	UTE 1-7A2								
Project	ALTAMONT FIELD	Site	UTE 1-7A2							
Rig Name/No.	NABORS DRILLING/0561	Event	WORKOVER LAND							
Start date	6/22/2015	End date	6/25/2015							
Spud Date/Time	9/28/1969	UWI	007-001-S 002-W 30							
Active datum	KB @6,495.5ft (above Mean Sea Level)	·								
Afe	PENDING 6/22/15 /	PENDING 6/22/15 /								
No./Description										

## 2 Summary

## 2.1 Operation Summary

Date		ime rt-End	Duratio n (hr)	Phase	Activit	Sub	OP Code	MD from (ft)	Operation
6/23/2015	6:00	7:30	1.50	PRDHEQ	18		Р		TRAVEL TO LOCATION, HSM, RIG MOVE
	7:30	10:00	2.50	PRDHEQ	19		Р		MOVE FROM 3-14C6 TO LOCATION, SPOT & RIG UP RIG
	10:00	10:30	0.50	PMPNG	24		Р		HOT OILER FLUSH TBG W/ 65 BBLS 2% KCL @ 200 DEG, TBG ON VACUUM, FLUSH FLOWLINE W/ 15 BBLS 2% KCL @ 200 DEG
	10:30	13:30	3.00	PRDHEQ	18		Р		N/D WELL HEAD, N/U BOPS & HYDRIL, R/U FLOOR & TBG TONGS, P/U ON TBG, PULLS FREE, RELAND TBG. TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 180 BBLS DIESEL USED = 52 GAL PROPANE USED = 100 GAL
6/24/2015	6:00	7:30	1.50	PRDHEQ	46		Р		TRAVEL TO LOCATION, HSM, CUTTING BANDS 50# SITP, 100# FCP, BLEED OFF
	7:30	13:00	5.50	PRDHEQ	18		Р		R/U CABLE & CAPSTRING SPOOLERS, UNLAND TBG, L/D HANGER, 26'- 2 7/8" N-80 TBG SUBS, & 1 JT 2 7/8" N-80 TBG, HANG SHEAVES, POOH W/ 268JTS 2 7/8" N-80 TBG, COLLAR STOP, 69 JTS 2 7/8" N-80 TBG, 2 7/8" SEAT NIPPLE, 2 JTS 2 7/8" N-80 TBG, DRAIN SUB, 2 JTS 2 7/8" N-80 TBG, 6'-2 7/8" N-80 TBG SUB, 2 PUMPS, GAS SEPERATOR, SEAL, MOTOR, SENSOR, CHEMICAL MANDREL.  CABLE & MOTOR TESTED, GOOD, PUMPS TURNED SMOOTH, NO VISIBLE FAULT
	13:00	15:30	2.50	PRDHEQ	18		Р		R/D FLOOR & TBG TONGS, N/D BOPS & HYDRIL, N/D & REMOVE GE LANDING BOWL, INSTALL & N/U CENTRILIFT LANDING BOWL, N/U BOPS & HYDRIL, R/U FLOOR & TBG TONGS.  MAKE MOTOR LEAD SPLICE

**CENTRAL DIVISION** 

## 2.1 Operation Summary (Continued)

Date		ime rt-End	Duratio n	Phase	Activit	Sub	OP Code	MD from (ft)	Operation
			(hr)					(,	
	15:30	19:00	3.50	PRDHEQ	18		P		P/U & SERVICE, CHEM MANDREL, SENSOR, MOTOR, 2-SEALS, GAS SEPERATOR, TIE IN CAP STRING & MOTOR LEAD, P/U 5 PUMPS, DISCHARGE, RIH BANDING CABLE & CAPSTRING W/8'-27/8" N-80 TBG SUB, 2 JTS 2 7/8" N-80 TBG, DRAIN SUB, 2 JTS 2 7/8" N-80 TBG, 2 7/8" SEAT NIPPLE, 2 JTS 2 7/8" N-80 TBG, COLLAR STOP, 34 JTS 2 7/8" N-80 TBG, EOT @ 1400' CLOSE BAG, TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 75 BBLS DIESEL USED = 88 GAL
6/25/2015	6:00	7:30	1.50	PRDHEQ	46		Р		PROPANE USED = 50 GAL TRAVEL TO LOCATION, HSM, RIH W/ ESP EQUIP
									0 PSI SITP, 100# FCP, BLEED OFF
	7:30	14:00	6.50	PRDHEQ	18		Р		EOT @ 1400' RIH W/ 302 JTS 2 7/8" N-80 TBG BANDING CABLE & CAP STRING
	14:00	16:00	2.00	PRDHEQ	18		Р		MAKE LOWER PENETRATOR SPLICE, TIE IN CABLE & CAP STRING, LAND ON HANGER
	16:00	17:00	1.00	PRDHEQ	18		Р		R/D FLOOR & TBG TONGS, N/D BOPS & HYDRIL, N/U WH.
	17:00	18:00	1.00	PRDHEQ	18		Р		START PUMP, PUMP UP IN 48 MIN, TWOTO
									DISEL USED = 88 GAL

### **CENTRAL DIVISION**

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RECEIVED: Aug. 12, 2015

	STATE OF UTAH			FORM 9
1	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-811
SUNDR	RY NOTICES AND REPORTS	S ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE 1-7A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	L.P.			9. API NUMBER: 43013300250000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston,	TX, 77002 713 997-		NE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1421 FSL 1177 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 07 Township: 01.0S Range: 02.0W Me	eridian:	U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ cı	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		RACTURE TREAT	New construction
7/23/2016			LUG AND ABANDON	PLUG BACK
	OPERATOR CHANGE			
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	∐ sı	DETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	TUBING REPAIR	∐ VE	ENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	∐ sı	TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	<b>√</b> o	THER	OTHER: ESP Upgrade
l .	completed operations. Clearly show			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 19, 2016
NAME (PLEASE PRINT) Maria S. Gomez	<b>PHONE NUM</b> 713 997-5138	IBER	TITLE Consultant	
SIGNATURE	7.10 007 0100		DATE	
N/A			10/10/2016	

# **CENTRAL DIVISION**

ALTAMONT FIELD
UTE 1-7A2
UTE 1-7A2
WORKOVER LAND

# **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**CENTRAL DIVISION** 

#### 1 General

#### **Customer Information** 1.1

Company	CENTRAL DIVISION
Representative	
Address	

#### 1.2 **Well Information**

Well	UTE 1-7A2	UTE 1-7A2								
Project	ALTAMONT FIELD	Site	UTE 1-7A2							
Rig Name/No.	WESTERN WELL SERVICE/	Event	WORKOVER LAND							
Start date	7/16/2016	16/2016 End date 7/23/2016								
Spud Date/Time	9/28/1969	UWI	007-001-S 002-W 30							
Active datum	KB @6,495.5usft (above Mean Sea Level)	<u> </u>								
Afe	166971/57185 / UTE 1-7A2	166971/57185 / UTE 1-7A2								
No./Description										

### 2 Summary

### 2.1 **Operation Summary**

Date	-	Time	Duration	Phase	Activit	Sub	ОР	MD from	Operation
Date		art-End	(hr)	Filase	y Code	Sub	Code	(usft)	Operation
7/19/2016	6:00	7:00	1.00	PRDHEQ	46		Р		TRAVEL TO LOCATION, HSM, N/U BOPS & HYDRIL.  100# SITP & FCP, BLEED OFF.  HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG, DIDNT SEE ANY PSI.
	7:00	7:30	0.50	PRDHEQ	18		Р		SERVICE RIG, INSPECT DRILL LINE & BRAKE LINKEAGES.
	7:30	12:00	4.50	PRDHEQ	18		Р		N/D WH, M/U 6'-2 7/8" N-80 TBG SUB, P/U ON TBG PULLS FREE, RELAND TBG, N/U BOPS & HYDRIL, FUNCTION TEST BOPS & HYDRIL, HYDRIL WONT OPEN ALL THE WAY, N/D HYDRIL, WAIT ON ANOTHER HYDRIL, N/U & FUNCTION TEST HYDRIL, R/U FLOOR & TBG TONGS. R/U CABLE & CAPSTRING SPOOLERS
	12:00	16:00	4.00	PRDHEQ	18		Р		L/D 6' TBG SUB & HANGER, 10'-2 7/8" N-80 TBG SUB, POOH SPOOLING CABLE & CAPSTRING W/ 260 JTS 2 7/8" L-80 TBG, SPOOLING CABLE & CAPSTRING, EOT @ 2700', CLOSE HYDRIL, TBG SHUT IN & CAPPED, CSG TO SALES & CAPPED, SDFN  CABLE HAD BAD SPOT @ 3290', TESTED GOOD BELOW, WILL NEED TO REPAIR ARMPOR WHEN RIH.  2% KCL PUMPED = 180 BBLS DIESEL USED = 88 GAL PROPANE USED = 125 GAL
7/20/2016	6:00	7:30	1.50	PRDHEQ	46		Р		TRAVEL TO LOCATION, HSM, L/D ESP EQUIP 200# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 30 BBLS 2% KCL @ 200 DEG, W/ 20 BBLS PUMPED CAUGHT PSI, PUMPED REMAINING 10 BBLS @ 1/2 BBLS MIN @ 800#
	7:30	10:30	3.00	PRDHEQ	18		Р		EOT @ 2700', POOH W/ 75 JTS 2 7/8" L-80 TBG, COLLAR STOP, 2 JTS 2 7/8" L-80 TBG, 2 7/8" SEAT NIPPLE, 2 JTS 2 7/8" L-80 TBG, 2 7/8" DRAIN SUB, 2 JTS 2 7/8" L-80 TBG, L/D 6'-2 7/8" N-80 TBG SUB, DISCHARGE, 5 PUMPS, GAS SEPERATOR / INTAKE, DUAL SEALS, MOTOR, SENSOR, CHEM MANDREL. R/D SPOOLERS.  MOTOR LEAD WAS BURNT, CABLE TESTED GOOD ( BAD SPOT @ 3290' ), PUMPS 1-3 TURNED VERY STIFF, PUMPS 4 & 5 TURNED FREE BUT HAD GRINDING SOUND, INTAKE WAS CLEAN NO VISIBLE SCALE. MOTOR TESTED GOOD.

#### 2.1 **Operation Summary (Continued)**

Date	Time		Duration	Phase	Activit	Sub	OP	MD from	Operation
	Sta	rt-End	(hr)		y Code		Code	(usft)	
	10:30	14:30	4.00	PRDHEQ	18		Р		P/U & RIH W/ 7" RET HEAD, 341 JTS 2 7/8" L-80 TBG, TALLY & P/U 8 JTS 2 7/8" L-80 TBG, LATCH ONTO & RELEASE 7" ARROWSET PACKER @ 10891'
	14:30	18:00	3.50	PRDHEQ	18		Р		POOH W/ 308 JTS 2 7/8" L-80 TBG, EOT @ 1568'. CLOSE & LOCK PIPE RAMS, TBG SHUT IN & NIGHT CAPPED, CSG TO SALES, SDFN.
7/21/2016	6:00	7:00	1.00	PRDHEQ	46		Р		2% KCL PUMPED = 100 BBLS DIESEL USED = 88 GAL PROPANE USED = 50 GAL TRAVEL TO LOCATION, HSM, PINCH POINTS & HAND
7/21/2016	0.00	7.00	1.00	FRUITEQ	40		Г		PLACEMENT.  100# SITP & FCP, BLEED OFF
	7:00	7:30	0.50	PRDHEQ	18		Р		OFF LOAD NEW & LOAD OLD ESP ON HOT SHOT.
	7:30	8:30	1.00	PRDHEQ	18		Р		EOT @ 1568' POOH W/ 40 JTS 2 7/8" L-80 TBG, L/D 1 JT 2 7/8" L-80 TBG, RET HEAD, 7" ARROWSET PACKER, 2 7/8" DESANDER, 8 JTS 2 7/8" N-80 TBG, 2 7/8" BULL PLUG.
	8:30	10:00	1.50	ELINE	12		Р		RIH W/ WL REENTY GUIDE, 1 JT 2 7/8" L-80 TBG, MIRU THE PERFORATORS, RIH W/ 1 11/16" SINKER BARS, TAG @ 12448' WLD, POOH R/D WIRELINE, POOH W/ 1 JT 2 7/8"
	10:00	14:00	4.00	PRDHEQ	18		Р		L-80 TBG & WL REENTRY GUIDE.  M/U & RIH W/ 2 7/8" BULL PLUG, 8 JTS 2 7/8" N-80 TBG, 2 7/8" DESANDER W/ #16 SPIRAL, 7" WCS 7" ARROWSET PACKER, SEAL NIPPLE & RET HEAD, 349 JTS 2 7/8" L-80 TBG, SET PACKER @ 10921' SLMD W/ CE @ 10926' J-OFF PACKER,
	14:00	17:00	3.00	PRDHEQ	18		Р		L/D 8 JTS 2 7/8" WORK STRING, TOOH W/ 341 JTS 2 7/8" L-80 TBG, L/D RET HEAD.
	17:00	18:30	1.50	PRDHEQ	18		Р		P/U & SERVICE ESP MOTOR & SEALS, HANG IN DERRICK. BLIND RAMS CLOSED & LOCKED, CSG TO SALES, SDFN.  2% KCL PUMPED = 60 BBLS DIESEL USED = 92 GAL PROPANE USED = 25 GAL
7/22/2016	6:00	7:30	1.50	WOR	28		Р		TRAVEL TO LOCATION, HSM, P/U ESP EQUIP  100 # SITP & FCP, BLEED OFF  MAKE MOTOR LEAD SPLICE
	7:30	17:00	9.50	WOR	39		P		LAST NIGHT PICKED UP & SERVICED MOTOR, SEALS, INTAKE / GAS SEPERATOR, PUMP #6 CONT P/U ESP EQUIP AS FOLLOWS, PUMP #5, M/U CHEM MANDREL, TIE IN MOTOR LEAD & CAPSTRING, HANG SHEAVES, CONT RIH BANDING CABLE & CAPSTRING, TESTING CABLE EVERY 40 JTS,W/ P/UMP #4, PUMP #3, PUMP #2, PUMP#1, DISCHARGE, 6'-2 7/8" N-80 TBG SUB, 2 JTS 2 7/8" L-80 TBG, 2 7/8" DRAIN SUB, 2 JTS 2 7/8" L-80 TBG, 2 7/8" SEATT NIPPLE, 2 JTS 2 7/8" N-80 TBG, COLLAR STOP, 334 JTS 2 7/8" L-80 TBG, 10'-2 7/8" N-80 TBG SUB, ESP HANGER, TIE IN CAPSTRING TO HANGER, MAKE LOWER PENETRATOR SPLICE, LAND TBG ON HANGER, R/D CABLE & CAPSTRING SPOOLERS.
	17:00	17:30	0.50	WOR	16		Р		R/D FLOOR & TBG TONGS, N/D HYDRIL, 5K BOPS, 5K SPOOL, 5K X 3K SPOOL, N/U WH, HOOK UP FLOWLINE.
	17:30	18:30	1.00	WOR	18		Р		WHEN DOING PRE START EQUIP CHECK, SENSOR WASNT READING, FUSES BLOWN IN DRIVE, WILL PUT IN NEW FUSES & START ESP IN A.M SDFN.
									2% KCL PUMPED = 200 BBLS DIESEL USED = 88 GAL PROPANE USED =75 GAL
7/23/2016	6:00	7:00	1.00	WOR	28		Р		TRAVEL TO LOCATION, HSM, RIGGING DOWN RIG.
	7:00	8:00	1.00	WOR	18		Р		REPLACE FUSES IN DRIVE, START ESP, PUMPED FLUID TO SURFACE IN 33 MINUTES, TWOTO, PWOP. RDMO, CLEAN LOCATION, MOVE TO 1-21A3.